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May 15, 2008

By Courier

Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C., 20426

Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Docket No. ER08-___-000

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d (2007), Commonwealth Edison Company ("ComEd") on behalf of itself and its wholly-owned subsidiary, Commonwealth Edison Company of Indiana, Inc., submits an original and five copies of this filing to revise Attachment H-13 (Network Integration Transmission Service for the ComEd Zone) of the PJM Interconnection, L.L.C. ("PJM") Open Access Transmission Tariff ("OATT"), effective June 1, 2008.

The revised tariff changes do not change the effect or intent of the ComEd formula rate. Concurrently with this filing, ComEd is submitting for informational purposes the annual update for ComEd's formula rate. The informational filing includes the updated populated formula rate, and it reflects the page and line reference changes contained in these revised tariff sheets.

The revised tariff sheets are limited to ministerial changes to reflect revisions to twenty-one page or line number references to the FERC Form No. 1 under ComEd's transmission cost of service formula rate. Attachment A identifies each of the Form No. 1 reference changes and the reason for the change. One of the reference changes is required because pre-paid pension asset is presented in a different line number in ComEd's FERC 2007 Form No. 1. All of the remaining reference changes are necessitated by line number changes that the Commission required to the FERC Form No. 1

under Order No. 668.¹ The Commission has approved numerous tariff changes conforming Form No. 1 references in formula rates to Order No. 668 requirements. Moreover, the Commission has permitted such ministerial tariff changes to become effective on a date commensurate with the effective date for the next annual update to the formula rate inputs.² ComEd requests that the Commission similarly accept these changes effective June 1, 2008, commensurate with the effective date of the annual update to the ComEd formula rate submitted this day in a separate informational filing.

Revised clean tariff sheets are contained in Attachment B. ComEd requests waiver of the requirement to submit a redline of the tariff changes. In lieu of a redlined version of the tariff sheets, Attachment A contains a list of each ministerial revision and the reason for the revision.

ComEd respectfully requests that the Commission grant any waivers that it deems to be necessary for granting the requested effective date. June 1, 2008 is the effective date of the ComEd formula rate annual update pursuant to the Settlement Agreement in Docket No. ER07-583.³ Therefore, waiver of the notice requirement will allow the ministerial changes to the FERC Form No. 1 references to be consistent with the annual update of ComEd's formula rate. In light of the ministerial nature of the filing, no party will be harmed by granting this waiver.

A copy of this filing is being served on representatives of PJM, the Illinois Commerce Commission, the Indiana Utility Regulatory Commission and the official service list in Docket No. ER07-583-000. In addition, this filing is being posted on the PJM website in lieu of paper service on PJM members. ComEd requests waiver of paper service. Waiver of paper service is consistent with the Commission's decision to establish electronic service as the default method of service on service lists maintained by the Commission Secretary for Commission proceedings.⁴

No agreement is required by contract for the filing of this rate filing. There are no costs included in this filing that have been alleged or adjudged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs, nor has any expense or cost been demonstrated to be the product of discriminatory or employment practices, within the meaning of Section 35.13(d)(3).

¹ Order No. 668, 70 Fed. Reg. 77626 (December 20, 2005), FERC Statutes & Regulations Preambles 2001-2005 ¶ 31,119, *order on reh'g*, Order No. 668-A, 71 Fed. Reg. 28513 (April 20, 2006), FERC Statutes & Regulations, Regulations Preambles ¶ 31,215.

² *See e.g.*, letter order dated February 8, 2008 in Docket No. ER07-1011-000 (UGI Utilities, Inc.); letter order dated August 17, 2007 in Docket No. ER07-912-000 (Potomac Electric Power Co.); letter order dated July 17, 2007 in Docket No. ER07-898-000 (Baltimore Gas & Electric Co.).

³ *Commonwealth Edison Co.*, 122 FERC ¶ 61,030 (2008) (approving uncontested settlement).

⁴ *See Electronic Notification of Commission Issuances*, Order No. 653, 110 FERC ¶ 61,110 (2005).

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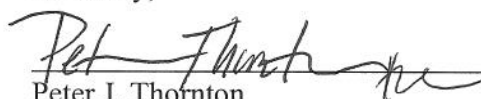
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Thank you for your attention to this matter.

Sincerely,



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Attorney for Commonwealth Edison Company

Enclosures

ATTACHMENT A
LIST OF REVISED REFERENCES TO FERC FORM 1

Commonwealth Edison Company
Changes in Attachment H-13A Formula References to the FERC Form 1

<u>Formula Section</u>	<u>Line #:</u>	<u>Cell:</u>	<u>Reason:</u>	<u>Note:</u>
Appendix A	1	F9	Line item changed in FF1. p354.19.b chg'd to p354.21.b	G
Appendix A	2	F11	Line item changed in FF1. p354.25.b chg'd to p354.28.b	G
Appendix A	3	F12	Line item changed in FF1. p354.24.b chg'd to p354.27.b	G
Appendix A	6	F18	Line item changed in FF1. p207.95.g chg'd to p207.104.g	A
Appendix A	7	F20	Line item changed in FF1. p219.28.c chg'd to p219.29.c	B
Appendix A	19	F40	Line item changed in FF1. p207.90.g chg'd to p207.99.g	A
Appendix A	22	F43	Line item changed in FF1. p207.85.g chg'd to p207.94.g	A
Appendix A	31	F58	Line item changed in FF1. p219.27.c chg'd to p219.28.c	B
Appendix A	45	F84	Line item changed in FF1. p227.6.c & 15.c chg'd to p227.6.c & 16.c	C
Appendix A	67	F118	Line item changed in FF1. p323.156.b chg'd to p323.185.b	E
Appendix A	68	F119	Line item changed in FF1. p323.160.b chg'd to p323.189.b	E
Appendix A	69	F120	Line item changed in FF1. p323.162.b chg'd to p323.191.b	E
Appendix A	87	F149	Line item changed in FF1. p336.9.b&c&d chg'd to p336.10.b&c&d	F
Attachment 5 - Cost Support	26	F10	Line item changed in FF1. p207.85.g chg'd to p207.94.g	A
Attachment 5 - Cost Support	56	F136	Line item changed in FF1. p.321.100.b chg'd to p321.112.b	D
Attachment 5 - Cost Support	56	J137	Line item changed in FF1. p.320-323, line 89, col. b. chg'd to p320.97.b	E
Attachment 5 - Cost Support	57	F139	Line item changed in FF1. p.321.88.b chg'd to p321.96.b	E
Attachment 5 - Cost Supportt	62	F62	Line item changed in FF1. p.323.168 chg'd to p323.197.b	E
Attachment 5 - Cost Support	74	F74	p350-151h chg'd to p350-351.h (previous typo)	
Attachment 5 - Cost Support	78	F80	Line item changed in FF1. p323.162.b chg'd to p323.191.b	E
Attachment 5 - Cost Support	82	G119	Line item changed in FF1 p233.28.f chg'd to p.233.	D

Notes to Reference Changes

A	Pages 206 - 207	Lines were moved down due to the new addition of "Regional Transmission and Market Operation Plant" Accts 380-386 per Order No. 668.
B	Page 219	Lines were moved down due to the new addition of "Regional Transmission and Market Operation" at line 27 per Order No. 668.
C	Page 227	Lines were moved down due to the new addition of "Regional Transmission and Market Operation Plant (Estimated)" at line 10 per Order No. 668.
D	Page 233	Line number for presentation of pre-paid pension asset changed.
E	Pages 320 - 323	Lines were moved down due to the additional break out of Acct 561; the additional break out of Acct 569; and the new addition of "Regional Market Expenses" Accts 575 & 576 per Order No. 668.
F	Page 336	Lines were moved down due to the new addition of "Regional Transmission and Market Operation" at line 9 per Order No. 668.
G	Page 354	Lines were moved down due to the new addition of "Regional Market" at lines 5,15,22; Blank line removed at 75; and "Transportation Undistributed" removed at line 78 per Order No. 668.

**ATTACHMENT B
CLEAN REVISED TARIFF SHEETS
ATTACHMENT H-13A**

ATTACHMENT H-13A

Commonwealth Edison Company

Formula Rate -- Appendix A		Notes	FERC Form 1 Page # or Instruction	Year
Shaded cells are input cells				
Allocators				
Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21.b	
2	Total Wages Expense		p354.28.b	
3	Less A&G Wages Expense		p354.27.b	
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	0
5	Wages & Salary Allocator		(Line 1 / Line 4)	0.0000%
Plant Allocation Factors				
6	Electric Plant in Service	(Note B)	p207.104.g	
7	Accumulated Depreciation (Total Electric Plant)	(Note J)	p219.29.c	
8	Accumulated Amortization	(Note A)	p200.21.c	
9	Total Accumulated Depreciation		(Line 7 + 8)	0
10	Net Plant		(Line 6 - Line 9)	0
11	Transmission Gross Plant		(Line 29 - Line 28)	0
12	Gross Plant Allocator		(Line 11 / Line 6)	0.0000%
13	Transmission Net Plant		(Line 41 - Line 28)	0
14	Net Plant Allocator		(Line 13 / Line 10)	0.0000%
Plant Calculations				
Plant In Service				
15	Transmission Plant In Service	(Note B) (Note Q)	p207.58.g	
16	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only	Attachment 6	
17	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note B)	Attachment 6	
18	Total Transmission Plant		(Line 15 - Line 16 + Line 17)	0
19	General		p207.99.g	
20	Intangible		p205.5.g	
21	Total General and Intangible Plant		(Line 19 + Line 20)	0
22	Less: General Plant Account 397 -- Communications		p207.94.g	
23	General and Intangible Excluding Acct. 397		(Line 21 - Line 22)	0
24	Wage & Salary Allocator		(Line 5)	0.00000%
25	General and Intangible Plant Allocated to Transmission		(Line 23 * Line 24)	0
26	Account No. 397 Directly Assigned to Transmission		Attachment 5	0
27	Total General and Intangible Functionalized to Transmission		(Line 25 + Line 26)	0
28	Plant Held for Future Use (Including Land)	(Note C)	Attachment 5	
29	Total Plant In Rate Base		(Line 18 + Line 27 + Line 28)	0
Accumulated Depreciation				
30	Transmission Accumulated Depreciation	(Note J) (Note Q)	p219.25.c	
31	Accumulated General Depreciation	(Note J)	p219.28.c	
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J)	Attachment 5	
33	Balance of Accumulated General Depreciation		(Line 31 - Line 32)	0
34	Accumulated Amortization		(Line 8)	0
35	Accumulated General and Intangible Depreciation Ex. Acct. 397		(Line 33 + 34)	0
36	Wage & Salary Allocator		(Line 5)	0.00000%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 35 * Line 36)	0
38	Percent of Acct. 397 Directly Assigned to Transmission		(Line 26 / Line 22)	0.00000%
39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.		(Line 38 * Line 32)	0
40	Total Accumulated Depreciation		(Sum Lines 30, 37 & 39)	0
41	Total Net Property, Plant & Equipment		(Line 29 - Line 40)	0

Adjustment To Rate Base			
42	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109	Attachment 1	
43	CWIP for Incentive Transmission Projects CWIP Balances for Current Rate Year	(Note H) Attachment 6, Step 2, Col G	
44	Prepayments Prepayments (excluding Prepaid Pension Asset)	(Note A) Attachment 5	
45	Materials and Supplies Undistributed Stores Expense	(Note A) p227.6.c & 16.c	0
46	Wage & Salary Allocator	(Line 5)	0.00%
47	Total Undistributed Stores Expense Allocated to Transmission	(Line 45 * Line 46)	0
48	Transmission Materials & Supplies	p227.8.c	
49	Total Materials & Supplies Allocated to Transmission	(Line 47 + Line 48)	0
50	Cash Working Capital Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)	(Line 85 - Line 84)	
51	1/8th Rule	1/8	12.5%
52	Total Cash Working Capital Allocated to Transmission	(Line 50 * Line 51)	0
53	Network Credits Outstanding Network Credits	(Note N) Attachment 5	
54	Total Adjustment to Rate Base	(Lines 42 + 43 + 44 + 49 + 52 - 53)	0
55	Rate Base	(Line 41 + Line 54)	0
Operations & Maintenance Expense			
56	Transmission O&M Transmission O&M	Attachment 5	
57	Less Account 565	Attachment 5	
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to Account 565	Attachment 5	
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O) PJM Data	
60	Plus Transmission Lease Payments	(Note A) p200.4.c	
61	Transmission O&M	(Lines 56 - 57 + 58 + 59 + 60)	0
62	Allocated Administrative & General Expenses Total A&G	Attachment 5	
63	Plus: Fixed PBOP expense	fixed	
64	Less: Actual PBOP expense	Attachment 5	
65	Less: Salaries and Benefits of specified Exelon Corp top executives	Attachment 5	
66	Less: Power Procurement Expense	Attachment 5	
67	Less Property Insurance Account 924	p323.185.b	
68	Less Regulatory Commission Exp Account 928	p323.189.b	
69	Less General Advertising Exp Account 930.1	p323.191.b	
70	Less EPRI Dues	p352 & 353	
71	Administrative & General Expenses	Sum (Lines 62 to 63) - Sum (Lines 64 to 70)	0
72	Wage & Salary Allocator	(Line 5)	0.0000%
73	Administrative & General Expenses Allocated to Transmission	(Line 71 * Line 72)	0
74	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G) Attachment 5	
75	General Advertising Exp Account 930.1	(Note K) Attachment 5	0
76	Subtotal - Accounts 928 and 930.1 - Transmission Related	(Line 74 + Line 75)	0
77	Property Insurance Account 924	(Line 67)	0
78	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
79	Total Accounts 928 and 930.1 - General	(Line 77 + Line 78)	0
80	Net Plant Allocator	(Line 14)	0.00%
81	A&G Directly Assigned to Transmission	(Line 79 * Line 80)	0
82	Interest on Prepaid Pension Asset Prepaid Pension Asset (net of associated ADIT)	Attachment 5	0
83	LTD Cost Rate	(Line 120)	0.0000%
84	Interest on Prepaid Pension Asset	(Line 82 * Line 83)	0
85	Total Transmission O&M and Interest on Prepaid Pension Asset	(Lines 61 + 73 + 76 + 81 + 84)	0

Depreciation & Amortization Expense					
Depreciation Expense					
86	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	p336.7.b&c&d		
87	General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	p336.10.b&c&d		
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5		
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	0	
90	Intangible Amortization	(Note A)	p336.1.d&e		
91	Total		(Line 89 + Line 90)	0	
92	Wage & Salary Allocator		(Line 5)	0.0000%	
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	0	
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	0	
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	0	
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	0	
Taxes Other than Income Taxes					
97	Taxes Other than Income Taxes		Attachment 2	-	
98	Total Taxes Other than Income Taxes		(Line 97)	0	
Return \ Capitalization Calculations					
Long Term Interest					
99	Long Term Interest		Attachment 5		
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		
101	Long Term Interest		(Line 99 - Line 100)	0	
102	Preferred Dividends	enter positive	p118.29.c	-	
Common Stock					
103	Proprietary Capital	(Note Q)	p112.16.c		
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c		
105	Less Preferred Stock		(Line 114)	0	
106	Less Account 216.1		p112.12.c		
107	Common Stock		(Line 103 - 104 - 105 - 106)	0	
Capitalization					
108	Long Term Debt		p112.18.c through 21.c		
109	Less Loss on Reacquired Debt		p111.81.c		
110	Plus Gain on Reacquired Debt		p113.61.c		
111	Less ADIT associated with Gain or Loss		Attachment 1		
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8		
113	Total Long Term Debt		(Line 108 - 109 + 110 - 111 - 112)	0	
114	Preferred Stock		p112.3.c	0	
115	Common Stock		(Line 107)	0	
116	Total Capitalization		(Sum Lines 113 to 115)	0	
117	Debt %	Total Long Term Debt	(Note R)	(Line 113 / Line 116)	0.0%
118	Preferred %	Preferred Stock	(Note R)	(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note R)	(Line 115 / Line 116)	0.0%
120	Debt Cost	Total Long Term Debt		(Line 101 / Line 113)	0.0000
121	Preferred Cost	Preferred Stock		(Line 102 / Line 114)	0.0000
122	Common Cost	Common Stock	(Note J)	Fixed	0.1150
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	0.0000
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.0000
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	0.0000
126	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	0.0000
127	Investment Return = Rate Base * Rate of Return			(Line 55 * Line 126)	0

Commonwealth Edison Company
 Attachment 5 - Cost Support

Electric / Non-electric Cost Support				Form 1	Electric	Details
Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Amount	Portion	
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c			
26	General Plant Direct Assignment of Account 397 Account No. 397 Directly Assigned to Transmission		p207.94.g	0	DA to Trans.	0
32	Accumulated Depreciation and Amortization Less: Amount of General Depreciation Associated with Acct. 397		Company Records			
45	Materials and Supplies Undistributed Stores Expense	(Note A)	p227.6.c & 15.c			
60	Allocated General & Common Expenses Plus Transmission Lease Payments	(Note A)	p200.4.c			
88	Depreciation Expense Amount of General Depreciation Expense Associated with Acct. 397		p337.30			Acct. 397 depreciable base times depreciation rate -- p337.30

Transmission / Non-transmission Cost Support				Form 1	Transmission	Non-	Details
Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Amount	n Related	transmission	
						Related	
28	Plant Held for Future Use (Including Land)	(Note C)	Attachment 5				Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

Issued By: Craig Glazer
 Vice President, Federal Government Policy
 Issued On: May 15, 2008

Effective: June 1, 2008

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.95.g		0		None
15	Plant In Service Transmission Plant In Service	(Note B) (Note Q)	p207.58.g		0		None
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note J) (Note Q)	p219.25.c		0		None

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
70	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352 & 353			

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
62	Allocated General & Common Expenses Total A&G		p.323.197.b				Adjust to remove lobbying expense, if any.
63	Fixed PBOP expense		Company Records				Current year actual PBOP expense Company's elective adjustment to payroll and benefits costs of ComEd's allocated share of Exelon Corp senior executive team that conducts overall corporate strategy and policy for Exelon. Power procurement expense (2006)
64	Actual PBOP expense		Company Records				
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records				
66	Power Procurement Expense		Company Records				

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
74	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	p350-351.h				Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	p323.191.b				

MultiState Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates									
129	SIT=State Income Tax Rate or Composite	(Note I)		IL					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
75	General Advertising Exp Account 930.1	(Note K)	P323.162.b	-	-	-	

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities	(Note M)			General Description of the Facilities
	Instructions:			Enter \$	
1	Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process			0	None
2	If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:			Or	
	Example			Enter \$	
A	Total investment in substation		1,000,000		
B	Identifiable investment in Transmission (provide workpapers)		500,000		
C	Identifiable investment in Distribution (provide workpapers)		400,000		
D	Amount to be excluded (A x (C / (B + C)))		444,444		
Add more lines if necessary					

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Description of the Prepayments	
44	Prepayments	W&S Allocator	0.000%		
	Prepayments				Form 1 -- p111.57.c
82	Prepaid Pension Asset				
	Prepaid Pension Asset (not to be included in Prepayments)				Pension Asset -- stockholder contributed portion. Total is shown on FM 1 p233.25.f Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.
	Less ADIT				
	Net Prepaid Pension Asset		0.000%		

Issued By: Craig Glazer
 Vice President, Federal Government Policy
 Issued On: May 15, 2008

Effective: June 1, 2008

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Outstanding Network Credits	Description of the Credits
Network Credits				Enter \$	
53	Outstanding Network Credits	(Note N)		0	None
##	#REF!			0	None
##					
#					
				Add more lines if necessary	

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Acct 566 Adjustment	Transmission Related	Details
56	Transmission O&M	p.321.112.b				Acct. 566 adjusted to remove PJM LSE expenses not recoverable in ComEd's OATT rate. See, Form 1 footnote to p320.97.b.
57	Less Account 565	p.321.96.b				Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps*	Total Long Term Interest
Adjustment to Amortize Losses Associated with Interest Rate Swaps					
99	Long Term Interest	p117.62.c through 67.c			Amortization related to Series 98 to 102 swaps from Company Records

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits					
155	Interest on Network Credits	(Note N)	PJM Data	0	None
				Add more lines if necessary	

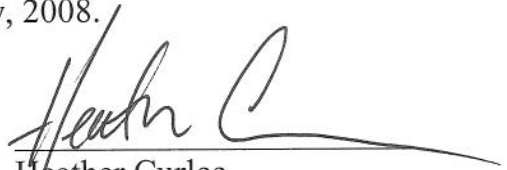
Issued By: Craig Glazer
 Vice President, Federal Government Policy
 Issued On: May 15, 2008

Effective: June 1, 2008

CERTIFICATE OF SERVICE

I hereby certify that I have, on this day, served a copy of the foregoing upon representatives for PJM, the Illinois Commerce Commission, the Indiana Regulatory Commission, and the official service list in Docket No. ER07-583-000.

Dated at Washington D.C., this 15th day of May, 2008.

A handwritten signature in black ink, appearing to read "Heather Curlee", with a long horizontal flourish extending to the right.

Heather Curlee
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