



May 15, 2008

The Honorable Kimberly D. Bose  
Secretary, Federal Energy Regulatory Commission  
Dockets, Room 1A, East  
888 First Street, N.E.  
Washington, D.C. 20426

Re: *Baltimore Gas and Electric Company, et al.*, Docket No. ER05-515-\_\_\_\_\_.  
Schedule 12-Appendix Revision Ministerial Filing

Dear Ms. Bose:

By separate filing today, Baltimore Gas and Electric Company ("BGE") submitted an informational filing of its 2008 Formula Rate Annual Update. Certain revenue requirements reflected therein are attributable to new transmission determined by PJM Interconnection, L.L.C. ("PJM") to be the construction responsibility of BGE and also determined by PJM to be partially the payment responsibility of the Pepco Rate Zone, all pursuant to Schedule 12 of PJM's Open Access Transmission Tariff ("OATT").

To reflect PJM's determination of cost responsibility pursuant to Schedule 12, BGE hereby submits for filing as Appendix A an original and five copies of a revised Schedule 12-Appendix tariff sheet effective June 1, 2008. Appendix B hereto is a redlined version of the proposed PJM tariff sheet.

Specifically, the purpose of this revision is to reference in Schedule 12-Appendix the section of BGE's formula rate matrix contained in Attachment H-2A to the PJM OATT where the BGE revenue requirements allocated to the Pepco Rate Zone are identified. As such, this proposed tariff revision constitutes a ministerial accounting and reporting revision.

BGE respectfully requests that the Commission grant any waivers that it deems to be necessary for the granting of the requested June 1, 2008 effective date. BGE further requests waiver of the requirement to post by mailing paper copies to PJM members, consistent with PJM's procedures and similar waiver of service with regard to amendments to its OATT, and similar agreed-to posting procedures for BGE to utilize for its annual updates to its formula rate under its

Commission-approved settlement. *Baltimore Gas and Electric Co., et al.*, 115 FERC ¶ 61,066 (2006).

In that connection, through the auspices of PJM, this filing is being posted on PJM's website, [www.PJM.com](http://www.PJM.com), and PJM will send an e-mail to all PJM members notifying them that the filing is available by such link. In addition, a copy of this filing is being served on representatives of the Maryland Public Service Commission and the Maryland Office of People's Counsel, and is also available for public inspection during normal business hours in a convenient form and place at the offices of BGE.

No agreement is required by contract for the filing of this compliance filing. There are no costs included in this filing that have been alleged or adjudged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs, nor has any expense or cost been demonstrated to be the product of discriminatory or employment practices, within the meaning of Section 35.13(d)(3).

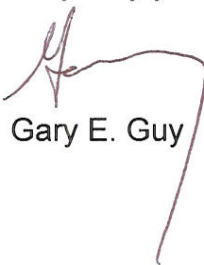
Persons to whom correspondence and communications regarding this filing should be addressed are as follows:

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Thank you for your kind attention to this matter.

Very truly yours,

  
Gary E. Guy

GEG:jdb

**CLEAN VERSION**

**(3) Baltimore Gas and Electric Company**

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0152	Add (2) 230 kV Breakers at High Ridge and install two Northwest 230 kV 120 MVAR capacitors	BGE (100%)
b0244	Install a 4 <sup>th</sup> Waugh Chapel 500/230kV transformer, terminate the transformer in a new 500 kV bay and operate the existing in-service spare transformer on standby	BGE (66%) / PEPCO (34%)
b0298	Replace both Conastone 500/230 kV transformers with larger transformers	As specified in Attachment H-2A, Attachment 7, the Transmission Enhancement Charge Worksheet BGE (66%) / PEPCO (34%)
b0298.1	Replace Conastone 230 kV breaker 500-3/2323	
b0474	Add a fourth 230/115 kV transformer, two 230 kV circuit breakers and a 115 kV breaker at Waugh Chapel	
b0475	Create two 230 kV ring buses at North West, add two 230/115 kV transformers at North West and create a new 115 kV station at North West	
b0476	Rebuild High Ridge 230 kV substation to Breaker and Half configuration	
b0477	Replace the Waugh Chapel 500/230 kV transformer #1 with three single phase transformers	
b0497	Install a second Conastone – Graceton 230 kV circuit	
b0500.2	Replace wavetrap and raise operating temperature on Conastone – Otter Creek 230 kV line to 165 deg	

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-2.

Issued By: Craig Glazer  
 Vice President, Federal Government Policy  
 Issued On: May 15, 2008

Effective: June 1, 2008

**REDLINED VERSION**

**(3) Baltimore Gas and Electric Company**

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0152	Add (2) 230 kV Breakers at High Ridge and install two Northwest 230 kV 120 MVAR capacitors	BGE (100%)
b0244	Install a 4 <sup>th</sup> Waugh Chapel 500/230kV transformer, terminate the transformer in a new 500 kV bay and operate the existing in-service spare transformer on standby	BGE (66%) / PEPCO (34%)
b0298	Replace both Conastone 500/230 kV transformers with larger transformers	<u>As specified in Attachment H-2A, Attachment 7, the Transmission Enhancement Charge Worksheet</u> BGE (66%) / PEPCO (34%)
b0298.1	Replace Conastone 230 kV breaker 500-3/2323	
b0474	Add a fourth 230/115 kV transformer, two 230 kV circuit breakers and a 115 kV breaker at Waugh Chapel	
b0475	Create two 230 kV ring buses at North West, add two 230/115 kV transformers at North West and create a new 115 kV station at North West	
b0476	Rebuild High Ridge 230 kV substation to Breaker and Half configuration	
b0477	Replace the Waugh Chapel 500/230 kV transformer #1 with three single phase transformers	
b0497	Install a second Conastone – Graceton 230 kV circuit	
b0500.2	Replace wavetrapp and raise operating temperature on Conastone – Otter Creek 230 kV line to 165 deg	

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-2.

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