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May 19, 2009

VIA ELECTRONIC FILING

Hon. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: PPL Electric Utilities Corporation
Docket Nos. ER08-1457-000 and ER09-1148-000
Errata to Informational Filing of 2009 Formula Rate Annual Update**

Dear Secretary Bose:

On May 15, 2009 in the above-referenced dockets, PPL Electric Utilities Corporation (“PPL Electric”) submitted its 2009 Formula Rate Annual Update (“Annual Update”). Exhibit 1 to the Annual Update contains a copy of PPL Electric’s Formula Rate template that has been populated with (1) actual 2008 inputs from PPL Electric’s 2008 FERC Form No. 1, which was filed with the Commission on May 8, 2009, and other data based on PPL Electric’s books and records, and (2) forecasted 2009 capital additions.

Subsequent to the submission of the Annual Update, PPL Electric identified two instances in which the populated Formula Rate template was mislabeled. First, on page 1 of Exhibit 1, the box in the top right-hand portion of the page labeled “2009” should have been labeled “2008 Data.” Second, on page 16, line 10 of Exhibit 1, the two columns labeled “Susquehanna-Roseland CWIP (b0487) < 500kV” and “Susquehanna-Roseland PIS (b0847) < 500kV” should have been labeled “Susquehanna-Roseland CWIP (b0487.1) < 500kV” and “Susquehanna-Roseland PIS (b0487.1) < 500kV.” Copies of corrected pages 1 and 16 are enclosed. The corrected populated Formula Rate template also is being provided to PJM Interconnection, L.L.C. for posting on its website.

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If you should have any questions regarding the enclosed pages, please contact the undersigned.

Sincerely,

/s/ William M. Keyser

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Enclosures

ATTACHMENT H-8G

PPL Electric Utilities Corporation				2008 Data
Formula Rate -- Appendix A		Notes	FERC Form 1 Page # or Instruction	
Shaded cells are input cells				
Allocators				
Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21.b	8,494,499
2	Total Wages Expense		p354.28.b	85,375,132
3	Less A&G Wages Expense		p354.27.b	1,245,209
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	84,129,923
5	Wages & Salary Allocator		(Line 1 / Line 4)	10.0969%
Plant Allocation Factors				
6	Electric Plant in Service		p207.104.g	5,177,571,776
7	Accumulated Depreciation (Total Electric Plant)	(Note J)	p219.29.c	2,001,055,053
8	Accumulated Amortization	(Note A)	p200.21.c	10,958,554
9	Total Accumulated Depreciation		(Line 7 + 8)	2,012,013,607
10	Net Plant		(Line 6 - Line 9)	3,165,558,169
11	Transmission Gross Plant (excluding Land Held for Future Use)		(Line 25 - Line 24)	1,212,087,036
12	Gross Plant Allocator		(Line 11 / Line 6)	23.4103%
13	Transmission Net Plant (excluding Land Held for Future Use)		(Line 33 - Line 24)	715,196,381
14	Net Plant Allocator		(Line 13 / Line 10)	22.5931%
Plant Calculations				
Plant In Service				
15	Transmission Plant In Service	(Note B)	p207.58.g	1,150,044,754
16	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only	Attachment 6	
17	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note B)	Attachment 6	12,644,590
18	Total Transmission Plant		(Line 15 - Line 16 + Line 17)	1,162,689,344
19	General		p207.99.g	470,510,793
20	Intangible		p205.5.g	18,726,302
21	Total General and Intangible Plant		(Line 19 + Line 20)	489,237,095
22	Wage & Salary Allocator		(Line 5)	10.0969%
23	Total General and Intangible Functionalized to Transmission		(Line 21 * Line 22)	49,397,692
24	Land Held for Future Use	(Note C) (Note P)	Attachment 5	29,746,261
25	Total Plant In Rate Base		(Line 18 + Line 23 + Line 24)	1,241,833,297
Accumulated Depreciation				
26	Transmission Accumulated Depreciation	(Note J)	p219.25.c	479,905,629
27	Accumulated General Depreciation	(Note J)	p219.28.c	157,261,949
28	Accumulated Amortization		(Line 8)	10,958,554
29	Total Accumulated Depreciation		(Line 27 + 28)	168,220,503
30	Wage & Salary Allocator		(Line 5)	10.0969%
31	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 29 * Line 30)	16,985,026
32	Total Accumulated Depreciation		(Sum Lines 26 + 31)	496,890,655
33	Total Net Property, Plant & Equipment		(Line 25 - Line 32)	744,942,642

