



SIDLEY AUSTIN LLP
1501 K STREET, N.W.
WASHINGTON, D.C. 20005
(202) 736 8000
(202) 736 8711 FAX

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sberman@sidley.com
(206) 262-7681

FOUNDED 1866

May 15, 2009

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Commonwealth Edison Ministerial Revisions to Formula Transmission Rate;
Docket No. ER09-

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act (“FPA”)¹ and Part 35 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,² Commonwealth Edison Company (“ComEd”), on behalf of itself and its wholly-owned subsidiary Commonwealth Edison Company of Indiana, Inc. (“ComEd”) submits for filing certain ministerial revisions to Attachment H-13 (Network Integration Transmission Service for the ComEd Zone) of the PJM Interconnection, L.L.C. (“PJM”) Open Access Transmission Tariff (“OATT”). ComEd requests an effective date of June 1, 2009. These changes result in a reduction in rates. ComEd requests a waiver of the sixty day notice requirement and proposes a June 1, 2009 effective date, which will allow for these changes to be included as part of its 2009 Rate Update to its Formula Rate which go into effect June 1, 2009. ComEd also proposes to include the changes in its 2008 True-Up, which goes into effect June 1, 2009.

I. Background

ComEd, an Illinois corporation, is a principal subsidiary of Exelon Corporation, a Pennsylvania corporation. ComEd maintains more than 91,000 miles of overhead and underground transmission and distribution lines in Northern Illinois and provides delivered electric power to more than 3.8 million customers. ComEd does not own any generation facilities. ComEd’s retail electric service is regulated by the Illinois Commerce Commission (“ICC”), while its transmission and sales for resale of electric energy in interstate commerce are regulated by this Commission. ComEd transferred operational control over its transmission facilities to PJM Interconnection, L.L.C. (“PJM”) on May 1, 2004.

¹ 16 U.S.C. 824d (2006).

² 18 C.F.R. Part 35 (2008).

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On March 1, 2007 ComEd filed its proposal pursuant to Section 205 of the FPA to use a cost of service formula rate (“Formula Rate”) to charge customers for network and point-to-point transmission service to load within the ComEd zone under the PJM Tariff.³ On June 5, 2007, the Commission set the proposed rates for hearing.⁴ A Settlement was filed on October 5, 2007 on behalf of ComEd and its interested customers.⁵ The Commission approved the Settlement on January 18, 2008.⁶

II. Persons to Whom Correspondence Should be Addressed

<p>Stan Berman Sidley Austin LLP 701 Fifth Avenue, Suite 4200 Seattle, WA 98104 (206) 262-7681 (P) (415) 772-7400 (F) sberman@sidley.com</p>	<p>Peter J. Thornton Asst. General Counsel Exelon BSC - Legal Regulatory 10 South Dearborn- 49 NE Chicago, IL 60603 (312) 394-4989 (P) (312) 394-3950 (F) peter.thomton@exeloncorp.com</p>
<p>Heather Curlee Sidley Austin LLP 1501 K Street NW Washington, DC 20005 (202) 736-8838 (P) (202) 736-8711 (F) hcurlee@sidley.com</p>	<p>Kathryn Houtsma Vice President, Regulatory Projects Commonwealth Edison Three Lincoln Center Oakbrook Terrace, IL 60181-4260 (630) 437-2334 (P) (630) 437-2246 (F) kathryn.houtsma@exeloncorp.com</p>

III. Statement of Nature, Reasons and Basis for Filing

ComEd is filing ministerial changes to its transmission Formula Rate Template, set forth as Attachment H-13 to the PJM OATT. First, ComEd seeks to revise Sheet Nos. 314A.05 and 314A.12 to correct a typo in the calculation of the Investment Tax Credit (“ITC”). Upon review

³ Commonwealth Edison Submits Sixth Revised Sheet 245 et al to FERC Electric Tariff Sixth Revised Volume 1, Docket No. ER07-583 (filed March 1, 2007).

⁴ *Commonwealth Edison Co.*, 119 FERC ¶ 61,238 (2007).

⁵ See Settlement Agreement, Docket No. ER07-583, *et al.*

⁶ *Commonwealth Edison Co.* 122 FERC ¶ 61,030 (2008).

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of the formula calculations, it was discovered that there was a typographical error in Line 136, Appendix A and Line 40, Attachment 4 of the Formula which led to an incorrect calculation of the amount of ITC allocated to Transmission. Appendix B of this filing includes a redlined copy of Sheet Nos. 314A.05 and 314A.12 which reflects these changes.

Consistent with previous FERC guidelines, ComEd booked Load Serving Entity (“LSE”) expenses associated with system scheduling, dispatch and control and reliability planning to FERC Account 566. LSE expenses included in Account 566 are removed from the transmission rate. Pursuant to recent FERC guidance,⁷ in 2008 ComEd recorded certain of these expenses in FERC Accounts 561.4 and 561.8. ComEd submits the revised tariff sheet to ensure that PJM LSE expenses recorded in those accounts in 2008 are deducted from the Formula Rate in the same manner as the costs recorded in Account 566. Appendix B of this filing shows the redlined changes to Line 56, Attachment No. 5 of the Formula Rate on Sheet No. 314A.16.

Additionally, it was found that the description of the calculation of the Fixed Charge Rate (“FCR”) for the incentive return on Line 16 of Attachment 7 did not properly match the calculation on Line 16. This change has no impact on the calculation of the Formula Rate and instead merely clarifies the description of the calculation. Appendix B of this filing shows the redlined changes to Sheet No. 314A.21.

IV. Impact on Rates

The net effect of these three ministerial tariff revisions is a reduction to the revenue requirement of \$908,500 for 2009 rates, which includes \$459,199 related to the true-up for 2008. ComEd is including the revisions resulting from these ministerial changes in its May 15, 2009 Annual Update to the Formula Rate, which establishes both 2009 rate levels and the 2008 true up rate levels, with the update resulting in lower revised rates to customers effective June 1, 2009.

V. Compliance with Commission Requirements

A. List of Documents Submitted

ComEd submits herewith an original and six copies of:

1. This transmittal letter;
2. Clean Attachment H-13 tariff pages (Appendix A);

⁷ Order No. 668, 70 Fed. Reg. 77626 (December 20, 2005), FERC Statutes & Regulations Preambles 2001-2005 ¶¶ 31,119, *order on reh’g*, Order No. 668-A, 71 Fed. Reg. 28513 (April 20, 2006), FERC Statutes & Regulations, Regulations Preambles ¶¶ 31,215.

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3. Revised and redlined Attachment H-13 tariff pages (Appendix B).
4. Notice of Filing (Appendix C)

B. Proposed Effective Date

Pursuant to Section 35.11 of the Commission's regulations,⁸ ComEd requests waiver of the sixty day notice requirement and an effective date of June 1, 2009. ComEd requests that the Commission accept these revised tariff sheets without suspension or a hearing.

Waiver is justifiable to allow ComEd to implement the decrease in rate as soon as practicable. A waiver of the 60 day notice requirement will allow ComEd to incorporate this rate decrease into the 2008 rates via the 2008 True-Up that will go into effect June 1, 2009. Thus, good cause exists to grant the waiver of the sixty day notice requirement.

C. Names and Addresses of Person to Whom a Copy of this Filing has been Mailed

Pursuant to Section 35.2(d) of the Commission's regulations, a copy of this filing is being served on representatives of PJM, the ICC and the Indiana Utility Regulatory Commission. Copies of this filing are also available for inspection at ComEd's office. ComEd has also served a copy of this filing on all PJM members by requesting PJM to post this filing electronically, and requests waiver of the requirement to post by mailing paper copies to PJM members.

D. Description of the Filing

A description of the filing is set forth above.

E. Statement of the Reasons for the Tariff Change

This transmittal letter and enclosed materials explain the reasons for the proposed changes to the ComEd Formula Rate.

F. Requisite Agreement

No agreement is required by contract for the filing of proposed changes.

⁸ 18 C.F.R. §35.11.

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G. Statement Regarding Inclusion of Any Expense of Costs in Cost of Service Statements that Have Been Alleged or Adjudged Illegal, Duplicative, or Unnecessary Costs that are Demonstrably the Product of Discriminatory Employment Practices

There are no costs included in this filing that have been alleged or adjudged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs, nor has any expense or cost been demonstrated to be the product of discriminatory or employment practices, within the meaning of Section 35.13(d)(3) of the Commission's regulations.

H. Cost of Service and Revenue Information to Support Filing and Request for Waiver

The cost of service, rate design information, and illustrative revenue calculations that support this filing are set forth in the proposed tariff sheets. ComEd believes that it has provided sufficient information for the Commission to determine the reasonableness of the proposed changes. To the extent that this filing requires waivers of Section 35.13 of the Commission's regulations, ComEd respectfully requests such waivers, including waivers of Section 35.13(c), (d), (e), and (h) of the Commission's regulations, 18 C.F.R. §§ 35.13(c), (d), (e), and (h). To the extent that this filing fails to contain any information otherwise required for technical compliance with the Commission's regulations, ComEd respectfully requests that compliance with such regulations be waived.

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VI. Conclusion

WHEREFORE, for the foregoing reasons, ComEd respectfully requests the Commission accept the ministerial tariff revisions, effective June 1, 2009.

Respectfully submitted,

/s/ Stan Berman

Stan Berman
Sidley Austin LLP
701 Fifth Avenue, Suite 4200
Seattle, WA 98104
(206) 262-7681 (P)
(415) 772-7400 (F)
sberman@sidley.com

/s/ Peter Thornton

Peter J. Thornton
Asst. General Counsel
Exelon BSC - Legal Regulatory
10 South Dearborn- 49 NE
Chicago, IL 60603
(312) 394-4989 (P)
(312) 394-3950 (F)
peter.thornton@exeloncorp.com

Attorneys for Commonwealth Edison Company

Enclosures

APPENDIX A
CLEAN TARIFF SHEETS

Composite Income Taxes				
Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I)	
129	SIT=State Income Tax Rate or Composite			
130	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
131	T	$T=1 - \frac{p}{1 - SIT} * (1 - FIT)$		0.00%
132	T / (1-T)			0.00%
ITC Adjustment				
133	Amortized Investment Tax Credit		enter negative	p266.8f
134	1/(1-T)			1 / (1 - Line 131)
135	Net Plant Allocation Factor			(Line 14)
136	ITC Adjustment Allocated to Transmission			(Line 133 * Line 134 * Line 135)
137	Income Tax Component =	$(T/1-T) * \text{Investment Return} * (1 - (\text{WCLTD}/\text{ROR})) =$		(Line 132 * Line 127 * (1 - (Line 123 / Line 126)))
138	Total Income Taxes			(Line 136 + Line 137)
Revenue Requirement				
Summary				
139	Net Property, Plant & Equipment			(Line 41)
140	Total Adjustment to Rate Base			(Line 54)
141	Rate Base			(Line 55)
142	Total Transmission O&M			(Line 85)
143	Total Transmission Depreciation & Amortization			(Line 96)
144	Taxes Other than Income			(Line 98)
145	Investment Return			(Line 127)
146	Income Taxes			(Line 138)
147	Gross Revenue Requirement			(Sum Lines 142 to 146)
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities				
148	Transmission Plant In Service			(Line 15)
149	Excluded Transmission Facilities		(Note M)	Attachment 5
150	Included Transmission Facilities			(Line 148 - Line 149)
151	Inclusion Ratio			(Line 150 / Line 148)
152	Gross Revenue Requirement			(Line 147)
153	Adjusted Gross Revenue Requirement			(Line 151 * Line 152)
Revenue Credits & Interest on Network Credits				
154	Revenue Credits			Attachment 3
155	Interest on Network Credits		(Note H)	Attachment 5
156	Net Revenue Requirement			(Line 153 - Line 154 + Line 155)
Net Plant Carrying Charge				
157	Gross Revenue Requirement			(Line 152)
158	Net Transmission Plant			(Line 15 - Line 30)
159	Net Plant Carrying Charge			(Line 157 / Line 158)
160	Net Plant Carrying Charge without Depreciation			(Line 157 - Line 96) / Line 158
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes			(Line 157 - Line 96 - Line 127 - Line 138) / Line 158
Net Plant Carrying Charge Calculation per 100 Basis Point Increase in ROE				
162	Gross Revenue Requirement Less Return and Taxes			(Line 152 - Line 145 - Line 146)
163	Increased Return and Taxes			Attachment 4
164	Net Revenue Requirement per 100 Basis Point increase in ROE			(Line 162 + Line 163)
165	Net Transmission Plant			(Line 15 - Line 30)
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE			(Line 164 / Line 165)
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation			(Line 164 - Line 96) / Line 165
168	Net Revenue Requirement			(Line 156)
169	True-up amount			Attachment 6
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM transmission z			Attachment 7
171	Facility Credits under Section 30.9 of the PJM OATT			Attachment 5
172	Net Zonal Revenue Requirement			(Line 168 + 169 + 170 + 171)
Network Zonal Service Rate				
173	1 CP Peak		(Note L)	PJM Data
174	Rate (\$/MW-Year)			(Line 172 / 173)
175	Network Service Rate (\$/MW/Year)			(Line 174)

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Outstanding Network Credits	Description of the Credits
Network Credits				Enter \$	
53	Outstanding Network Credits		(Note N)		Twin Groves/Arrowsmith Development (1989) Source - Company records. Rockford Development (1982) Source - Company Records.
				0	Total
Add more lines if necessary					

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	LSE Adjustment	Transmission Related	Details
56	Transmission O&M		p321.112.b			0	Accts. 566, 561.4 and 561.8 adjusted to remove PJM LSE expenses not recoverable in ComEd's CATT rate. See FERC Form 1, footnote to p320.97b.
57	Less Account 565		p321.96.b		0	0	Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Long Term Interest per Form 1	Amortization related to Interest Rate Swaps*	Total Long Term Interest	Details
Adjustment to Amortize Losses Associated with Interest Rate Swaps							
99	Long Term Interest		p117.62-67.c		0	0	Amortization related to Series 98 to 102 swaps from Company Records

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits					
155	Interest on Network Credits	(Note N)	Company Records		Twin Groves/Arrowsmith Development (1989)
Add more lines if necessary					

APPENDIX B
REDLINED TARIFF SHEETS

Composite Income Taxes				
Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I)	
129	SIT=State Income Tax Rate or Composite			
130	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
131	T	$T = 1 - \frac{p}{1 - SIT} * (1 - FIT)$		0.00%
132	T / (1-T)			0.00%
ITC Adjustment				
133	Amortized Investment Tax Credit		enter negative	p266.8f
134	1/(1-T)			1 / (1 - Line 131)
135	Net Plant Allocation Factor			(Line 14)
136	ITC Adjustment Allocated to Transmission			(Line 133 * (4 + Line 134) * Line 135)
137	Income Tax Component =	$(T/1-T) * \text{Investment Return} * (1 - (WCLTD/ROR)) =$		[Line 132 * Line 127 * (1 - (Line 123 / Line 126))]
138	Total Income Taxes			(Line 136 + Line 137)
Revenue Requirement				
Summary				
139	Net Property, Plant & Equipment			(Line 41)
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141	Rate Base			(Line 55)
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146	Income Taxes			(Line 138)
147	Gross Revenue Requirement			(Sum Lines 142 to 146)
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities				
148	Transmission Plant In Service			(Line 15)
149	Excluded Transmission Facilities		(Note M)	Attachment 5
150	Included Transmission Facilities			(Line 148 - Line 149)
151	Inclusion Ratio			(Line 150 / Line 148)
152	Gross Revenue Requirement			(Line 147)
153	Adjusted Gross Revenue Requirement			(Line 151 * Line 152)
Revenue Credits & Interest on Network Credits				
154	Revenue Credits			Attachment 3
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Net Plant Carrying Charge				
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Net Plant Carrying Charge Calculation per 100 Basis Point Increase in ROE				
162	Gross Revenue Requirement Less Return and Taxes			(Line 152 - Line 145 - Line 146)
163	Increased Return and Taxes			Attachment 4
164	Net Revenue Requirement per 100 Basis Point increase in ROE			(Line 162 + Line 163)
165	Net Transmission Plant			(Line 15 - Line 30)
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE			(Line 164 / Line 165)
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation			(Line 164 - Line 96) / Line 165
168	Net Revenue Requirement			(Line 156)
169	True-up amount			Attachment 6
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM transmission z			Attachment 7
171	Facility Credits under Section 30.9 of the PJM OATT			Attachment 5
172	Net Zonal Revenue Requirement			(Line 168 + 169 + 170 + 171)
Network Zonal Service Rate				
173	1 CP Peak		(Note L)	PJM Data
174	Rate (\$/MW-Year)			(Line 172 / 173)
175	Network Service Rate (\$/MW/Year)			(Line 174)

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Outstanding Network Credits	Description of the Credits
Network Credits				Enter \$	
53	Outstanding Network Credits		(Note N)		Twin Groves/Arrowsmith Development (1989) Source - Company records. Rockford Development (1982) Source - Company Records.
				0	Total
Add more lines if necessary					

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	566 LSE Adjustment	Transmission Related	Details
56	Transmission O&M		p321.112.b			0	Accts. 566, 561.4 and 561.8 adjusted to remove PJM LSE expenses not recoverable in ComEd's CATT rate. See FERC Form 1, footnote to p320.97b.
57	Less Account 565		p321.96.b		0	0	Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Long Term Interest per Form 1	Amortization related to Interest Rate Swaps*	Total Long Term Interest	Details
Adjustment to Amortize Losses Associated with Interest Rate Swaps							
99	Long Term Interest		p117.62-67.c		0	0	Amortization related to Series 98 to 102 swaps from Company Records

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits					
155	Interest on Network Credits	(Note N)	Company Records		Twin Groves/Arrowsmith Development (1989)
Add more lines if necessary					

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge		
2	Fixed Charge Rate (FCR) if not a CIAC		
3	Formula Line		
4	A	160	Net Plant Carrying Charge without Depreciation
5	B	167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation
6	C		Line B less Line A
7	FCR if a CIAC		
8	D	161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

The FCR resulting from Formula in a given year is used for that year only.
 Therefore actual revenues collected in a year do not change based on cost data for subsequent years

Details		West Loop 345 kV (CWIP)				West Loop 345 kV																
Line	Description	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit	
10	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"																					
11	Useful life of the project																					
12	CIAC																					
13	Increased ROE (Basis Points)																					
14	From line 3 above if "No" on line 13 and From line 7																					
15	above if "Yes" on line 13																					
16	Line 14 plus (line 14*100 times line 4)/400 + Line 15																					
17	Project subaccount of Plant in Service Account 101 or 106 if not yet classified																					
18	Line 17 divided by line 12																					
19	Month in which project is placed in service (e.g. Jan=1)																					
20																						
21	W 11.5 % ROE	2007																				
22	W Increased ROE	2007																				
23	W 11.5 % ROE	2008																				
24	W Increased ROE	2008																				
25	W 11.5 % ROE	2009																				
26	W Increased ROE	2009																				
27	W 11.5 % ROE	2010																				
28	W Increased ROE	2010																				
29	W 11.5 % ROE	2011																				
30	W Increased ROE	2011																				
31	W 11.5 % ROE	2012																				
32	W Increased ROE	2012																				
33	W 11.5 % ROE	2013																				
34	W Increased ROE	2013																				
35	W 11.5 % ROE	2014																				
36	W Increased ROE	2014																				
37	W 11.5 % ROE	2015																				
38	W Increased ROE	2015																				
39	W 11.5 % ROE	2016																				
40	W Increased ROE	2016																				
41	W 11.5 % ROE	2017																				
42	W Increased ROE	2017																				
43	W 11.5 % ROE	2018																				
44	W Increased ROE	2018																				
45	W 11.5 % ROE	2019																				
46	W Increased ROE	2019																				
47	W 11.5 % ROE	2020																				
48	W Increased ROE	2020																				
49	W 11.5 % ROE	2021																				
50	W Increased ROE	2021																				
51	W 11.5 % ROE	2022																				
52	W Increased ROE	2022																				
53	W 11.5 % ROE	2023																				
54	W Increased ROE	2023																				
55	W 11.5 % ROE	2024																				
56	W Increased ROE	2024																				
57	W 11.5 % ROE	2025																				
58	W Increased ROE	2025																				
59	W 11.5 % ROE	2026																				
60	W Increased ROE	2026																				
61																						
62																						

On the formulas used in the Columns for lines 22+ are as follows
 For Plant in service: (first year means first year the project is placed in service)
 "Beginning" is the investment on line 17 for the first year and is the "Ending" for the prior year after the first year
 "Depreciation" is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 13. "Depreciation" is "0" (zero) if "Yes" on line 13
 "Ending" is "Beginning" less "Depreciation"
 Revenue is "Ending" times line 16 for the current year times the quotient line 19 divided by 13 plus "Depreciation" for the first year and "Ending" times line 16 plus "Depreciation" thereafter

For CWIP:
 Beginning is the line 17 for that year
 Depreciation is not used
 Ending is the same as Beginning
 Revenue is Ending times line 16 for the current year

APPENDIX C
NOTICE OF FILING

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

Commonwealth Edison Company)
Commonwealth Edison Company of Indiana, Inc.) Docket No. ER09 - ____

NOTICE OF FILING
(May __, 2009)

Take notice that on May 15, 2009, Commonwealth Edison Company (“ComEd”), on behalf of itself and its wholly-owned subsidiary Commonwealth Edison Company of Indiana, Inc. (“ComEd”) filed, pursuant to section 205 of the Federal Power Act, 16 USC 824(d), and Part 35 of the Commission’s regulations, an application to revise certain ministerial items contained in its cost of service formula rate (“Formula Rate”) previously accepted for filing by the Commission in Docket No. ER07-583.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date:

Kimberly D. Bose,
Secretary.

CERTIFICATE OF SERVICE

In accordance with 18 C.F.R. § 385.2010(f) (2008), I hereby certify that I have, on this day, served a copy of the foregoing upon representative for PJM, the Illinois Commerce Commission, the Indiana Regulatory Commission, and the official service list in ER07-583-000.

Dated this 15th day of May, 2009.

/s/ Heather Curlee

Heather Curlee
Sidley Austin LLP
1501 K Street, N.W.
Washington, D.C. 20005
(202) 736-8000
(202) 736-8711 (fax)
hcurlee@sidley.com