### In-person Participants:

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<th>Last Name</th>
<th>First Name</th>
<th>Company Name</th>
<th>Sector</th>
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<tr>
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<td>DeGeeter</td>
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<td>Schofield</td>
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<td>Siegrist</td>
<td>Hal</td>
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<tr>
<td>Walter</td>
<td>Laura</td>
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### Teleconference / WebEx Participants:

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1. **ADMINISTRATION**

   The meeting minutes from the 9/14/2012 meeting were reviewed and approved.

2. **SOLUTION PACKAGES**

   Mr. Boyle conducted a final review of packaged solutions with the Task Force. A package 3a was added to the matrix based on member input. The Task Force will be asked to vote on these
packaged solutions through a formal poll that will be available on 9/25/12. Results of the poll will be reviewed at the 10/5/12 meeting.

**These packages are not inclusive of design components A and B at this time.

3. **PROCUREMENT OPTIONS POLL**

Ms. Hendrzak reviewed design components A and B with the task force. After the review, and informal WebEx poll was conducted in an effort to narrow down solution options with regard to those components.

**POLL DATA**

4. **CURRENT BLACK START ANALYSIS**

Mr. David Schweizer of Transmission Operations reviewed a presentation on the current margin between critical load and black start capacity. This also included analysis considering announced retirements.

**ACTION ITEMS**

- Provide Survey Monkey (SM) vote 1 day prior to planned 9/26 release if possible. (STATUS – Complete)
- Include PDF of all options in advance of the SM vote (or as an attachment). (STATUS – Complete)
- Provide an updated matrix. (STATUS - Complete).
- Provide poll results from 9/21 WebEx poll. (STATUS – Complete).
- Add calculation “4 hour = 91 minutes > 4 hours” to TF FAQ’s document re definition of Tier 1 and Tier 2 Black Start proposed definitions. (STATUS – Complete)
- Continue discussion with OPSI regarding status of SRSTF activities. (STATUS – Ongoing. Updated provided on 6/11 conference call.)
- Task Force members to review and provide additional input on solutions matrix. (STATUS – In Progress)
- Provide periodic updates on status of EPRI Black Start study. (STATUS – Ongoing)
- Review recommended solution against the Task Force Charter and Mission. (STATUS – Not Started)
• Solicit more representation from Generation Owner’s to discuss if Component B, option “B” (Revise testing to 3 years) is due to how they are compensated for the testing. (STATUS – New, In Progress)

• Reformat the Matrix to allow for a larger font. (STATUS – In Progress)

5. EDUCATIONAL REFERENCES

PJM Manual 36:
http://www.pjm.com/~/media/documents/manuals/m36.ashx

System Restoration Online Training:
https://pjm.adobeconnect.com/_a16103949/p65083087

System Restoration Training material:
http://www.pjm.com/training/~/media/training/core-curriculum/ip-sr-wkshop/system-restoration-workshop-part-1.ashx

http://www.pjm.com/training/~/media/training/core-curriculum/ip-sr-wkshop/system-restoration-workshop-part-2.ashx

6. FUTURE AGENDA ITEMS

• Review results of 9/21 Procurement poll

• Presentation of restoration time and new load buffer criteria by Mr. David Schweizer

• Presentation and discussion of “Cost” slide

7. FUTURE MEETING DATES

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Author: Janell Fabiano
DOCS: 715734