



December 17, 2008

VIA FEDEX

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Public Service Electric and Gas Company
Docket No. ER09-____-000
Ministerial Amendment to Schedule 12-Appendix of PJM Tariff

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act ("FPA")¹ and Part 35 of the Federal Energy Regulatory Commission's ("Commission") regulations promulgated thereunder,² Public Service Electric and Gas Company ("PSE&G"), hereby submits for filing revised tariff sheets ("Revised Sheets") to the Schedule 12-Appendix of the open-access transmission tariff ("Tariff") administered by PJM Interconnection, L.L.C. ("PJM"). PSE&G respectfully requests that the Commission accept the Revised Sheets for filing and requests an effective date of February 16, 2009.

I. BACKGROUND

PSE&G, a wholly-owned subsidiary of Public Service Enterprise Group Incorporated ("PSEG"), is a regulated gas and electric transmission and delivery company with a FERC approved transmission formula rate.³ The vast majority of PSE&G's transmission system is located in the State of New Jersey where it serves approximately 1.7 million gas customers and approximately 2.1 million electric customers.⁴ PSE&G currently has approximately 1,400 circuit miles of electric transmission lines and approximately 21,500 miles of electric distribution facilities.

As a Commission-regulated public utility under the FPA, PSE&G has the right to file changes to its applicable rates and charges unilaterally pursuant to Section 205 of the

¹ See 16 U.S.C. § 842D (2006).

² See 18 C.F.R. § 35.1, *et seq.* (2008).

³ *Public Service Electric and Gas Company*, 124 FERC ¶ 61,303 (2008) at P1.

⁴ PSE&G owns an undivided interest in certain high voltage transmission lines that are located in Pennsylvania.

FPA. As a Transmission Owner under the PJM Consolidated Transmission Owners Agreement (“TOA”),⁵ PSE&G has the right to make a Section 205 filing with respect to its transmission revenue requirement pursuant to Section 7.1.1 of the TOA and Section 9.1 of the PJM Tariff.

On July 7, 2008 PSE&G filed in Docket No. ER08-1233-000 revised tariff sheets to Attachment H-10B of the PJM Tariff to implement a cost-of-service formula rate (the “July 7 Filing”). The Commission accepted PSE&G’s formula rate with modifications and directed PSE&G to submit a compliance filing.⁶ PSE&G’s compliance filing was submitted on October 29, 2008. The Commission issued a notice of PSE&G’s compliance filing on November 3, 2008. Comments were due on November 20, 2008, however, no comments were filed.

As part of its July 7 Filing and PSE&G’s compliance filing, PSE&G included language in the appropriate “Annual Revenue Requirement” cells in Schedule 12-Appendix referring to the derivation of PSE&G’s annual revenue requirements for those Regional Transmission Expansion Plan (“RTEP”) projects for which it was seeking recovery in the applicable period.⁷ Specifically, PSE&G added the following language to the “Annual Revenue Requirement” cells associated with PSE&G RTEP project numbers b0130, b0134, b0145, b0411, b0489, and b0498:

As specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B.

The quoted language was added to the cells associated with the above-listed RTEP projects because those projects were scheduled to be in service by December 31, 2008 and revenue requirements associated with these specific projects would be collected during 2008. Under this approach, each time a PSE&G RTEP project is to be placed in service prior to the end of the upcoming calendar year; PSE&G would list such projects in the informational Annual Update filing filed at FERC no later than October 15 (“Annual Update Filing”). Additionally, PSE&G would submit a Section 205 filing to add the above referenced language to the “Annual Revenue Requirement” cells in Schedule 12-Appendix associated with all such current PSE&G RTEP projects.

The approach of updating the “Annual Revenue Requirement” cells each year with the same generic language that references back to Schedule 7 of the Attachment H-10A will result in PSE&G have to repeatedly submit Section 205 filings year after year without any benefit to Interested Parties. These 205 filings will impose an administrative burden on PSE&G, PJM and the Commission, which far outweighs any benefit that can be derived from the annual insertion of this standard language into the Annual Revenue

⁵ PJM Interconnection, L.L.C., Consolidated Transmission Owners Agreement, PJM Rate Schedule FERC No. 42.

⁶ Order on Formula Rate Proposal, *Public Service Electric and Gas Company*, Docket No. ER08-1233-000, 124 FERC ¶ 61,303 (September 30, 2008).

⁷ See the July 7 Filing, Appendix B.

Requirement cells. As a result, PSE&G proposes a one time revision to Section 12 of Schedule 12-Appendix. Specifically, PSE&G proposes to: (1) delete the above quoted language in the cells in Schedule 12-Appendix associated with PSE&G RTEP project numbers b0130, b0134, b0145, b0411, b0489, and b0498; and (2) insert the following language at the bottom of the first page of Section 12:

The Annual Revenue Requirement for all Public Service Electric and Gas Company Projects (Required Transmission Enhancements) in this Section 12 shall be as specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B.

The sole purpose of the proposed revisions is to eliminate the need to make a Section 205 filing to include this same reference for each project each time a new RTEP project is added to Section 12 of Schedule 12. This proposal satisfies the requirement of ensuring that for each Required Transmission Enhancement listed in Section 12 of Schedule 12, customers are apprised of where to find the Annual Revenue Requirement for PSE&G. This modification will not result in any change in rates or revenue requirement. Rather, it is purely administrative.

The revisions proposed herein do not eliminate any pre-existing rights to challenge the annual revenue requirements specific to each of PSE&G's RTEP projects listed in Schedule-12 Appendix. PSE&G's filing is just and reasonable because it simply proposes to eliminate the administrative burden of having to file the same referenced language each time a RTEP project's annual revenue requirement is established pursuant to Attachment H-10A and H-10B of the Tariff. This approach is currently in use by: (i) Atlantic City Electric Company; (ii) Baltimore Gas and Electric Company; (iii) Delmarva Power and Light Company; and (iv) Potomac Electric Power Company.⁸

II. ATTACHMENTS

The following documents are included in this filing:

1. A clean version of Revised Sheets containing the proposed revisions ("Attachment A"); and
2. A redlined version of the Revised Sheets illustrating the proposed revisions ("Attachment B").

III. LIST OF PERSONS ON WHOM THIS FILING IS BEING SERVED

PSE&G will make copies of this filing available for inspection at PSE&G's offices. In addition, on behalf of PSE&G, PJM will serve a copy of this filing on all PJM Members (which include all affected transmission customers) and on all state utility

⁸ See Tariff at Sheets 270D.02c through 270E.09b.

regulatory commissions in the PJM Region by posting this filing on its website (www.PJM.com) and providing a link to such posting via e-mail. PSE&G requests waiver of the requirement to serve by mailing paper copies. Waiver of paper service is consistent with the Commission's decision to establish electronic service as the default method of service on service lists maintained by the Commission Secretary.⁹

IV. EFFECTIVE DATE

As certain RTEP Projects will go into service in 2009, allowing these changes to go into as soon as possible, but no later than February 16, 2009, will eliminate confusion about PSE&G's ability to collect service requirements associated with such projects pursuant to Attachment H-10B of the PJM Tariff.

V. MISCELLANEOUS

The Revised Sheets have been designated, paginated and are otherwise in compliance with Designation of Electric Rate Schedule Sheets, Order No. 614, FERC Stats. & Regs. ¶ 31,096 (2000).

No agreement is required by contract for the filing of the Revised Sheets. There are no costs included in this filing that have been alleged or adjudged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs, nor has any expense or cost been demonstrated to be the product of that are demonstrably the product of discriminatory employment practices within the meaning of Section 35.1 3(d)(3).

VI. COMMUNICATIONS

Please direct all communications concerning this filing to the following persons and include their names on the Commission's official service list in this proceeding:

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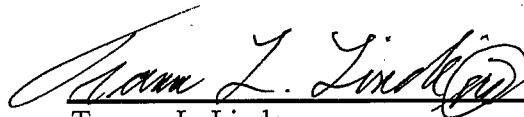
⁹ See Electronic Notification of Commission Issuance, Order No. 653, 70 Fed. Reg. 8,720 (February 23, 2005), FERC Stats. & Regs. ¶ 31,176 (2004); order on reh'g, Order No. 653-A, 70 Fed. Reg. 21,330 (April 26, 2005) FERC Stats. & Regs. ¶ 31,178 (2005) (18 C.F.R. § 2010).

VII. CONCLUSION

PSE&G respectfully requests that the Commission accept for filing the revised tariff sheets to be effective February 16, 2009 without condition, modification, or a hearing.

Respectfully submitted,

Public Service Electric and Gas Company



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New Jersey Board of Public Utilities

Attachment A

Clean Version of Revised Sheets

Tariff Changes

Appendix 12

Clean Version

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(12) Public Service Electric and Gas Company

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0025	Convert the Bergen-Leonia 138 Kv circuit to 230 kV circuit.	PSEG (100%)
b0090	Add 150 MVAR capacitor at Camden 230 kV	PSEG (100%)
b0121	Add 150 MVAR capacitor at Aldene 230 kV	PSEG (100%)
b0122	Bypass the Essex 138 kV series reactors	PSEG (100%)
b0125	Add Special Protection Scheme at Bridgewater to automatically open 230 kV breaker for outage of Branchburg – Deans 500 kV and Deans 500/230 kV #1 transformer	PSEG (100%)
b0126	Replace wavetraps on Branchburg – Flagtown 230 kV	PSEG (100%)
b0127	Replace terminal equipment to increase Brunswick – Adams – Bennetts Lane 230 kV to conductor rating	PSEG (100%)
b0129	Replace wavetraps on Flagtown – Somerville 230 kV	PSEG (100%)
b0130	Replace all derated Branchburg 500/230 kV transformers	AEC (1.36%) / JCPL (47.75%) / PSEG (50.89%)
b0134	Upgrade or Retension PSEG portion of Kittatinny – Newton 230 kV circuit	JCPL (51.11%) / PSEG (45.96%) / RE (2.93%)

The Annual Revenue Requirement for all Public Service Electric and Gas Company Projects (Required Transmission Enhancements) in this Section 12 shall be as specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B.

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 Vice President, Federal Government Policy
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Public Service Electric and Gas Company (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0145	Build new Essex – Aldene 230 kV cable connected through a phase angle regulator at Essex	PSEG (21.78%) / JCPL (73.45%) /RE (4.77%)
b0157	Add 100MVAR capacitor at West Orange 138kV substation	PSEG (100%)
b0158	Close the Sunnymeade "C" and "F" bus tie	PSEG (100%)
b0159	Make the Bayonne reactor permanent installation	PSEG (100%)
b0160	Relocate the X-2250 circuit from Hudson 1-6 bus to Hudson 7-12 bus	PSEG (100%)
b0161	Install 230/138kV transformer at Metuchen substation	PSEG (99.80%) / RE (0.20%)
b0162	Upgrade the Edison – Meadow Rd 138kV “Q” circuit	PSEG (100%)
b0163	Upgrade the Edison – Meadow Rd 138kV “R” circuit	PSEG (100%)
b0169	Build a new 230 kV section from Branchburg – Flagtown and move the Flagtown – Somerville 230 kV circuit to the new section	AEC (1.72%) / JCPL (25.93%) / Neptune* (10.63%) / PSEG (59.59%) / ECP** (2.13%)
b0170	Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS	JCLP (42.95%) / Neptune* (17.90%) / PSEG (38.36%) RE (0.79%)

* Neptune Regional Transmission System, LLC

** East Coast Power, L.L.C.

Public Service Electric and Gas Company (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0401.8	Replace W. Orange 138 kV breaker 132-4	PSEG (100%)
b0411	Install 4 th 500/230 kV transformer at New Freedom	AEC (47.01%) / JCPL (7.04%) / Neptune* (0.28%) / PECO (23.36%) / PSEG (22.31%)
b0423	Reconductor Readington (2555) – Branchburg (4962) 230 kV circuit w/1590 ACSS	PSEG (100%)
b0424	Replace Readington wavetrapp on Readington (2555) – Roseland (5017) 230 kV circuit	PSEG (100%)
b0425	Reconductor Linden (4996) – Tosco (5190) 230 kV circuit w/1590 ACSS (Assumes operating at 220 degrees C)	PSEG (100%)
b0426	Reconductor Tosco (5190) – G22_MTX5 (90220) 230 kV circuit w/1590 ACSS (Assumes operation at 220 degrees C)	PSEG (100%)
b0427	Reconductor Athenia (4954) – Saddle Brook (5020) 230 kV circuit river section	PSEG (100%)
b0428	Replace Roseland wavetrapp on Roseland (5019) – West Caldwell “G” (5089) 138 kV circuit	PSEG (100%)
b0429	Reconductor Kittatinny (2553) – Newton (2535) 230 kV circuit w/1590 ACSS	JCPL (41.91%) / Neptune* (3.59%) / PSEG (50.59%) / RE (2.23%) / ECP** (1.68%)
b0439	Spare Deans 500/230 kV transformer	PSEG (100%)
b0446.1	Upgrade Bayway 138 kV breaker #2-3	PSEG (100%)
b0446.2	Upgrade Bayway 138 kV breaker #3-4	PSEG (100%)

Public Service Electric and Gas Company (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0472	Increase the emergency rating of Saddle Brook – Athenia 230 kV by 25% by adding forced cooling	ECP (1.04%) / PSEG (95.40%) / RE (3.56%)
b0473	Move the 150 MVAR mobile capacitor from Aldene 230 kV to Lawrence 230 kV substation	PSEG (100%)
b0489	Build new 500 kV transmission facilities from Pennsylvania – New Jersey border at Bushkill to Roseland	AEC (2.05%) / AEP (17.29%) / APS (6.04%) / BGE (5.02%) / ComEd (15.35%) / Dayton (2.62%) / DL (2.02%) / DPL (2.97%) / Dominion (13.72%) / JCPL (4.36%) / ME (2.06%) / Neptune* (0.48%) / PECO (6.04%) / PENELEC (2.02%) / PEPCO (4.78%) / PPL (5.42%) / PSEG (7.23%) / RE (0.30%) / ECP** (0.23%)
b0489.4	Install two Roseland 500/230 kV transformers as part of the Susquehanna – Roseland 500 kV project	AEC (5.23%) / ComEd (0.29%) / Dayton (0.03%) / DPL (1.81%) / JCPL (34.10%) / Neptune* (3.37%) / PECO (10.32%) / PENELEC (0.57%) / ECP (0.49%) / PSEG (42.21%) / RE (1.58%)
b0498	Loop the 5021 circuit into New Freedom 500 kV substation	AEC (2.05%) / AEP (17.29%) / APS (6.04%) / BGE (5.02%) / ComEd (15.35%) / Dayton (2.62%) / DL (2.02%) / DPL (2.97%) / Dominion (13.72%) / JCPL (4.36%) / ME (2.06%) / Neptune* (0.48%) / PECO (6.04%) / PENELEC (2.02%) / PEPCO (4.78%) / PPL (5.42%) / PSEG (7.23%) / RE (0.30%) / ECP** (0.23%)

*Neptune Regional Transmission System, LLC

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†Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

††Cost allocations associated with below 500 kV elements of the project

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Attachment B

Redlined Version of Revised Sheets

Tariff Changes

Appendix 12

Redline Version

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(12) Public Service Electric and Gas Company

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0025	Convert the Bergen-Leonia 138 Kv circuit to 230 kV circuit.	PSEG (100%)
b0090	Add 150 MVAR capacitor at Camden 230 kV	PSEG (100%)
b0121	Add 150 MVAR capacitor at Aldene 230 kV	PSEG (100%)
b0122	Bypass the Essex 138 kV series reactors	PSEG (100%)
b0125	Add Special Protection Scheme at Bridgewater to automatically open 230 kV breaker for outage of Branchburg – Deans 500 kV and Deans 500/230 kV #1 transformer	PSEG (100%)
b0126	Replace wavetraps on Branchburg – Flagtown 230 kV	PSEG (100%)
b0127	Replace terminal equipment to increase Brunswick – Adams – Bennetts Lane 230 kV to conductor rating	PSEG (100%)
b0129	Replace wavetraps on Flagtown – Somerville 230 kV	PSEG (100%)
b0130	Replace all derated Branchburg 500/230 kV transformers	As specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B. AEC (1.36%) / JCPL (47.75%) / PSEG (50.89%)
b0134	Upgrade or Retension PSEG portion of Kittatinny – Newton 230 kV circuit	As specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B. JCPL (51.11%) / PSEG (45.96%) / RE (2.93%)

The Annual Revenue Requirement for all Public Service Electric and Gas Company Projects (Required Transmission Enhancements) in this Section 12 shall be as specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B.

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Public Service Electric and Gas Company (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0145	Build new Essex – Aldene 230 kV cable connected through a phase angle regulator at Essex	As specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B. PSEG (21.78%) / JCPL (73.45%) / RE (4.77%)
b0157	Add 100MVAR capacitor at West Orange 138kV substation	PSEG (100%)
b0158	Close the Sunnymeade "C" and "F" bus tie	PSEG (100%)
b0159	Make the Bayonne reactor permanent installation	PSEG (100%)
b0160	Relocate the X-2250 circuit from Hudson 1-6 bus to Hudson 7-12 bus	PSEG (100%)
b0161	Install 230/138kV transformer at Metuchen substation	PSEG (99.80%) / RE (0.20%)
b0162	Upgrade the Edison – Meadow Rd 138kV “Q” circuit	PSEG (100%)
b0163	Upgrade the Edison – Meadow Rd 138kV “R” circuit	PSEG (100%)
b0169	Build a new 230 kV section from Branchburg – Flagtown and move the Flagtown – Somerville 230 kV circuit to the new section	AEC (1.72%) / JCPL (25.93%) / Neptune* (10.63%) / PSEG (59.59%) / ECP** (2.13%)
b0170	Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS	JCLP (42.95%) / Neptune* (17.90%) / PSEG (38.36%) RE (0.79%)

* Neptune Regional Transmission System, LLC

** East Coast Power, L.L.C.

Public Service Electric and Gas Company (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0401.8	Replace W. Orange 138 kV breaker 132-4	PSEG (100%)
b0411	Install 4 th 500/230 kV transformer at New Freedom	As specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B. AEC (47.01%) / JCPL (7.04%) / Neptune* (0.28%) / PECO (23.36%) / PSEG (22.31%)
b0423	Reconductor Readington (2555) – Branchburg (4962) 230 kV circuit w/1590 ACSS	PSEG (100%)
b0424	Replace Readington wavetrap on Readington (2555) – Roseland (5017) 230 kV circuit	PSEG (100%)
b0425	Reconductor Linden (4996) – Tosco (5190) 230 kV circuit w/1590 ACSS (Assumes operating at 220 degrees C)	PSEG (100%)
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b0427	Reconductor Athenia (4954) – Saddle Brook (5020) 230 kV circuit river section	PSEG (100%)
b0428	Replace Roseland wavetrap on Roseland (5019) – West Caldwell “G” (5089) 138 kV circuit	PSEG (100%)
b0429	Reconductor Kittatinny (2553) – Newton (2535) 230 kV circuit w/1590 ACSS	JCPL (41.91%) / Neptune* (3.59%) / PSEG (50.59%) / RE (2.23%) / ECP** (1.68%)
b0439	Spare Deans 500/230 kV transformer	PSEG (100%)
b0446.1	Upgrade Bayway 138 kV breaker #2-3	PSEG (100%)
b0446.2	Upgrade Bayway 138 kV breaker #3-4	PSEG (100%)

Public Service Electric and Gas Company (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0472	Increase the emergency rating of Saddle Brook – Athenia 230 kV by 25% by adding forced cooling	ECP (1.04%) / PSEG (95.40%) / RE (3.56%)
b0473	Move the 150 MVAR mobile capacitor from Aldene 230 kV to Lawrence 230 kV substation	PSEG (100%)
b0489	Build new 500 kV transmission facilities from Pennsylvania – New Jersey border at Bushkill to Roseland	<i>As specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B.</i> AEC (2.05%) / AEP (17.29%) / APS (6.04%) / BGE (5.02%) / ComEd (15.35%) / Dayton (2.62%) / DL (2.02%) / DPL (2.97%) / Dominion (13.72%) / JCPL (4.36%) / ME (2.06%) / Neptune* (0.48%) / PECO (6.04%) / PENELEC (2.02%) / PEPCO (4.78%) / PPL (5.42%) / PSEG (7.23%) / RE (0.30%) / ECP** (0.23%)
b0489.4	Install two Roseland 500/230 kV transformers as part of the Susquehanna – Roseland 500 kV project	AEC (5.23%) / ComEd (0.29%) / Dayton (0.03%) / DPL (1.81%) / JCPL (34.10%) / Neptune* (3.37%) / PECO (10.32%) / PENELEC (0.57%) / ECP (0.49%) / PSEG (42.21%) / RE (1.58%)
b0498	Loop the 5021 circuit into New Freedom 500 kV substation	<i>As specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B.</i> AEC (2.05%) / AEP (17.29%) / APS (6.04%) / BGE (5.02%) / ComEd (15.35%) / Dayton (2.62%) / DL (2.02%) / DPL (2.97%) / Dominion (13.72%) / JCPL (4.36%) / ME (2.06%) / Neptune* (0.48%) / PECO (6.04%) / PENELEC (2.02%) / PEPCO (4.78%) / PPL (5.42%) / PSEG (7.23%) / RE (0.30%) / ECP** (0.23%)

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