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May 13, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Trans-Allegheny Interstate Line Company
PJM Interconnection, L.L.C., FERC Electric Tariff, Sixth Revised Volume No. 1
Docket No. ER10-____-000

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act¹ and Part 35 of the regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Pt. 35 (2009), Trans-Allegheny Interstate Line Company (“TrAILCo”) hereby submits an original and six copies of Third Revised Sheet No. 314I.12 of the Open Access Transmission Tariff of PJM Interconnection, L.L.C. (“PJM”), FERC Electric Tariff, Sixth Revised Volume No. 1 (“PJM Tariff”).

The revision reverses a temporary change described in the TrAILCo Tariff filing dated May 13, 2009 in Docket No. ER09-1137-000 (“2009 Tariff Filing”) and is ministerial in nature. TrAILCo requests that the Commission waive the sixty day notice requirement set forth in Section 205 of the FPA and permit the revised tariff sheet to become effective on May 17, 2010.

I. BACKGROUND

On February 21, 2007, TrAILCo filed its transmission cost of service formula rate schedule (“Formula Rate”) for inclusion in Attachment H-18 to the PJM Tariff pursuant to Section 205 of the FPA. On March 14, 2008, TrAILCo filed a Settlement Agreement and Offer of Settlement (“Settlement”) in Docket No. ER07-562-004. On July 28, 2008, the Commission approved the Settlement.² Pursuant to Section 1 of Attachment H-18B of the PJM Tariff, TrAILCo is required to recalculate its annual transmission revenue requirement

¹ 16 U.S.C. § 824d (“FPA”).

² *Trans-Allegheny Interstate Line Company*, 124 FERC ¶ 61,075 (2008).

for the upcoming year and produce an “Annual Update” on or before May 15 of each year.³ TrAILCo is required to post the Annual Update on PJM’s website and provide a copy to the Commission in an informational filing.

II. STATEMENT OF NATURE, BASIS AND REASONS FOR REVISED TARIFF SHEET

TrAILCo proposes to revise a FERC Form No. 1 line reference on Third Revised Sheet No. 314I.12. The FERC Form No. 1 line reference for the prior year December balance in the “Calculation of Transmission Plant In Service” on Attachment 5 – Cost Support was revised in Docket No. ER09-1137-000 to reflect supplemental pages in the TrAILCo FERC Form No. 1 for the year 2007. The supplemental information was a one-time addition to the 2007 FERC Form No. 1 related to a change in the cost of equity portion of the AFUDC rate to reflect the terms of the Settlement. As referenced in the 2009 Tariff Filing, TrAILCo is hereby proposing to revise the line reference for the prior year December balance to reverse the revision in the 2009 Tariff Filing for the one-time change in the FERC Form No. 1. As shown on the redlined pages, TrAILCo proposes to add the line reference to the prior December balance in the current year Form No. 1.

The sole purpose of this filing is to correct the reference. Section 35.13(a)(2)(iii) provides for abbreviated filing requirements if the proposed rate schedule change does not provide for a rate increase. Since the filing of the ministerial revisions to revise the references to the FERC Form No. 1 will have no effect on the design of the Formula Rate or the rates determined thereby, TrAILCo submits the attached revisions to the PJM Tariff in accordance with Section 35.13(a)(2)(iii) of the Commission’s regulations.

III. PROPOSED EFFECTIVE DATE

TrAILCo respectfully requests a waiver of the Commission's sixty day notice requirement to permit this revised tariff sheet to become effective on May 17, 2010. The Annual Update to the Formula Rate must be posted by PJM and filed with the Commission for informational purposes by May 17, 2010. TrAILCo requests a waiver of the notice requirement so that the Annual Update will accurately reference the FERC Form No. 1 and to facilitate review of the Annual Update by the Commission and interested persons. TrAILCo submits that the necessity of having the correct references in place prior to filing its Annual Update presents good cause for waiver of the Commission’s notice requirement.

³ Section 1.c of Attachment H-18B states that “[i]f the date for making the Annual Update posting/filing should fall on a weekend or a holiday recognized by the FERC, then the posting/filing shall be due on the next business day.” The Annual Update for this year is due on May 17, 2010.

IV. CONTENTS OF FILING

TrAILCo encloses the original and six copies of each of the following:

1. This transmittal letter;
2. Revised PJM Tariff sheet (Attachment 1); and
3. Revised PJM Tariff sheet in red-line format (Attachment 2).

V. REQUEST FOR WAIVER OF SECTION 35.13(c)

Pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.207, TrAILCo requests a waiver of the filing requirements of Section 35.13(c) of the Commission's regulations, 18 C.F.R. § 35.13(c). TrAILCo submits that good cause exists to waive the requirements of Section 35.13(c). As discussed above, the proposed ministerial revisions do not change the Formula Rate design or the rates to be collected under the Formula Rate. Therefore the filing requirements in Section 35.13(c) requiring TrAILCo to file (i) a table comparing sales and services and revenues from sales and services between the revised and superseded schedules, and (ii) a comparison of the rate schedule change and the utility's other rates, would be irrelevant. For this reason, a waiver of the requirements of Section 35.13(c) is appropriate.

VI. LIST OF PERSONS ON WHOM THIS FILING IS BEING SERVED

Pursuant to Section 35.2(d) of the Commission's regulations, TrAILCo will serve a copy of this filing on all state utility regulatory commissions in the PJM Region and on all PJM Members (which include all affected transmission customers) by requesting PJM to post this filing on its website (www.PJM.com) and providing a link to such posting via e-mail. TrAILCo requests a waiver of the requirement to serve by mailing paper copies. Waiver of paper service is consistent with the Commission's decision to establish electronic service as the default method of service on service lists maintained by the Commission Secretary.⁴

⁴ See *Electronic Notification of Commission Issuances*, Order No. 653, 70 Fed. Reg. 8,720 (Feb. 23, 2005), FERC Stats. & Regs. ¶ 31,176 (2005).



Ms. Kimberly D. Bose, Secretary
May 13, 2010
Page 4 of 5

VII. COMMUNICATIONS

TrAILCo requests that all Commission orders and correspondence as well as pleadings from other persons concerning this filing be served on each of the following:

Randall B. Palmer
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VIII. MISCELLANEOUS

No agreement is required by contract for the filing of this rate filing. There are no costs included within this filing that have been alleged or adjudged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs, nor has any expense of cost been demonstrated to be the product of discriminatory employment practices, within the meaning of Section 35.13(d)(3) of the Commission's Regulations.



Ms. Kimberly D. Bose, Secretary
May 13, 2010
Page 5 of 5

IX. CONCLUSION

TrAILCo respectfully requests that the Commission accept the revised tariff sheet attached hereto as Attachment 1 for filing with an effective date of May 17, 2010.

Respectfully submitted,

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Attorneys for Trans-Allegheny Interstate Line
Company

CERTIFICATE OF SERVICE

Pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010 (2007), and the posting requirements of 18 C.F.R. § 35.2(d), I hereby certify that I have, this 13th day of May, 2010, served the foregoing document upon each of the state commissions in the PJM region and on all PJM members by requesting PJM to post this filing electronically and providing the link to such posting via email.

Andrew N. Beach
Attorney for Trans-Allegheny Interstate
Line Company

ATTACHMENT 1
Revised PJM Tariff Sheet

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Details							
			13 Month Balance For reconciliation	EOY Balance for Estimate	13 Month Plant Balance For reconciliation						
			Total	Total	Black Oak	Wylie Ridge	502 Junction - Territorial Line	500 KV Proxy - 502 Junction	138 KV Proxy - 502 Junction	Project X	Total
Plant In Service Worksheet											
Calculation of Transmission Plant In Service											
December	Source p206.58.b	For 2005	-	-	-	-	-	-	-	-	-
January	company records	For 2006	-	-	-	-	-	-	-	-	-
February	company records	For 2006	-	-	-	-	-	-	-	-	-
March\	company records	For 2006	-	-	-	-	-	-	-	-	-
April	company records	For 2006	-	-	-	-	-	-	-	-	-
May	company records	For 2006	-	-	-	-	-	-	-	-	-
June	company records	For 2006	-	-	-	-	-	-	-	-	-
July	company records	For 2006	-	-	-	-	-	-	-	-	-
August	company records	For 2006	-	-	-	-	-	-	-	-	-
September	company records	For 2006	-	-	-	-	-	-	-	-	-
October	company records	For 2006	-	-	-	-	-	-	-	-	-
November	company records	For 2006	-	-	-	-	-	-	-	-	-
December	p207.58.g	For 2006	-	-	-	-	-	-	-	-	-
15	Transmission Plant In Service		-	-	-	-	-	-	-	-	-
			Link to Appendix A, line 15	Link to Appendix A, line 15							
Calculation of Distribution Plant In Service											
December	Source p206.75.b	For 2005	-	-	-	-	-	-	-	-	-
January	company records	For 2006	-	-	-	-	-	-	-	-	-
February	company records	For 2006	-	-	-	-	-	-	-	-	-
March\	company records	For 2006	-	-	-	-	-	-	-	-	-
April	company records	For 2006	-	-	-	-	-	-	-	-	-
May	company records	For 2006	-	-	-	-	-	-	-	-	-
June	company records	For 2006	-	-	-	-	-	-	-	-	-
July	company records	For 2006	-	-	-	-	-	-	-	-	-
August	company records	For 2006	-	-	-	-	-	-	-	-	-
September	company records	For 2006	-	-	-	-	-	-	-	-	-
October	company records	For 2006	-	-	-	-	-	-	-	-	-
November	company records	For 2006	-	-	-	-	-	-	-	-	-
December	p207.75.g	For 2006	-	-	-	-	-	-	-	-	-
Distribution Plant In Service			-	-	-	-	-	-	-	-	-
Calculation of Intangible Plant In Service											
December	Source p204.5.b	For 2005	-	-	-	-	-	-	-	-	-
December	p205.5.g	For 2006	-	-	-	-	-	-	-	-	-
18	Intangible Plant In Service		-	-	-	-	-	-	-	-	-
			Link to Appendix A, line 18	Link to Appendix A, line 18							
Calculation of General Plant In Service											
December	Source p206.99.b	For 2005	-	-	-	-	-	-	-	-	-
December	p207.99.g	For 2006	-	-	-	-	-	-	-	-	-
18	General Plant In Service		-	-	-	-	-	-	-	-	-
			Link to Appendix A, line 18	Link to Appendix A, line 18							
Calculation of Production Plant In Service											
December	Source p204.46b	For 2005	-	-	-	-	-	-	-	-	-
January	company records	For 2006	-	-	-	-	-	-	-	-	-
February	company records	For 2006	-	-	-	-	-	-	-	-	-
March\	company records	For 2006	-	-	-	-	-	-	-	-	-
April	company records	For 2006	-	-	-	-	-	-	-	-	-
May	company records	For 2006	-	-	-	-	-	-	-	-	-
June	company records	For 2006	-	-	-	-	-	-	-	-	-
July	company records	For 2006	-	-	-	-	-	-	-	-	-
August	company records	For 2006	-	-	-	-	-	-	-	-	-
September	company records	For 2006	-	-	-	-	-	-	-	-	-
October	company records	For 2006	-	-	-	-	-	-	-	-	-
November	company records	For 2006	-	-	-	-	-	-	-	-	-
December	p205.46.g	For 2006	-	-	-	-	-	-	-	-	-
Production Plant In Service			-	-	-	-	-	-	-	-	-
6	Total Plant In Service	Sum of averages above	-	-	-	-	-	-	-	-	-
			Link to Appendix A, line 6	Link to Appendix A, line 6							

ATTACHMENT 2

**Revised PJM Tariff Sheet
in Red-Line Format**

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

Plant In Service Worksheet			Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Details						
			13 Month Balance For reconciliation	EOY Balance for Estimate	13 Month Plant Balance For reconciliation									
			Total	Total	Black Oak	Wylie Ridge	502 Junction - Territorial Line	500 kV Prexy - 502 Junction	138 kV Prexy - 502 Junction	Project X	Total			
Calculation of Transmission Plant In Service			Source											
			Prior-year FERC Form 1- p207.58.g (and-Notes)- p206.58.b											
December	company records	For 2005	-	-	-	-	-	-	-	-	-			
January	company records	For 2006	-	-	-	-	-	-	-	-	-			
February	company records	For 2006	-	-	-	-	-	-	-	-	-			
March\	company records	For 2006	-	-	-	-	-	-	-	-	-			
April	company records	For 2006	-	-	-	-	-	-	-	-	-			
May	company records	For 2006	-	-	-	-	-	-	-	-	-			
June	company records	For 2006	-	-	-	-	-	-	-	-	-			
July	company records	For 2006	-	-	-	-	-	-	-	-	-			
August	company records	For 2006	-	-	-	-	-	-	-	-	-			
September	company records	For 2006	-	-	-	-	-	-	-	-	-			
October	company records	For 2006	-	-	-	-	-	-	-	-	-			
November	company records	For 2006	-	-	-	-	-	-	-	-	-			
December	p207.58.g	For 2006	-	-	-	-	-	-	-	-	-			
15	Transmission Plant In Service		-	-	-	-	-	-	-	-	-			
Calculation of Distribution Plant In Service			Source											
			p206.75.b											
December	company records	For 2005	-	-	-	-	-	-	-	-	-			
January	company records	For 2006	-	-	-	-	-	-	-	-	-			
February	company records	For 2006	-	-	-	-	-	-	-	-	-			
March\	company records	For 2006	-	-	-	-	-	-	-	-	-			
April	company records	For 2006	-	-	-	-	-	-	-	-	-			
May	company records	For 2006	-	-	-	-	-	-	-	-	-			
June	company records	For 2006	-	-	-	-	-	-	-	-	-			
July	company records	For 2006	-	-	-	-	-	-	-	-	-			
August	company records	For 2006	-	-	-	-	-	-	-	-	-			
September	company records	For 2006	-	-	-	-	-	-	-	-	-			
October	company records	For 2006	-	-	-	-	-	-	-	-	-			
November	company records	For 2006	-	-	-	-	-	-	-	-	-			
December	p207.75.g	For 2006	-	-	-	-	-	-	-	-	-			
Distribution Plant In Service			-	-	-	-	-	-	-	-	-			
Calculation of Intangible Plant In Service			Source											
			p204.5.b											
December	company records	For 2005	-	-	-	-	-	-	-	-	-			
December	p205.5.g	For 2006	-	-	-	-	-	-	-	-	-			
18	Intangible Plant In Service		-	-	-	-	-	-	-	-	-			
Calculation of General Plant In Service			Source											
			p206.99.b											
December	company records	For 2005	-	-	-	-	-	-	-	-	-			
December	p207.99.g	For 2006	-	-	-	-	-	-	-	-	-			
18	General Plant In Service		-	-	-	-	-	-	-	-	-			
Calculation of Production Plant In Service			Source											
			p204.46b											
December	company records	For 2005	-	-	-	-	-	-	-	-	-			
January	company records	For 2006	-	-	-	-	-	-	-	-	-			
February	company records	For 2006	-	-	-	-	-	-	-	-	-			
March\	company records	For 2006	-	-	-	-	-	-	-	-	-			
April	company records	For 2006	-	-	-	-	-	-	-	-	-			
May	company records	For 2006	-	-	-	-	-	-	-	-	-			
June	company records	For 2006	-	-	-	-	-	-	-	-	-			
July	company records	For 2006	-	-	-	-	-	-	-	-	-			
August	company records	For 2006	-	-	-	-	-	-	-	-	-			
September	company records	For 2006	-	-	-	-	-	-	-	-	-			
October	company records	For 2006	-	-	-	-	-	-	-	-	-			
November	company records	For 2006	-	-	-	-	-	-	-	-	-			
December	p205.46.g	For 2006	-	-	-	-	-	-	-	-	-			
Production Plant In Service			-	-	-	-	-	-	-	-	-			
6	Total Plant In Service		Sum of averages above	-	-	-	-	-	-	-	-			
			Link to Appendix A, line 6	Link to Appendix A, line 6										