

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
PJM Interconnection, L.L.C.
Docket No. ER10-1740-000

Issued: August 31, 2010

PJM Interconnection, L.L.C.
955 Jefferson Avenue
Valley Forge Corporate Center
Norristown, PA 19403-2497

Attention: Jennifer Tribulski, Esq.
Senior Counsel for PJM Interconnection, L.L.C.

Reference: Interconnection and Construction Service Agreements with Hudson
Transmission Partners, L.L.C.

Dear Ms. Tribulski:

PJM Interconnection, L.L.C.'s (PJM) submittals are accepted for filing effective June 9, 2010, and June 10, 2010, as requested and as designated.

On July 9, 2010, you filed, on behalf of PJM, an executed nonconforming interconnection service agreement (ISA)¹ and an executed nonconforming interconnection construction service agreement (ICSA)² between PJM, Hudson Transmission Partners, L.L.C. (HTP), and Public Service Electric and Gas Company under the PJM Open Access Transmission Tariff. You also filed, on behalf of PJM, a Notice of Cancellation of Original Service Agreement No. 2027.³ The ISA and ICSA

¹ The ISA is accepted for filing effective June 9, 2010, and is designated as Original Service Agreement No. 2536 under PJM Interconnection, L.L.C., FERC Electric Tariff, Sixth Revised Volume No. 1.

² The ICSA is accepted for filing effective on June 10, 2010, and is designated as Original Service Agreement No. 2537 under PJM Interconnection, L.L.C., FERC Electric Tariff, Sixth Revised Volume No. 1.

³ First Revised Service Agreement No. 2027, Notice of Cancellation, accepted for filing effective June 9, 2010, cancelling Original Service Agreement No. 2027 under PJM

facilitate interconnection of HTP's 673 MW merchant transmission project in Ridgefield, Bergen County, New Jersey to the PJM transmission system. The ISA and ICSA provide HTP with 320 MW of Firm Transmission Withdrawal Rights and 353 MW of Non-Firm Transmission Withdrawal Rights. The ISA contains a Network Upgrade charge of \$172,960,350 and Attachment Facilities Charge of \$6,659,970.

The filing was noticed on July 12, 2010, with comments due on or before July 30, 2010. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2010)), all timely filed motions to intervene and any motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action is taken pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Jignasa Gadani, Director
Division of Electric Power
Regulation - East