

July 28, 2008

By Courier

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Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C., 20426

Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Docket No. ER08-1010-000

Dear Secretary Bose:

Pursuant to the Letter Order issued by the Federal Energy Regulatory Commission (“Commission”) on July 10, 2008,¹ in the above-captioned docket, Commonwealth Edison Company (“ComEd”) on behalf of itself and its wholly-owned subsidiary, Commonwealth Edison Company of Indiana, Inc., hereby submits an original and fifteen copies of this filing to incorporate charges applicable to wholesale distribution service provided to the City of Geneva, Illinois (“Geneva”), which were approved by the July 10, 2008 Order, as well as the wholesale distribution related charges for Winnetka and Rock Falls, which were approved by previous order issued in Docket No. ER08-868.²

I. Background

On May 27, 2008, ComEd made a Section 205 filing to revise Attachment H-13 of the PJM Open Access Transmission Tariff (“OATT”) to: 1) incorporate the existing charges applicable to wholesale distribution service that ComEd provides to Geneva as well as the distribution losses for

¹ Letter Order Accepting Commonwealth Edison’s Filing of Revised Attachment H-13, Docket No. ER08-1010 (July 10, 2008) (“July 10, 2008 Order”).

² Letter Order Accepting Commonwealth Edison’s Filing of Revised Attachment H-13, Docket No. ER08-868 (June 16, 2007) (“June 16, 2007 Order”). On June 27, 2007, ComEd submitted a compliance filing pursuant to the June 16, 2007 Order so as to incorporate the accepted charges for Winnetka, and Rock Falls and another customer, Winnebago, into one tariff sheet.

which Geneva is already responsible pursuant to the ISA;³ and 2) to incorporate a one-time charge assessed to Geneva for its new point of interconnection at the Delnor Substation to ComEd's distribution system.⁴ ComEd requested a July 1, 2008 effective date for the proposed tariff changes and waiver of the sixty (60) day notice period to accommodate this requested effective date.

In the July 10, 2008 Order, the Commission accepted ComEd's filing and directed ComEd to revise Attachment H-13 in order to incorporate previously accepted wholesale distribution service to the Village of Winnetka ("Winnetka") and the City of Rock Falls ("Rock Falls"). At the time that ComEd submitted its Geneva filing, the Commission had yet to grant ComEd's request concerning the wholesale distribution charges and distribution loss factors as applicable to Winnetka and Rock Falls.⁵ Accordingly, ComEd did not include the Winnetka and Rock Falls charges in the proposed tariff sheets attached to its Geneva filing.

II. Filing

The instant filing is made to comply with the Commission's directive in the July 10, 2008 Order to incorporate charges and loss factors associated with providing wholesale distribution service to Winnetka and Rock Falls. ComEd is enclosing a redlined and revised copy of the affected tariff sheet with this filing.⁶

III. Service

A copy of this filing is being served on all persons on the Commission's official service list in these proceedings.

³ Under the terms of a settlement entered into between ComEd and Geneva ("Geneva Settlement") in Docket No. ER06-133,³ Geneva pays ComEd an annual charge of \$1,075,000 when it is operating GGF behind the meter and \$1,255,000 annually when it is not operating the GGF BTM.

⁴ Both ComEd and Geneva agreed that the charge for the new point of interconnection will be a one-time, lump sum payment by Geneva to ComEd in the amount of \$256,920.

⁵ In the June 16, 2007 Order, the Commission directed ComEd to submit a compliance filing with a tariff sheet that incorporated the charges for wholesale distribution service applicable to Winnetka, and Rock Falls, as well as previously accepted charges for wholesale distribution service provided to Winnebago. ComEd submitted this compliance filing on June 27, 2007.

⁶ *See supra* note 5.

IV. Persons To Whom Correspondence Should Be Addressed

Persons to whom correspondence and communications regarding this filing should be addressed are as follows:

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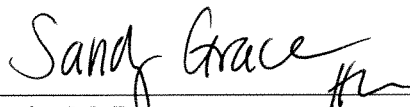
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V. Conclusion

Wherefore, in consideration of the foregoing, ComEd respectfully requests that the Commission accept this compliance filing.

Sincerely,



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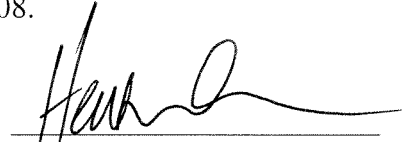
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Attorneys for Commonwealth Edison Company

CERTIFICATE OF SERVICE

I hereby certify that I have, on this day, in accordance with 18 C.F.R. § 385.2010, served a copy of the foregoing upon the parties in the proceeding, as indicated by the official service list maintained by the Commission.

Dated at Washington D.C., this 28th day of July, 2008.



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ATTACHMENT A
REDLINED TARIFF SHEETS

Annual Rate - \$/kW/year = \$1,523,039, divided by the 1 CP demand for the ComEd zone for the prior calendar year;

Monthly Rate - \$/kW/month = Annual Rate divided by 12;

Weekly Rate - \$/kW/week = Annual Rate divided by 52;

Daily Rate - \$/kW/day = Weekly Rate divided by 5.

In order to ensure that the charge does not result in either an over-recovery or under-recovery of ComEd's start-up costs, PJM will institute an annual true-up mechanism in the month of May of each of the years 2008-2014. In May of each of those years, PJM will compare the amount collected under this charge for the previous 12 months with the target annual amount of \$1,523,039 and calculate any credits or surcharges that would be needed to ensure that \$1,523,039 is collected for each year. Any credit or surcharge will be assessed in the June bills for years 2005-2014, consistent with the above methodology.

7. An annual Fixed Charge Rate of 24% shall apply to the net distribution plant that is directly assigned to a customer taking wholesale distribution service over ComEd distribution facilities. The net distribution plant will be directly assigned to the customer based on the customer's pro-rata share of the non-coincident peak loading (or maximum net output of the unit) of the distribution facilities necessary to provide the service.
8. In accordance with Paragraph 7 above, wholesale distribution service shall be provided to the customers identified below at the identified monthly/annual charge corresponding to such customer:

Customer	Charge
Winnebago Energy Center	\$5,661/month
Town of Winnetka	\$164,080/year
Town of Rock Falls	\$166,082/year

9. In accordance with Paragraph 3 above, the annual distribution loss factors identified below shall apply to wholesale distribution service provide to the identified customers:

Customer	Annual Distribution Loss Factor
Winnebago Energy Center	2.52%
Town of Winnetka	0.30%
Town of Rock Falls	0.83%
The City of Geneva	2.20%

10. In accordance with the settlement reached between ComEd and Geneva in Docket No. ER06-133, when Geneva operates its generating facility ("GGF") on a behind the meter ("BTM") basis pursuant to Section 1.3B of this OATT, Geneva will pay ComEd an annual charge of \$1,075,000 (\$89,583.33 per month) for wholesale distribution service. There will be no

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 Vice President, Federal Government Policy

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additional charge associated with operation of the GGF on a BTM basis to serve the entirety of Geneva's load. When Geneva does not operate the GGF BTM, Geneva will pay ComEd an annual charge for wholesale distribution service of \$1,255,000 (\$104,583.33 per month). In addition, Geneva will pay ComEd a one-time fee of \$256,920.00 for a new point of interconnection to the Delnor substation on ComEd's distribution system.

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**ATTACHMENT B
CLEAN TARIFF SHEETS**

Annual Rate - \$/kW/year = \$1,523,039, divided by the 1 CP demand for the ComEd zone for the prior calendar year;

Monthly Rate - \$/kW/month = Annual Rate divided by 12;

Weekly Rate - \$/kW/week = Annual Rate divided by 52;

Daily Rate - \$/kW/day = Weekly Rate divided by 5.

In order to ensure that the charge does not result in either an over-recovery or under-recovery of ComEd's start-up costs, PJM will institute an annual true-up mechanism in the month of May of each of the years 2008-2014. In May of each of those years, PJM will compare the amount collected under this charge for the previous 12 months with the target annual amount of \$1,523,039 and calculate any credits or surcharges that would be needed to ensure that \$1,523,039 is collected for each year. Any credit or surcharge will be assessed in the June bills for years 2005-2014, consistent with the above methodology.

7. An annual Fixed Charge Rate of 24% shall apply to the net distribution plant that is directly assigned to a customer taking wholesale distribution service over ComEd distribution facilities. The net distribution plant will be directly assigned to the customer based on the customer's pro-rata share of the non-coincident peak loading (or maximum net output of the unit) of the distribution facilities necessary to provide the service.
8. In accordance with Paragraph 7 above, wholesale distribution service shall be provided to the customers identified below at the identified monthly/annual charge corresponding to such customer:

Customer	Charge
Winnebago Energy Center	\$5,661/month
Town of Winnetka	\$164,080/year
Town of Rock Falls	\$166,082/year

9. In accordance with Paragraph 3 above, the annual distribution loss factors identified below shall apply to wholesale distribution service provide to the identified customers:

Customer	Annual Distribution Loss Factor
Winnebago Energy Center	2.52%
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