

June 27, 2008

By Courier

Kimberly Bose
Secretary
Federal Energy Regulatory Commission
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Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Docket No. ER08-868-000

Dear Secretary Bose:

Pursuant to the order issued by the Federal Energy Regulatory Commission (“Commission”) on June 17, 2008,¹ in the above-captioned docket, Commonwealth Edison Company (“ComEd”) on behalf of itself and its wholly-owned subsidiary, Commonwealth Edison Company of Indiana, Inc., submits an original and five copies of this filing to revise Attachment H-13 (Network Integration Transmission Service for the ComEd Zone) of the PJM Interconnection, L.L.C. (“PJM”) Open Access Transmission Tariff (“Tariff”). As directed by the June 17, 2008 Order, the revised tariff sheet incorporates a wholesale distribution charge (“WDC”) and distribution loss factor (“DLF”) applicable for wholesale distribution service provided to Winnebago Energy Center (“Winnebago”), which were approved by Commission order issued in Docket Nos. ER08-358, *et al.*, on May 5, 2008.²

I. Background

On April 24, 2008, ComEd made a Section 205 filing to revise Attachment H-13 of the PJM Tariff to incorporate charges for wholesale distribution service provided to Illinois Municipal Electric Agency, on behalf of two municipalities, Winnetka and Rock Falls. Specifically, ComEd requested a WDC of \$164,080/year and DLF of 0.30% for Winnetka and a WDC of \$166,082/year and a DLF of 0.83% for Rock Falls. ComEd requested a May 1, 2008 effective date for these revised tariff sheets.

In the June 17, 2008 Order, the Commission accepted ComEd’s filing and directed ComEd to revise Attachment H-13 in order to incorporate the previously accepted wholesale distribution service

¹ Letter Order Accepting Commonwealth Edison’s Filing of Wholesale Distribution Charges and Distribution Loss Factors, Docket No. ER08-868 (June 17, 2008) (“June 17, 2008 Order”).

² *Commonwealth Edison Co. and Commonwealth Edison Co. of Indiana*, 123 FERC ¶ 61,122 (2008).

to Winnebago. At the time that ComEd submitted its Winnetka/Rock Falls filing, the Commission had yet to grant ComEd's request concerning wholesale distribution charges and distribution loss factors as applicable to Winnebago.³ Accordingly, ComEd did not include the Winnebago charges in the proposed tariff sheets attached to its Winnetka/Rock Falls filing.

II. Filing

The instant filing is made to comply with the Commission's directive in the June 17, 2008 Order to incorporate charges and loss factors associated with providing wholesale distribution service to Winnebago. Because the Winnebago filing contained a WDC that was stated on a monthly, rather than annual, basis (as were stated for Winnetka and Rock Falls), ComEd is providing clarifying language in paragraph 8 of Attachment H-13 to make this distinction clear. ComEd is enclosing a redlined and revised copy of the affected tariff sheet with this filing.

III. Service

A copy of this filing is being served on all persons on the Commission's official service list in these proceedings.

³ On December 21, 2007, ComEd made a filing in Docket Nos. ER08-358, to revise Attachment H-13 of the PJM Tariff to incorporate a WDC of \$5,661/month and DLF of 2.52% (applied on an annual basis), both of which are applicable to wholesale distribution service provided to Winnebago. In its filing, ComEd requested an effective date of January 1, 2008 for these charges. On May 5, 2008, issued an order granting ComEd's requested WDC and DLF, both with a January 1, 2008 effective date. *Commonwealth Edison Co. and Commonwealth Edison Co. of Indiana*, 123 FERC ¶ 61,122 (2008).

IV. Persons To Whom Correspondence Should Be Addressed

Persons to whom correspondence and communications regarding this filing should be addressed are as follows:

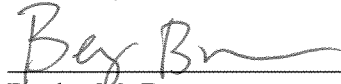
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Sincerely,



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REDLINED TARIFF SHEET

Annual Rate - \$/kW/year = \$1,523,039, divided by the 1 CP demand for the ComEd zone for the prior calendar year;

Monthly Rate - \$/kW/month = Annual Rate divided by 12;

Weekly Rate - \$/kW/week = Annual Rate divided by 52;

Daily Rate - \$/kW/day = Weekly Rate divided by 5.

In order to ensure that the charge does not result in either an over-recovery or under-recovery of ComEd's start-up costs, PJM will institute an annual true-up mechanism in the month of May of each of the years 2008-2014. In May of each of those years, PJM will compare the amount collected under this charge for the previous 12 months with the target annual amount of \$1,523,039 and calculate any credits or surcharges that would be needed to ensure that \$1,523,039 is collected for each year. Any credit or surcharge will be assessed in the June bills for years 2005-2014, consistent with the above methodology.

7. An annual Fixed Charge Rate of 24% shall apply to the net distribution plant that is directly assigned to a customer taking wholesale distribution service over ComEd distribution facilities. The net distribution plant will be directly assigned to the customer based on the customer's pro-rata share of the non-coincident peak loading (or maximum net output of the unit) of the distribution facilities necessary to provide the service.
8. In accordance with Paragraph 7 above, wholesale distribution service shall be provided to the customers identified below at the identified monthly/annual charge corresponding to such customer:

Customer	Charge
<u>Winnebago Energy Center</u>	<u>\$5,661/month</u>
<u>Town of Winnetka</u>	<u>\$164,080/year</u>
<u>Town of Rock Falls</u>	<u>\$166,082/year</u>

9. In accordance with Paragraph 3 above, the annual distribution loss factors identified below shall apply to wholesale distribution service provide to the identified customers:

Customer	Annual Distribution Loss Factor
<u>Winnebago Energy Center</u>	<u>2.52%</u>
<u>Town of Winnetka</u>	<u>0.30%</u>
<u>Town of Rock Falls</u>	<u>0.83%</u>

Issued By: Craig Glazer
Vice President, Federal Government Policy

Effective: May 1, 2008

Issued On: June 27, 2008

Filed to comply with letter order of the Federal Energy Regulatory Commission, Docket No. ER08-868-000, issued June 17, 2008.

CLEAN TARIFF SHEET

Annual Rate - \$/kW/year = \$1,523,039, divided by the 1 CP demand for the ComEd zone for the prior calendar year;

Monthly Rate - \$/kW/month = Annual Rate divided by 12;

Weekly Rate - \$/kW/week = Annual Rate divided by 52;

Daily Rate - \$/kW/day = Weekly Rate divided by 5.

In order to ensure that the charge does not result in either an over-recovery or under-recovery of ComEd's start-up costs, PJM will institute an annual true-up mechanism in the month of May of each of the years 2008-2014. In May of each of those years, PJM will compare the amount collected under this charge for the previous 12 months with the target annual amount of \$1,523,039 and calculate any credits or surcharges that would be needed to ensure that \$1,523,039 is collected for each year. Any credit or surcharge will be assessed in the June bills for years 2005-2014, consistent with the above methodology.

7. An annual Fixed Charge Rate of 24% shall apply to the net distribution plant that is directly assigned to a customer taking wholesale distribution service over ComEd distribution facilities. The net distribution plant will be directly assigned to the customer based on the customer's pro-rata share of the non-coincident peak loading (or maximum net output of the unit) of the distribution facilities necessary to provide the service.
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Customer	Charge
Winnebago Energy Center	\$5,661/month
Town of Winnetka	\$164,080/year
Town of Rock Falls	\$166,082/year

9. In accordance with Paragraph 3 above, the annual distribution loss factors identified below shall apply to wholesale distribution service provide to the identified customers:

Customer	Annual Distribution Loss Factor
Winnebago Energy Center	2.52%
Town of Winnetka	0.30%
Town of Rock Falls	0.83%

Issued By: Craig Glazer
Vice President, Federal Government Policy

Effective: May 1, 2008

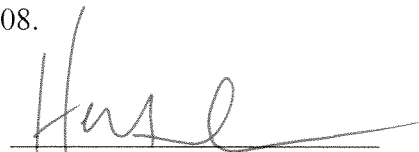
Issued On: June 27, 2008

Filed to comply with letter order of the Federal Energy Regulatory Commission, Docket No. ER08-868-000, issued June 17, 2008.

CERTIFICATE OF SERVICE

I hereby certify that I have, on this day, in accordance with 18 C.F.R. § 385.2010, served a copy of the foregoing upon representatives for ER08-868.

Dated at Washington D.C., this 27th day of June, 2008.

A handwritten signature in black ink, appearing to read "H. Curlee", written over a horizontal line.

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