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May 28, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: *Potomac-Appalachian Transmission Highline, LLC*
PJM Interconnection, L.L.C., FERC Electric Tariff, Sixth Revised Volume
No. 1
Docket No. ER010-____-000

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act (FPA)¹ and Part 35 of regulations of the Federal Energy Regulatory Commission (Commission), 18 C.F.R. Part 35 (2008), Potomac-Appalachian Transmission Highline, LLC (PATH), on behalf of its operating companies PATH West Virginia Transmission Company, L.L.C. (PATH-WV) and PATH Allegheny Transmission Company, L.L.C. (PATH-Allegheny), hereby submits an original and six copies of revised and redlined tariff sheets to correct certain line references under the PATH formula rate to FERC Form No. 1 information. The PATH formula rate is contained in Attachment H-19 of the Open Access Transmission Tariff of PJM Interconnection, L.L.C. (PJM), FERC Electric Tariff, Sixth Revised Volume No. 1 (PJM Tariff).

The corrected line references to Form No. 1 data are ministerial tariff changes, and PATH requests that the Commission waive the sixty day notice requirement set forth in Section 205 of the FPA and permit the revised tariff sheets to become effective on May 31, 2010. The requested effective date will enable PATH to reflect

¹ 16 U.S.C. § 824d (“FPA”).

the corrected line references as part of its Annual Update to the formula rate due June 1, 2010.

I. BACKGROUND

On December 28, 2007, PATH filed a formula rate and protocols pursuant to Section 205 of the FPA,² for inclusion within the PJM Tariff, and the filing was docketed as Docket No. ER08-386-000. On February 29, 2008, the Commission accepted the proposed formula rate subject to conditions and suspended it for a nominal period, to become effective on March 1, 2008.³ The Commission granted PATH's requested incentive rate treatment for the PATH transmission project subject to certain modifications. Finally, the Commission resolved certain issues by summary disposition and set other issues related to PATH's proposed tariff sheets, including the formula rate and protocols, for hearing and settlement judge procedures.

On December 10, 2008, PATH filed: 1) a Settlement Agreement and Offer of Settlement (Settlement), and 2) a motion for interim rate approval of the formula rate and protocols agreed-upon under the Settlement, effective December 16, 2008. On December 16, 2008, Chief Judge Wagner issued an order granting the motion for interim rates.

Pursuant to Section III of Attachment H-19B of the PJM Tariff, PATH is required to submit an Annual Update for the 2009 rate year on or before June 1, 2010.

II. STATEMENT OF NATURE, BASIS AND REASONS FOR REVISED TARIFF SHEETS

PATH proposes to revise a total of two (2) FERC Form No. 1 line references contained on two (2) tariff sheets. As shown on the redlined pages, PATH proposes the following ministerial corrections:

² 16 U.S.C. § 824d.

³ *Potomac-Appalachian Transmission Highline, LLC*, 122 FERC ¶ 61,188 (2008), *reh'g pending* ("Hearing Order").

Tariff Sheet No.	Formula line no.	Correction
Substitute Original Sheet No. 314S	PATH-Allegheny, Attachment A, Line 60	Change reference 336.10.b&c to 336.10.b.c.d & e.
Substitute Original Sheet No. 314SS.07	PATH-Allegheny, Attachment 10	Change reference line from “Total General Plant Depreciation Expense (must tie to p.336.10.b & c)” to “Total General Plant Depreciation Expense (must tie to p.336.10.b.c.d & e.)”

The sole purpose of this filing is to correct the FERC Form No. 1 references identified above. Section 35.13(a)(2)(iii) provides for abbreviated filing requirements if the proposed rate schedule change does not provide for a rate increase. Since the filing of the ministerial revisions to revise the references to the FERC Form No. 1 will have no effect on the design of the formula rate or the rates determined thereby, PATH submits the attached revisions to the PJM Tariff in accordance with Section 35.13(a)(2)(iii) of the Commission’s regulations.

III. PROPOSED EFFECTIVE DATE

PATH respectfully requests a waiver of the Commission's sixty day notice requirement to permit this revised tariff sheet to become effective on May 31, 2010. The upcoming Annual Update to the formula rate must be posted by PJM and filed with the Commission for informational purposes by June 1, 2010. PATH requests a waiver of the notice requirement so that the Annual Update will accurately reference the FERC Form No. 1 and to facilitate review of the Annual Update by the Commission and interested persons. PATH submits that the necessity of having the correct references in place prior to filing its Annual Update presents good cause for waiver of the Commission’s notice requirement.

IV. CONTENTS OF FILING

PATH encloses the original and six copies of each of the following:

1. This transmittal letter;
2. Revised PJM Tariff sheet (Attachment 1); and
3. Revised PJM Tariff sheet in red-line format (Attachment 2).

V. REQUEST FOR WAIVER OF SECTION 35.13(c)

Pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.207, PATH requests a waiver of the filing requirements of Section 35.13(c) of the Commission's regulations, 18 C.F.R. § 35.13(c). PATH submits that good cause exists to waive the requirements of Section 35.13(c). As discussed above, the proposed ministerial revisions do not change the formula rate design or the rates to be collected under the Formula Rate. Therefore the filing requirements in Section 35.13(c) requiring PATH to file (i) a table comparing sales and services and revenues from sales and services between the revised and superseded schedules, and (ii) a comparison of the rate schedule change and the utility's other rates, would be irrelevant. For this reason, a waiver of the requirements of Section 35.13(c) is appropriate.

VI. LIST OF PERSONS ON WHOM THIS FILING IS BEING SERVED

Pursuant to Section 35.2(d) of the Commission's regulations, PATH will serve a copy of this filing on all state utility regulatory commissions in the PJM Region and on all PJM Members (which include all affected transmission customers) by requesting PJM to post this filing on its website (www.PJM.com) and providing a link to such posting via e-mail. PATH requests a waiver of the requirement to serve by mailing paper copies. Waiver of paper service is consistent with the Commission's decision to establish electronic service as the default method of service on service lists maintained by the Commission Secretary.⁴

⁴ See *Electronic Notification of Commission Issuances*, Order No. 653, 70 Fed. Reg. 8,720 (Feb. 23, 2005), FERC Stats. & Regs. ¶ 31,176 (2005).

VII. COMMUNICATIONS

PATH requests that all Commission orders and correspondence as well as pleadings from other persons concerning this filing be served on each of the following:

Randall B. Palmer Assistant General Counsel – Federal and State Regulatory and Chief Compliance Officer Allegheny Energy, Inc. 800 Cabin Hill Drive Greensburg, PA 15601 724.838.6894 724.853.4264 FAX rpalmer@alleghenyenergy.com	Monique Rowtham-Kennedy Senior Counsel American Electric Power 801 Pennsylvania Avenue, N.W. Suite 320 Washington, D.C. 20004-2684 (202) 383-3436 mrowtham-kennedy@aep.com
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VIII. MISCELLANEOUS

No agreement is required by contract for the filing of this rate filing. There are no costs included within this filing that have been alleged or adjudged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs, nor has any expense of cost been demonstrated to be the product of discriminatory employment practices, within the meaning of Section 35.13(d)(3) of the Commission's Regulations.

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IX. CONCLUSION

PATH respectfully requests that the Commission accept the revised tariff sheet attached hereto as Attachment 1 for filing with an effective date of May 31, 2010.

Respectfully submitted,

/s/ Monique Rowtham-Kennedy
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(202) 383-3436
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/s/ Randall B. Palmer
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Regulatory and Chief Compliance Officer
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Greensburg, PA 15601
(724) 838-6894
rpalmer@alleghenyenergy.com

Counsel for Potomac-Appalachian Transmission Highline, LLC

cc: Official Service List, Docket No. ER08-386.

Formula Rate - Non-Levelized		Attachment A Rate Formula Template Utilizing FERC Form 1 Data				0
PATH Allegheny Transmission Company, LLC						
(1)	(2)	(3)	(4)	(5)		
Form No. 1 Page, Line, Col.		Company Total	Allocator	Transmission (Col 3 times Col 4)		
43	O&M					
44	Transmission	321.112 b	-	TE	1.00000	-
45	Less Account 565	321.96 b	-	TE	1.00000	-
46	Less Account 566	Line 56	-	DA	1.00000	-
47	A&G	323.197 b	-	W/S	1.00000	-
48	Less EPRI & Reg. Comm. Exp. & Other Ad.	(Note D & Attach 4)	-	DA	1.00000	-
49	Plus Transmission Related Reg. Comm. Exp.	(Note D & Attach 4)	-	TE	1.00000	-
50	PBOP Expense adjustment	(Attachment 4)	-			-
51	Common	(Attachment 4)	-	CE	1.00000	-
52	Transmission Lease Payments	200.4 c	-	DA	1.00000	-
53	Account 566					
54	Amortization of Regulatory Asset	Attachment 4	-	DA	1.00000	-
55	Miscellaneous Transmission Expense	Attachment 4	-	DA	1.00000	-
56	Total Account 566		-			-
57	TOTAL O&M (sum lines 44, 47, 49, 50, 51, 52, 56 less lines 45,46, 48)		-			-
58	DEPRECIATION EXPENSE					
59	Transmission	336.7 b & c	-	TP	1.00000	-
60	General and Intangible	336.1 d&e + 336.10 b&c	-	W/S	1.00000	-
61	Common	336.11 b & c	-	CE	1.00000	-
62	Amortization of Abandoned Plant	(Attachment 4)	-	DA	1.00000	-
63	TOTAL DEPRECIATION (Sum lines 59-62)		-			-
64	TAXES OTHER THAN INCOME TAXES (Note E)					
65	LABOR RELATED					
66	Payroll	263i	-	W/S	1.00000	-
67	Highway and vehicle	263i	-	W/S	1.00000	-
68	PLANT RELATED					
69	Property	263i	-	GP	1.00000	-
70	Gross Receipts	263i	-	NA	0.00000	-
71	Other	263i	-	GP	1.00000	-
72	Payments in lieu of taxes		-	GP	1.00000	-
73	TOTAL OTHER TAXES (sum lines 66-72)		-			-
74	INCOME TAXES	(Note F)				
75	$T = 1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$		0.00%			
76	$CIT = (T / (1 - T)) * (1 - (WCLTD / R)) =$		0.00%			
77	where WCLTD=(line 118) and R=(line 121)					
78	and FIT, SIT & p are as given in footnote F.					
79	$1 / (1 - T) = (T \text{ from line } 75)$		0.0000			
80	Amortized Investment Tax Credit	(266.8f) (enter negative)	0			
81	Income Tax Calculation = line 76 * line 85		0	NA		-
82	ITC adjustment (line 79 * line 80)		0	NP	1.00000	-
83	Total Income Taxes	(line 81 plus line 82)	0			-
84	RETURN					
85	[Rate Base (line 42) * Rate of Return (line 121)]		0	NA		-
86	REV. REQUIREMENT (sum lines 57, 63, 73, 83, 85)		0			-

Potomac-Appalachian Transmission Highline, LLC Attachment 10 - Depreciation Accrual Rates			
Applicable to PATH Allegheny Transmission Company, LLC			
TRANSMISSION PLANT		Accrual Rate (Annual) Percent	Annual Depreciation Expense
350.2	Land & Land Rights - Easements	1.43	-
352	Structures & Improvements	1.82	-
353	Station Equipment		
	Other	2.43	-
	SVC Dynamic Control Equipment	4.09	-
354	Towers & Fixtures	1.26	-
355	Poles & Fixtures	3.11	-
356	Overhead Conductors & Devices	1.13	-
Total Transmission Plant Depreciation			-
Total Transmission Depreciation Expense (must tie to p336.7.b & c)			-
GENERAL PLANT		Accrual Rate (Annual) Percent	Annual Depreciation Expense
390	Structures & Improvements	2.00	-
391	Office Furniture & Equipment	5.00	-
	Information Systems	10.00	-
	Data Handling	10.00	-
392	Transportation Equipment		
	Other	5.33	-
	Autos	11.43	-
	Light Trucks	6.96	-
	Medium Trucks	6.96	-
	Trailers	4.44	-
	ATV	5.33	-
393	Stores Equipment	5.00	-
394	Tools, Shop & Garage Equipment	5.00	-
395	Laboratory Equipment	5.00	-
396	Power Operated Equipment	4.17	-
397	Communication Equipment	6.67	-
398	Miscellaneous Equipment	6.67	-
Total General Plant			-
Total General Plant Depreciation Expense (must tie to p336.10.b & c)			-
INTANGIBLE PLANT		Accrual Rate (Annual) Percent	Annual Depreciation Expense
303	Miscellaneous Intangible Plant	20.00	-
Total Intangible Plant			-
Total Intangible Plant Amortization (must tie to p336.1.d & e)			-
These depreciation rates will not change absent the appropriate filing at FERC.			

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 Vice President, Federal Government Policy
 Issued On: May 28, 2010

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CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Greensburg, PA this 28th day of May 2009.

Randall B. Palmer AW

Randall B. Palmer
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724-838-6894