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November 9, 2010

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: *Virginia Electric and Power Company,*
Docket No. ER11-1944-001
Supplement to the Record**

Dear Secretary Bose:

Virginia Electric and Power Company (“Dominion”) hereby submits a supplement to the record in the above-referenced proceedings. Dominion initiated these proceedings on October 29, 2010 (“October 29th Filing”) and filed a supplement to its October 29th Filing on November 5, 2010 (“November 5th Filing”). The instant filing provides a complete and integrated version of the October 29th Filing and the November 5th Filing. The instant filing is being submitted for administrative convenience and requires no official action.

Dominion will make copies of this filing available for inspection at Dominion's corporate headquarters in Richmond, Virginia. PJM, on behalf of Dominion, will serve a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,¹ PJM will post a copy of this filing to the FERC filings section of its internet site, located at the follow link: <http://www.pjm.com/documents/ferc-manuals.aspx> with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region² alerting them that this filing has been made by Dominion and is available by following such link.³

¹ See 18 C.F.R. §§ 35.2(e) and 385.2010(f)(3) (2010).

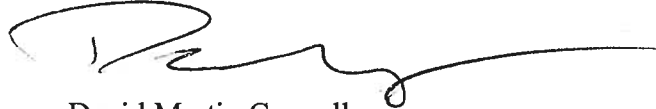
² Dominion understands that PJM already maintains, updates and regularly uses e-mail lists for all PJM Members and affected state commissions.

³ *Electronic Notification of Commission Issuances*, Order No. 653, 70 Fed. Reg. 8,720 (Feb. 23), FERC Stats. & Regs. ¶ 31,176, *order on reh'g*, Order No. 653-A, 70 Fed. Reg. 21,330 (Apr. 26), FERC Stats. & Regs. ¶ 31,178 (2005).

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We thank the Commission for its consideration of this filing. Please direct any questions regarding this filing to the undersigned counsel.

Very truly yours,

A handwritten signature in black ink, appearing to read 'David Martin Connelly', with a long horizontal flourish extending to the right.

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Counsel for Virginia Electric and
Power Company, doing business as Dominion
Virginia Power

ATTACHMENT A

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TERMINATION OF THE DRC IN .DOC FORMAT**

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11.1A Required Coverages For Generation Resources of 20 Megawatts Or Less

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DEFERRAL RECOVERY CHARGE

~~The Dominion Load Serving Entity (“DOMLSE”) shall be charged a monthly Deferral Recovery Charge (“DRC”) for the period beginning on January 1, 2009 and continuing until September 1, 2019. The DRC shall be credited to the Dominion Electric Distribution Company (“EDC”) and such crediting shall be reflected in the PJM invoice.~~

~~The DRC is an additional charge for transmission service that recovers regional transmission organization (“RTO”) costs incurred by Dominion that it has been unable to recover due to a statutory rate cap imposed by the Commonwealth of Virginia (the “RTO Costs”). The RTO Costs include: (i) costs incurred by Dominion in development of Alliance RTO on and after July 1, 1999; (ii) costs incurred by Dominion to start up its participation in PJM (internal costs and costs billed by PJM); and (iii) PJM administrative fees billed by PJM from the date that Dominion joined PJM as a transmission owner. Additionally, the DRC recovers the associated carrying charges computed on the RTO Costs.~~

~~The DRC shall be equal to:~~

- ~~1. \$0.00/month, for the period beginning on January 1, 2009 and continuing until September 1, 2009; and~~
- ~~2. \$1,853,940/month (“Estimated DRC”) for the period beginning on September 1, 2009 and continuing until February 1, 2010, subject to the billing adjustment described below:~~
- ~~3. \$1,894,524/month (“Actual DRC”) for the period beginning on February 1, 2010 and continuing until September 1, 2019.~~

~~The difference between the Actual DRC and the Estimated DRC for the period beginning September 1, 2009 and ending on January 31, 2010 shall be included in the PJM invoice as a one-time adjustment charge to DOMLSE consisting of all under collected amounts for that period, including interest calculated in accordance with 18 C.F.R. § 35.19a.~~

~~This adjustment charge shall be credited to the Dominion EDC and that crediting shall be reflected in the PJM invoice.~~

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- 19.0 Incorporation Of Other Documents
- 20.0 Addendum of Non-Standard Terms and Conditions for Interconnection Service
- 21.0 Addendum of Interconnection Customer's Agreement to Conform with IRS Safe Harbor Provisions for Non-Taxable Status
- 22.0 Addendum of Interconnection Requirements for a Wind Generation Facility

23.0

Specifications for Interconnection Service Agreement

- 1.0
- 2.0 Rights
- 3.0 Construction Responsibility and Ownership of Interconnection Facilities
- 4.0
 - 4.1 Attachment Facilities Charge
 - 4.2 Network Upgrades Charge
 - 4.3 Local Upgrades Charge
 - 4.4 Other Charges
 - 4.5 Cost of Merchant Network Upgrades
 - 4.6 Cost breakdown
 - 4.7 Security Amount Breakdown

Appendix 1: Definitions

Appendix 2: Standard Terms and Conditions for Interconnections

- 1 Commencement, Term of and Conditions Precedent to Interconnection Service**
 - 1.1 Commencement Date
 - 1.2 Conditions Precedent
 - 1.3 Term
 - 1.4 Initial Operation
 - 1.4A Limited Operation
 - 1.5 Survival

- 2 Interconnection Service**
 - 2.1 Scope of Service
 - 2.2 Non-Standard Terms
 - 2.3 No Transmission Services
 - 2.4 Use of Distribution Facilities
 - 2.5 Election by Behind The Meter Generation

- 3 Modification Of Facilities**
 - 3.1 General
 - 3.2 Interconnection Request
 - 3.3 Standards
 - 3.4 Modification Costs

- 4 Operations**
 - 4.1 General
 - 4.2 Operation of Merchant Network Upgrades
 - 4.3 Interconnection Customer Obligations
 - 4.4 [Reserved.]
 - 4.5 Permits and Rights-of-Way

- 4.6 No Ancillary Services
- 4.7 Reactive Power
- 4.8 Under- and Over-Frequency Conditions
- 4.9 Protection and System Quality
- 4.10 Access Rights
- 4.11 Switching and Tagging Rules
- 4.12 Communications and Data Protocol
- 4.13 Nuclear Generating Facilities

5 Maintenance

- 5.1 General
- 5.2 Maintenance of Merchant Network Upgrades
- 5.3 Outage Authority and Coordination
- 5.4 Inspections and Testing
- 5.5 Right to Observe Testing
- 5.6 Secondary Systems
- 5.7 Access Rights
- 5.8 Observation of Deficiencies

6 Emergency Operations

- 6.1 Obligations
- 6.2 Notice
- 6.3 Immediate Action
- 6.4 Record-Keeping Obligations

7 Safety

- 7.1 General
- 7.2 Environmental Releases

8 Metering

- 8.1 General
- 8.2 Standards
- 8.3 Testing of Metering Equipment
- 8.4 Metering Data
- 8.5 Communications

9 Force Majeure

- 9.1 Notice
- 9.2 Duration of Force Majeure
- 9.3 Obligation to Make Payments

10 Charges

- 10.1 Specified Charges
- 10.2 FERC Filings

- 11 Security, Billing And Payments**
 - 11.1 Recurring Charges Pursuant to Section 10
 - 11.2 Costs for Transmission Owner Interconnection Facilities and/or Merchant Network Upgrades
 - 11.3 No Waiver
 - 11.4 Interest

- 12 Assignment**
 - 12.1 Assignment with Prior Consent
 - 12.2 Assignment Without Prior Consent
 - 12.3 Successors and Assigns

- 13 Insurance**
 - 13.1 Required Coverages for Generation Resources Of More Than 20 Megawatts and Merchant Transmission Facilities
 - 13.1A Required Coverages for Generation Resources Of 20 Megawatts Or Less
 - 13.2 Additional Insureds
 - 13.3 Other Required Terms
 - 13.3A No Limitation of Liability
 - 13.4 Self-Insurance
 - 13.5 Notices; Certificates of Insurance
 - 13.6 Subcontractor Insurance
 - 13.7 Reporting Incidents

- 14 Indemnity**
 - 14.1 Indemnity
 - 14.2 Indemnity Procedures
 - 14.3 Indemnified Person
 - 14.4 Amount Owing
 - 14.5 Limitation on Damages
 - 14.6 Limitation of Liability in Event of Breach
 - 14.7 Limited Liability in Emergency Conditions

- 15 Breach, Cure And Default**
 - 15.1 Breach
 - 15.2 Continued Operation
 - 15.3 Notice of Breach
 - 15.4 Cure and Default
 - 15.5 Right to Compel Performance

- 15.6 Remedies Cumulative
- 16 Termination**
 - 16.1 Termination
 - 16.2 Disposition of Facilities Upon Termination
 - 16.3 FERC Approval
 - 16.4 Survival of Rights
- 17 Confidentiality**
 - 17.1 Term
 - 17.2 Scope
 - 17.3 Release of Confidential Information
 - 17.4 Rights
 - 17.5 No Warranties
 - 17.6 Standard of Care
 - 17.7 Order of Disclosure
 - 17.8 Termination of Interconnection Service Agreement
 - 17.9 Remedies
 - 17.10 Disclosure to FERC or its Staff
 - 17.11
 - 17.12
 - 17.13 Return or Destruction of Confidential Information
- 18 Subcontractors**
 - 18.1 Use of Subcontractors
 - 18.2 Responsibility of Principal
 - 18.3 Indemnification by Subcontractors
 - 18.4 Subcontractors Not Beneficiaries
- 19 Information Access And Audit Rights**
 - 19.1 Information Access
 - 19.2 Reporting of Non-Force Majeure Events
 - 19.3 Audit Rights
- 20 Disputes**
 - 20.1 Submission
 - 20.2 Rights Under The Federal Power Act
 - 20.3 Equitable Remedies
- 21 Notices**
 - 21.1 General
 - 21.2 Emergency Notices
 - 21.3 Operational Contacts
- 22 Miscellaneous**
 - 22.1 Regulatory Filing

- 22.2 Waiver
- 22.3 Amendments and Rights Under the Federal Power Act
- 22.4 Binding Effect
- 22.5 Regulatory Requirements

23 Representations And Warranties

- 23.1 General

24 Tax Liability

- 24.1 Safe Harbor Provisions
- 24.2 Tax Indemnity
- 24.3 Taxes Other Than Income Taxes
- 24.4 Income Tax Gross-Up
- 24.5 Tax Status

SCHEDULE A

Customer Facility Location/Site Plan

SCHEDULE B

Single-Line Diagram

SCHEDULE C

List of Metering Equipment

SCHEDULE D

Applicable Technical Requirements and Standards

SCHEDULE E

Schedule of Charges

SCHEDULE F

Schedule of Non-Standard Terms & Conditions

SCHEDULE G

Interconnection Customer's Agreement to Conform with IRS Safe Harbor Provisions for Non-Taxable Status

SCHEDULE H

Interconnection Requirements for a Wind Generation Facility

ATTACHMENT O-1
Form of Interim Interconnection Service Agreement

ATTACHMENT P
Form of Interconnection Construction Service Agreement

- 1.0 Parties
- 2.0 Authority
- 3.0 Customer Facility
- 4.0 Effective Date and Term
 - 4.1 Effective Date
 - 4.2 Term
 - 4.3 Survival
- 5.0 Construction Responsibility
- 6.0 [Reserved.]
- 7.0 Scope of Work
- 8.0 Schedule of Work
- 9.0 [Reserved.]
- 10.0 Notices
- 11.0 Waiver
- 12.0 Amendment
- 13.0 Incorporation Of Other Documents
- 14.0 Addendum of Interconnection Customer's Agreement to Conform with IRS Safe Harbor Provisions for Non-Taxable Status
- 15.0 Addendum of Non-Standard Terms and Conditions for Interconnection Service
- 16.0 Addendum of Interconnection Requirements for a Wind Generation Facility
- 17.0

APPENDIX 1 – DEFINITIONS

APPENDIX 2 – STANDARD CONSTRUCTION TERMS AND CONDITIONS

Preamble

- 1 Facilitation by Transmission Provider**
- 2 Construction Obligations**
 - 2.1 Interconnection Customer Obligations
 - 2.2 Transmission Owner Interconnection Facilities and Merchant Network Upgrades
 - 2.2A Scope of Applicable Technical Requirements and Standards
 - 2.3 Construction By Interconnection Customer
 - 2.4 Tax Liability
 - 2.5 Safety
 - 2.6 Construction-Related Access Rights
 - 2.7 Coordination Among Constructing Parties
- 3 Schedule of Work**
 - 3.1 Construction by Interconnection Customer
 - 3.2 Construction by Interconnected Transmission Owner

- 3.2.1 Standard Option
- 3.2.2 Negotiated Contract Option
- 3.2.3 Option to Build
- 3.3 Revisions to Schedule of Work
- 3.4 Suspension
 - 3.4.1 Costs
 - 3.4.2 Duration of Suspension
- 3.5 Right to Complete Transmission Owner Interconnection Facilities
- 3.6 Suspension of Work Upon Default
- 3.7 Construction Reports
- 3.8 Inspection and Testing of Completed Facilities
- 3.9 Energization of Completed Facilities
- 3.10 Interconnected Transmission Owner's Acceptance of Facilities Constructed by Interconnection Customer

- 4 Transmission Outages**
 - 4.1 Outages; Coordination

- 5 Land Rights; Transfer of Title**
 - 5.1 Grant of Easements and Other Land Rights
 - 5.2 Construction of Facilities on Interconnection Customer Property
 - 5.3 Third Parties
 - 5.4 Documentation
 - 5.5 Transfer of Title to Certain Facilities Constructed By Interconnection Customer
 - 5.6 Liens

- 6 Warranties**
 - 6.1 Interconnection Customer Warranty
 - 6.2 Manufacturer Warranties

- 7 [Reserved.]**

- 8 [Reserved.]**

- 9 Security, Billing And Payments**
 - 9.1 Adjustments to Security
 - 9.2 Invoice
 - 9.3 Final Invoice
 - 9.4 Disputes
 - 9.5 Interest
 - 9.6 No Waiver

- 10 Assignment**
 - 10.1 Assignment with Prior Consent
 - 10.2 Assignment Without Prior Consent

10.3 Successors and Assigns

11 Insurance

11.1 Required Coverages For Generation Resources Of More Than 20 Megawatts and Merchant Transmission Facilities

11.1A Required Coverages For Generation Resources of 20 Megawatts Or Less

11.2 Additional Insureds

11.3 Other Required Terms

11.3A No Limitation of Liability

11.4 Self-Insurance

11.5 Notices; Certificates of Insurance

11.6 Subcontractor Insurance

11.7 Reporting Incidents

12 Indemnity

12.1 Indemnity

12.2 Indemnity Procedures

12.3 Indemnified Person

12.4 Amount Owing

12.5 Limitation on Damages

12.6 Limitation of Liability in Event of Breach

12.7 Limited Liability in Emergency Conditions

13 Breach, Cure And Default

13.1 Breach

13.2 Notice of Breach

13.3 Cure and Default

13.3.1 Cure of Breach

13.4 Right to Compel Performance

13.5 Remedies Cumulative

14 Termination

14.1 Termination

14.2 [Reserved.]

14.3 Cancellation By Interconnection Customer

14.4 Survival of Rights

15 Force Majeure

15.1 Notice

15.2 Duration of Force Majeure

15.3 Obligation to Make Payments

16 Subcontractors

16.1 Use of Subcontractors

16.2 Responsibility of Principal

- 16.3 Indemnification by Subcontractors
- 16.4 Subcontractors Not Beneficiaries

17 Confidentiality

- 17.1 Term
- 17.2 Scope
- 17.3 Release of Confidential Information
- 17.4 Rights
- 17.5 No Warranties
- 17.6 Standard of Care
- 17.7 Order of Disclosure
- 17.8 Termination of Construction Service Agreement
- 17.9 Remedies
- 17.10 Disclosure to FERC or its Staff
- 17.11
- 17.12
- 17.13 Return or Destruction of Confidential Information

18 Information Access And Audit Rights

- 18.1 Information Access
- 18.2 Reporting of Non-Force Majeure Events
- 18.3 Audit Rights

19 Disputes

- 19.1 Submission
- 19.2 Rights Under The Federal Power Act
- 19.3 Equitable Remedies

20 Notices

- 20.1 General
- 20.2 Operational Contacts

21 Miscellaneous

- 21.1 Regulatory Filing
- 21.2 Waiver
- 21.3 Amendments and Rights under the Federal Power Act
- 21.4 Binding Effect
- 21.5 Regulatory Requirements

22 Representations and Warranties

- 22.1 General

**SCHEDULE A
Site Plan**

**SCHEDULE B
Single-Line Diagram of Interconnection Facilities**

SCHEDULE C

Transmission Owner Interconnection Facilities to be Built by Interconnected Transmission Owner

SCHEDULE D

Transmission Owner Interconnection Facilities to be Built by Interconnection Customer Pursuant to Option to Build

SCHEDULE E

Merchant Network Upgrades to be Built by Interconnected Transmission Owner

SCHEDULE F

Merchant Network Upgrades to be Built by Interconnection Customer Pursuant to Option to Build

SCHEDULE G

Customer Interconnection Facilities

SCHEDULE H

Negotiated Contract Option Terms

SCHEDULE I

Scope of Work

SCHEDULE J

Schedule of Work

SCHEDULE K

Applicable Technical Requirements and Standards

SCHEDULE L

Interconnection Customer's Agreement to Confirm with IRS Safe Harbor Provisions For Non-Taxable Status

SCHEDULE M

Schedule of Non-Standard Terms and Conditions

SCHEDULE N

Interconnection Requirements for a Wind Generation Facility

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PJM Credit Policy**

**ATTACHMENT R
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**ATTACHMENT T
Identification of Merchant Transmission Facilities**

**ATTACHMENT U
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**ATTACHMENT V
Form of ITC Agreement**

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Seams Elimination Cost Assignment Charges**

**NOTICE OF ADOPTION OF NERC TRANSMISSION LOADING RELIEF
PROCEDURES**

**NOTICE OF ADOPTION OF LOCAL TRANSMISSION
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**SCHEDULE OF PARTIES ADOPTING LOCAL TRANSMISSION
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**ATTACHMENT Y
Forms of Screens Process Interconnection Request (For Generation Facilities of 2 MW or
less)**

**ATTACHMENT Z
Certification Codes and Standards**

**ATTACHMENT AA
Certification of Small Generator Equipment Packages**

ATTACHMENT BB

**Form of Certified Inverter-Based Generating Facility No Larger Than 10 kW
Interconnection Service Agreement**

ATTACHMENT CC

Form of Certificate of Completion (Small Generating Inverter Facility No Larger Than 10 kW)

ATTACHMENT DD

Reliability Pricing Model

ATTACHMENT EE

Form of Upgrade Request

ATTACHMENT FF

Form of Initial Study Agreement

ATTACHMENT GG

Form of Upgrade Construction Service Agreement

Article 1 – Definitions And Other Documents

- 1.0 Defined Terms
- 1.1 Incorporation of Other Documents

Article 2 – Responsibility for Direct Assignment Facilities or Customer-Funded Upgrades

- 2.0 New Service Customer Financial Responsibilities
- 2.1 Obligation to Provide Security
- 2.2 Failure to Provide Security
- 2.3 Costs
- 2.4 Transmission Owner Responsibilities

Article 3 – Rights To Transmission Service

- 3.0 No Transmission Service

Article 4 – Early Termination

- 4.0 Termination by New Service Customer

Article 5 – Rights

- 5.0 Rights
- 5.1 Amount of Rights Granted
- 5.2 Availability of Rights Granted
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Article 6 – Miscellaneous

- 6.0 Notices
- 6.1 Waiver
- 6.2 Amendment
- 6.3 No Partnership

6.4 Counterparts

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- 1 Definitions
 - 1.1 Affiliate
 - 1.2 Applicable Laws and Regulations
 - 1.3 Applicable Regional Reliability Council
 - 1.4 Applicable Standards
 - 1.5 Breach
 - 1.6 Breaching Party
 - 1.7 Cancellation Costs
 - 1.8 Commission
 - 1.9 Confidential Information
 - 1.10 Constructing Entity
 - 1.11 Control Area
 - 1.12 Costs
 - 1.13 Default
 - 1.14 Delivering Party
 - 1.15 Emergency Condition
 - 1.16 Environmental Laws
 - 1.17 Facilities Study
 - 1.18 Federal Power Act
 - 1.19 FERC
 - 1.20 Firm Point-To-Point
 - 1.21 Force Majeure
 - 1.22 Good Utility Practice
 - 1.23 Governmental Authority
 - 1.24 Hazardous Substances
 - 1.25 Incidental Expenses
 - 1.26 Local Upgrades
 - 1.27 Long-Term Firm Point-To-Point Transmission Service
 - 1.28 MAAC
 - 1.29 MAAC Control Zone
 - 1.30 NERC
 - 1.31 Network Upgrades
 - 1.32 Office of the Interconnection
 - 1.33 Operating Agreement of the PJM Interconnection, L.L.C. or Operating Agreement
 - 1.34 Part I
 - 1.35 Part II
 - 1.36 Part III
 - 1.37 Part IV

- 1.38 Part VI
- 1.39 PJM Interchange Energy Market
- 1.40 PJM Manuals
- 1.41 PJM Region
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- 1.43 Point(s) of Delivery
- 1.44 Point(s) of Receipt
- 1.45 Project Financing
- 1.46 Project Finance Entity
- 1.47 Reasonable Efforts
- 1.48 Receiving Party
- 1.49 Regional Transmission Expansion Plan
- 1.50 Schedule and Scope of Work
- 1.51 Security
- 1.52 Service Agreement
- 1.53 State
- 1.54 Transmission System
- 1.55 VACAR

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- 1.0 Effective Date and Term
 - 1.1 Effective Date
 - 1.2 Term
 - 1.3 Survival
- 2.0 Facilitation by Transmission Provider
- 3.0 Construction Obligations
 - 3.1 Direct Assignment Facilities or Customer-Funded Upgrades
 - 3.2 Scope of Applicable Technical Requirements and Standards
- 4.0 Tax Liability
 - 4.1 New Service Customer Payments Taxable
 - 4.2 Income Tax Gross-Up
 - 4.3 Private Letter Ruling
 - 4.4 Refund
 - 4.5 Contests
 - 4.6 Taxes Other Than Income Taxes
 - 4.7 Tax Status
- 5.0 Safety
 - 5.1 General
 - 5.2 Environmental Releases
- 6.0 Schedule Of Work
 - 6.1 Standard Option
 - 6.2 Option to Build
 - 6.3 Revisions to Schedule and Scope of Work
 - 6.4 Suspension
- 7.0 Suspension of Work Upon Default
 - 7.1 Notification and Correction of Defects
- 8.0 Transmission Outages

Intra-PJM Tariffs

- 8.1 Outages; Coordination
- 9.0 Security, Billing and Payments
 - 9.1 Adjustments to Security
 - 9.2 Invoice
 - 9.3 Final Invoice
 - 9.4 Disputes
 - 9.5 Interest
 - 9.6 No Waiver
- 10.0 Assignment
 - 10.1 Assignment with Prior Consent
 - 10.2 Assignment Without Prior Consent
 - 10.3 Successors and Assigns
- 11.0 Insurance
 - 11.1 Required Coverages
 - 11.2 Additional Insureds
 - 11.3 Other Required Terms
 - 11.4 No Limitation of Liability
 - 11.5 Self-Insurance
 - 11.6 Notices: Certificates of Insurance
 - 11.7 Subcontractor Insurance
 - 11.8 Reporting Incidents
- 12.0 Indemnity
 - 12.1 Indemnity
 - 12.2 Indemnity Procedures
 - 12.3 Indemnified Person
 - 12.4 Amount Owing
 - 12.5 Limitation on Damages
 - 12.6 Limitation of Liability in Event of Breach

- 12.7 Limited Liability in Emergency Conditions
- 13.0 Breach, Cure And Default
 - 13.1 Breach
 - 13.2 Notice of Breach
 - 13.3 Cure and Default
 - 13.4 Right to Compel Performance
 - 13.5 Remedies Cumulative
- 14.0 Termination
 - 14.1 Termination
 - 14.2 Cancellation By New Service Customer
 - 14.3 Survival of Rights
 - 14.4 Filing at FERC
- 15.0 Force Majeure
 - 15.1 Notice
 - 15.2 Duration of Force Majeure
 - 15.3 Obligation to Make Payments
- 16.0 Confidentiality
 - 16.1 Term
 - 16.2 Scope
 - 16.3 Release of Confidential Information
 - 16.4 Rights
 - 16.5 No Warranties
 - 16.6 Standard of Care
 - 16.7 Order of Disclosure
 - 16.8 Termination of Upgrade Construction Service Agreement
 - 16.9 Remedies
 - 16.10 Disclosure to FERC or its Staff
 - 16.11
 - 16.12
 - 16.13 Return or Destruction of Confidential Information
- 17.0 Information Access And Audit Rights
 - 17.1 Information Access
 - 17.2 Reporting of Non-Force Majeure Events
 - 17.3 Audit Rights
 - 17.4 Waiver
 - 17.5 Amendments and Rights under the Federal Power Act
 - 17.6 Regulatory Requirements

Intra-PJM Tariffs

- 18.0 Representation and Warranties
 - 18.1 General
- 19.0 Inspection and Testing of Completed Facilities
 - 19.1 Coordination
 - 19.2 Inspection and Testing
 - 19.3 Review of Inspection and Testing by Transmission Owner
 - 19.4 Notification and Correction of Defects
 - 19.5 Notification of Results
- 20.0 Energization of Completed Facilities
- 21.0 Transmission Owner's Acceptance of Facilities Constructed by New Service Customer
- 22.0 Transfer of Title to Certain Facilities Constructed By New Service Customer
- 23.0 Liens

ATTACHMENT H-16E

RESERVED FOR FUTURE USE