FERC Order No. 1000
Compliance Filing Update

PIEOUG Conference Call
July 15, 2013
Today’s Topics

FERC Order No. 1000
Inter-Regional Coordination Update
Filing Date: July 10, 2013

FERC Order No. 1000
Regional Compliance Update
Filing Date: July 22, 2013
Interregional planning by PJM and MISO is provided for under Article IX of the Joint Operating Agreement (JOA).

The existing JOA is largely compliant with many of the requirements of Order 1000.

PJM and MISO have worked with stakeholders and agree upon a number of enhancements to the JOA.

Proposed changes to the JOA included:

- Revisions to the Administrative / Committee section of the document to account for additional responsibilities of the Joint RTO Planning Committee (JRPC) pursuant to Order 1000 and clarification of the roles and responsibility of the Interregional Planning Stakeholder Advisory Committee (IPSAC).

- Enhanced data and information exchange procedures.

- Enhanced planning procedures with respect to interconnection requests, long-term firm transmission service and development of the coordinated system plan.

FERC Order No. 1000

Inter-Regional Coordination Update

Filing Date:
July 10, 2013
• PJM and MISO do not agree on the future treatment of cross border cost allocation for reliability projects currently specified in the existing JOA.

• PJM and MISO do not agree on the need to maintain the established reliability planning criteria in the existing JOA.
  - PJM believes the existing planning criteria and associated cost allocation for reliability projects in the JOA meet compliance criteria within Order 1000.
  - Alternatively, MISO’s position is the existing cross border cost allocation provisions are not needed to achieve compliance and should be removed in favor of developing a case-by-case cost allocation for reliability projects.
  - This position would be consistent with a recent MISO regional filing in which all reliability projects were determined to be local and only allocated to a single zone.

• MISO has filed agreement on planning process compliance issues and related revisions to JOA section 9. PJM filed its position to retain cross border reliability criteria and to keep current cost allocation for reliability and market efficiency.
• Interregional planning with NYISO is provided for in the Joint Operating Agreement (JOA)
  • Agreement reached on cost allocation of interregional transmission and JOA filed by NYISO. Filing includes revisions regarding joint studies for cross border impacts of regional transmission plans entirely within one region. Filing also provides PJM position that same or similar provisions are applicable to projects on a PJM-NYISO tie line wholly within the PJM control area.
  • Issue – Procedural treatment of reliability projects within NYISO planning process
  • A waiver of NYISO tariff requirements has been filed with FERC

• PJM & NYISO are also parties to the Northeastern ISO/RTO Planning Coordination Protocol (coordinating NE interregional plans)
• PJM, NYISO and ISO-NE have worked with stakeholders and agreed upon a number of enhancements to the Protocol
• Proposed changes to the Protocol include procedures to identify and evaluate potential interregional transmission projects pursuant to Order 1000 (i.e. more efficient / effective interregional solutions to regional issues)
• PJM agrees with the proposed enhancements to the Protocol and the JOA, however, believes the enhancements may be seen as only partially complying with FERC Order No.1000
• PJM and Southeast Region Transmission Planning (SERTP) entities filed agreement on planning and cost allocation to meet Order 1000 provisions

• Compliance points developed with PJM and SERTP stakeholders

• Tariff language (rather than JOA) has been filed that provides for:
  • Planning information and data exchange
  • Coordination and sharing of the results of regional plans
  • Identification and joint evaluation of regional transmission proposed to be located in both regions. PJM and SERTP entities agreed to:
    • Identify potential interregional transmission projects that may address transmission needs more efficiently or effectively than regional transmission projects
    • Maintain websites and e-mail lists for communication of information related to coordinated planning

• Existing Joint Agreements with PJM neighbors will not be superseded
• PJM made its FERC Order No. 1000 Compliance Filing in October of 2012

• The Commission issued its Order on March 22, 2013
  • Directed PJM to submit certain compliance filings within 120 days or no later than July 22, 2013.
  • 37 discrete points for clarification or enhancement

• Regional Planning Process Task Force (RPPTF) – Compliance Chart on RPPTF Banner Page
  • http://pjm.com/~/media/committees-groups/task-forces/rpptf/postings/order-1000-compliance.ashx
  • Stakeholders have been discussing and sharing positions
  • PJM continues to update the Compliance Chart