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December 18, 2009

Via Overnight Delivery

Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E., Room 1A  
Washington, D.C. 20426

Re: *PJM Interconnection, L.L.C.*, Docket No. ER010-124-00\_  
Compliance Filing

Dear Ms. Bose:

PJM Interconnection, L.L.C. (“PJM”) hereby submits for filing, in compliance with the Commission’s Order issued on December 4, 2009, in Docket No. ER10-124-000 (the “December 4 Letter Order”), a fully executed Network Integration Transmission Service Agreement (“NITSA”) dated as of October 5, 2009, between PJM and the Easton Utilities Commission (“EUC”), for Network Integration Transmission Service (“NITS”) pursuant to Part III of the PJM Open Access Transmission Tariff (“Tariff”) (the “EUC 2006 NITSA”).<sup>1</sup>

PJM submits the EUC 2006 NITSA for filing with the Commission to comply with the Commission’s directive in the December 4 Letter Order to correct PJM’s original submittal so as to comply with the designation and identification requirements of Order Nos. 614<sup>2</sup> and 714<sup>3</sup> and sections 35.9 and 35.10 of the Commission’s Regulations.

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<sup>1</sup> The EUC 2006 NITSA is revised and now designated as First Revised Service Agreement No. 2313 and is attached to this transmittal letter.

<sup>2</sup> *Designation of Electric Rate Schedule Sheets*, Order No. 614, 65 Fed. Reg. 18,221, FERC Stats. & Regs., Regulations Preambles 1996-2000 ¶ 31,096 (2000).

**I. Background**

On October 28, 2009, PJM submitted for filing the EUC 2006 NITSA and requested a waiver of the Commission's prior notice requirement (18 C.F.R. § 35.3) to permit a June 1, 2006 effective date for the EUC 2006 NITSA.

In the December 4 Letter Order, the Commission conditionally accepted for filing effective June 1, 2006, as requested, subject to conditions. PJM was directed to correct its submittal so as to comply with the designation and identification requirements of Order Nos. 614 and 714 and sections 35.9 and 35.10 of the Commission's regulations within 30 days of the date of this order. The Commission found that Original Service Agreement No. 2313 does not contain certain information, such as, but not necessarily limited to, the issued and effective dates, and who issued the agreement.

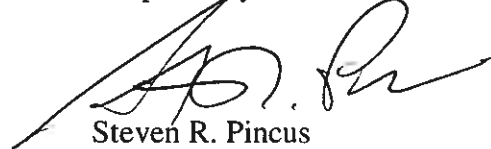
**II. Documents Enclosed**

PJM encloses with this transmittal letter the original and six copies of the EUC 2006 NITSA – First Revised Service Agreement No. 2313.

**III. Service**

A copy of this filing has been served upon EUC as well as the affected state commissions in the PJM Region.

Respectfully submitted,



Steven R. Pincus  
Counsel for PJM Interconnection, L.L.C.

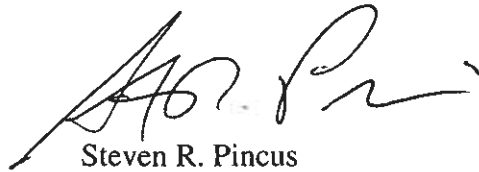
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<sup>3</sup> *Electronic Tariff Filings*, Order No. 714, 73 Fed. Reg. 57,515, FERC Stats. & Regs. ¶ 31,276 (2008).

**CERTIFICATE OF SERVICE**

I hereby certify that I this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Norristown, PA this 18<sup>h</sup> day of December 2009.

A handwritten signature in black ink, appearing to read 'S. Pincus', written in a cursive style.

Steven R. Pincus  
Assistant General Counsel

## ATTACHMENT F

### **Service Agreement For Network Integration Transmission Service**

- 1.0 This Service Agreement, dated as of September 30, 2009, is entered into, by and between the Office of the Interconnection of PJM Interconnection, L.L.C. (the Transmission Provider) and Easton Utilities Commission (“Transmission Customer”).
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a valid request for Network Transmission Service under the Tariff and to have satisfied the conditions for service imposed by the Tariff.
- 3.0 Service under this agreement shall commence on the later of: (1) the requested service commencement date, or (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) such other date as it is permitted to become effective by the Commission. Service under this agreement shall terminate on such date as mutually agreed upon by the parties.
- 4.0 The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Network Transmission Service in accordance with the provisions of the Tariff, including the Network Operating Agreement (which is incorporated herein by reference), and this Service Agreement as they may be amended from time to time.
- 5.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:

PJM Interconnection, L.L.C.  
955 Jefferson Avenue  
Valley Forge Corporate Center  
Norristown, PA 19403-2497

Transmission Customer:

Easton Utilities Commission  
201 N. Washington Street  
Easton, Maryland 21601

6.0 The Tariff for Network Integration Transmission Service is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Office of the Interconnection:

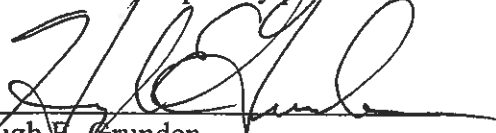
By: Michael J. Kormos Sr. V.P.-Operations Date 10/5/2009  
Michael J. Kormos Title

Transmission Customer:

By: [Signature] President & CEO Date 9/30/09  
Name Title

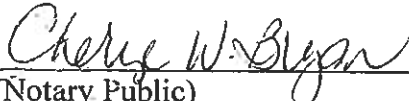
**CERTIFICATION**

I, Hugh E. Grunden, certify that I am a duly authorized officer of Easton Utilities Commission (Transmission Customer) and that Easton Utilities Commission (Transmission Customer) will not request service under this Service Agreement to assist an Eligible Customer to avoid the reciprocity provision of this Open-Access Transmission Tariff.

  
\_\_\_\_\_  
Hugh E. Grunden

President & CEO  
\_\_\_\_\_  
(Title)

Subscribed and sworn before me this 30 day of September, 2009.

  
\_\_\_\_\_  
(Notary Public)

**Cheryl W. Bryan  
NOTARY PUBLIC  
Talbot County, Maryland  
My Commission Expires 4/1/2011**

My Commission expires: \_\_\_\_\_

SPECIFICATIONS FOR  
NETWORK INTEGRATION TRANSMISSION SERVICE

- 1.0 Term of Transaction: Five (5) year initial term with automatic successive five (5) years renewals.  
Start Date: June 1, 2006  
Termination Date: May 31, 2013, initial term
  
- 2.0 Description of capacity and/or energy to be transmitted within the PJM Region (including electric control area in which the transaction originates).  
Capacity and Energy deliverable to Easton Utilities Commission to serve native load from the PJM Region.
  
- 3.0 Network Resources: 60 MW of diesel generation and 9 MW of combustion turbine generation located at Easton, Maryland
  
- 4.0 Network Load: Easton Utilities Commission native load of approximately 59 MW
  
- 5.0 Designation of party subject to reciprocal service obligation: N/A
  
- 6.0 Name(s) of any Intervening Systems providing transmission service: N/A

7.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the tariff.)

7.1 Embedded Cost Transmission Charge: In accordance with the PJM Open Access Transmission Tariff (Tariff)

7.2 Facilities Study Charge: N/A

7.3 Direct Assignment Facilities Charge: N/A

7.4 Ancillary Services Charge: Per the PJM Tariff

7.5 Other Supporting Facilities Charge: N/A