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February 9, 2012

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Virginia Electric and Power Company*
Docket No. ER12-___-000
Addition of Attachment H-16AA to PJM OATT to Implement Settlement
Agreement and Offer of Settlement in Docket Nos. EL10-49-000, *et al.*

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act (“FPA”)¹ and Part 35 of the Commission’s Regulations,² Virginia Electric and Power Company (“Dominion”) submits for filing a new Attachment H-16AA to PJM Interconnection, L.L.C.’s (“PJM”) open access transmission tariff (“OATT” or “Tariff”) to implement the Settlement Agreement and Offer of Settlement (“Agreement”) submitted today in Docket Nos. EL10-49-000, *et al.*³ Attachment H-16AA provides for a settlement credit to be paid by Dominion to the Settling Parties⁴ over a period of ten years commencing upon the effective date of the Agreement. Dominion respectfully requests that the Commission permit Attachment H-16AA to become effective on the Agreement Effective Date, which is the date of the Commission’s order in

¹ 16 U.S.C. § 824d (2006).

² 18 C.F.R. §§ 35.1, *et seq.* (2011).

³ Pursuant to Order No. 714, this filing is being submitted by PJM on behalf of Dominion as part of an XML filing package that conforms with the Commission’s regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM Tariff. Thus, Dominion has requested PJM submit this Attachment H-16AA in the eTariff system as part of PJM’s electronic intra PJM Tariff.

⁴ The Settling Parties in Docket Nos. EL10-49-000, *et al.*, are Dominion, Old Dominion Electric Cooperative (“ODEC”), North Carolina Electric Membership Corporation (“NCEMC”), Northern Virginia Electric Cooperative, Inc. (“NOVEC”), Central Virginia Electric Cooperative (“CVEC”) and Virginia Municipal Electric Association No. 1 (“VMEA”). PJM also joins in the Agreement as a signatory only with respect to its concurrence with the administrative matters addressed in Article Five, Article Six, and Appendix F of the Agreement regarding amendment of the PJM Tariff and monthly financial settlement. PJM will not receive a settlement credit.

Docket Nos. EL10-49-000, *et al.*, approving the Agreement without modification or omission, or such other date established by the Commission upon acting on the Agreement, pursuant to the terms of Section 8.2 of the Agreement.

BACKGROUND

Dominion Resources, Inc. (“DRI”) is a public utility holding company under the Public Utility Holding Company Act of 2005. Dominion is a wholly-owned, direct subsidiary of DRI. Dominion has a generation portfolio of more than 18,000 megawatts, which is transmitted over approximately 6,100 miles of electric transmission lines in Virginia, North Carolina and West Virginia and approximately 56,700 miles of electric distribution facilities in Virginia and North Carolina. Dominion integrated its facilities into PJM on May 1, 2005.⁵

As Dominion is a transmission-owning member of PJM, the annual rates for Network Integration Transmission Service in the Dominion Zone are set forth in Attachment H-16 of the PJM Tariff. Attachment H-16⁶ has been a part of the PJM Tariff since Dominion’s integration as a transmission owning member of PJM on May 1, 2005.⁷ Dominion is a Commission-regulated public utility under the Federal Power Act (“FPA”) and as such, has the right to file changes to its applicable rates and charges unilaterally pursuant to Section 7.1.1 of the PJM Transmission Owners Agreement⁸ providing for the individual Section 205 filing rights of each PJM transmission owner with respect to its transmission revenue requirements as follows:

Each Party shall have the exclusive right to file unilaterally at any time pursuant to Section 205 of the Federal Power Act to establish or change the transmission revenue requirement for services provided under the PJM Tariff with respect to its Transmission Facilities (regardless of whether such revenue requirement is used to support rates and charges for delivery within its Zone or outside its Zone). This right includes, but is not limited to, the right to file a transmission revenue requirement, or a revenue requirement that is based on incentive or performance-based factors.

On January 15, 2010, in Docket No. ER09-545-000, Dominion submitted as an informational filing to the Commission its Annual Update as required by the Formula Rate Implementation Protocols for its formula transmission rate. The Annual Update included Dominion’s 2010 Annual Transmission Revenue Requirement (“ATRR”) and NITS for 2010. On March 17, 2010, in Docket No. EL10-49-000, ODEC and NCEMC filed a complaint against Dominion, alleging that certain costs are improperly included in Dominion Virginia Power’s 2010 ATRR (“Complaint”). The Staff of the Virginia State Corporation Commission (“VSCC Staff”), VMEA, PJM, NOVEC, CVEC, the North Carolina Utilities

⁵ *PJM Interconnection, L.L.C.*, 109 FERC ¶ 61,012 (2004), *order on reh’g*, 110 FERC ¶ 61,234 (2005); *PJM Interconnection, L.L.C.*, 111 FERC ¶ 61,257 (2005).

⁶ Attachment H-16 includes multiple sub-parts and has been modified from time-to-time.

⁷ *Virginia Electric and Power Company*, 109 FERC ¶ 61,302, at Ordering Para. (A) (2004) (accepting Attachment H-16 “to become effective the later of December 1, 2004, or the date on which Dominion integrates with PJM”).

⁸ Consolidated Transmission Owners Agreement, PJM Rate Schedule FERC No. 42, Section 7.1.1.

Commission (NCUC), and the Public Staff of the NCUC intervened in the proceeding. The NCUC, the Public Staff-NCUC, and CVEC filed comments in support of the Complaint.

On October 4, 2010, the Commission issued an order dismissing a portion of the Complaint, establishing a trial-type evidentiary hearing and settlement judge procedures for a portion of the Complaint addressing the costs of certain facilities, and reserving for briefing by all parties and Commission determination the issue of whether to exclude the incremental costs of undergrounding certain projects.² Pursuant to the October 4 Order, the participants to the proceeding participated in settlement conferences on November 1, 2010, February 22, 2011, April 4, 2011, May 4, 2011, and October 21, 2011 before the Honorable Karen V. Johnson, and have agreed to the terms set forth in the Agreement filed today in Docket Nos. EL10-49-000, *et al.* The NCUC, the Public Staff-NCUC and the VSCC Staff are not signatories to the Settlement Agreement, and Dominion is authorized to state that they do not oppose the Settlement Agreement.

INSTANT FILING

Article Five of the Agreement establishes a settlement credit to be paid by Dominion to the Settling Parties over a period of ten years commencing upon the Agreement Effective Date. The annual sum of the settlement credit is \$250,000.08 (the sum of the monthly amounts in Attachment H-16AA, multiplied by 12 months), which will be distributed to the Settling Parties as provided in Attachment H-16AA. Under no circumstances will any wholesale customers in the Dominion Zone be charged for any portion of the \$250,000.08 in annual credits paid under Attachment H-16AA. Article Six of the Agreement provides that contemporaneous with the filing of the Agreement, Dominion will cause a filing to be made under Section 205 of the FPA adding Attachment H-16AA to the PJM Tariff to provide for the credits and charges set forth in Section 5.1 of the Agreement.

Pursuant to Articles Five and Six of the Agreement filed today in Docket Nos. EL10-49-000, *et al.*, Dominion hereby submits for filing Attachment H-16AA, which is in the form set forth in Appendix F of the Agreement.

PROPOSED EFFECTIVE DATE

Dominion respectfully requests that the Commission permit Attachment H-16AA to become effective on the Agreement Effective Date, which is the date of the Commission's order in Docket Nos. EL10-49-000, *et al.*, approving the Agreement without modification or omission, or such other date established by the Commission upon acting on the Agreement. To the extent necessary, Dominion hereby waives the 60-day deadline for Commission action on this filing. Dominion respectfully requests that the Commission specify in its order what, if any, action is required to implement the effective date approved by the Commission.

² *Old Dominion Electric Cooperative and North Carolina Electric Membership Corporation v. Virginia Electric and Power Company*, 133 FERC ¶ 61,009 (2010) ("October 4 Order").

DOCUMENTS ENCLOSED

The following documents are included with this filing:

1. A clean copy of the revised PJM Tariff Table of Contents and Attachment H-16AA, filed pursuant to the Commission's Order No. 714 electronic tariff filing requirements,¹⁰ and
2. A redlined copy of the revised PJM Tariff Table of Contents and Attachment H-16AA.

MISCELLANEOUS

To the extent necessary, Dominion requests waiver of the cost support requirements of 18 C.F.R. § 35.13 (2011). Waiver is appropriate because Attachment H-16AA implements the Agreement submitted today in Docket Nos. EL10-49-000, *et al.*

No costs or expenses associated with the Attachment H-16AA have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2011). This filing does not involve specifically assignable facilities.

SERVICE

Dominion will keep a copy of this filing accessible in electronic format. In addition, on behalf of Dominion, PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,¹¹ PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: <http://www.pjm.com/documents/ferc-manuals/ferc-filings.aspx> with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region¹² alerting them that this filing has been made by PJM and is available by following such link. PJM also serves the parties listed on the Commission's official service list for this docket. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: <http://www.ferc.gov/docs-filing/elibrary.asp> in accordance with the Commission's regulations and Order No. 714.

¹⁰ *Electronic Tariff Filings*, Order No. 714, 73 Fed. Reg. 57,515 (Oct. 3, 2008), 124 FERC ¶ 61,270 (2008).

¹¹ See 18 C.F.R §§ 35.2(e) and 385.2010(f)(3).

¹² PJM already maintains, updates and regularly uses e-mail lists for all PJM members and affected state commissions.

COMMUNICATIONS

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We thank the Commission for its consideration of this filing. Please direct any questions to the undersigned counsel.

Very truly yours,

/s/ Thomas L. Blackburn

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Linda S. Kizuka
Counsel for Virginia Electric and Power Company
doing business as Dominion Virginia Power

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The Settlement Charge (“SC”) is an additional charge for transmission service that recovers the costs incurred by Virginia Electric and Power Company to resolve the allocation of the costs of transmission facilities as provided in the Settlement Agreement and Offer of Settlement dated February 1, 2012 in Docket No. EL10-49-000 (“SA”).

On behalf of its retail customers in Virginia, the Dominion Load Serving Entity (“DOMLSE”) account shall be charged the monthly SC of \$20,833.34 for the period beginning on the first day of the second calendar month after the FERC accepts the SA (the “Effective Date”). Beginning on the Effective Date, the \$20,833.34 amount of the SC shall be apportioned and credited monthly to the entities as provided for in the table below. The monthly SC and credits shall be included in PJM’s monthly invoices and shall continue for each consecutive calendar month for a total of one hundred and twenty calendar months unless modified pursuant to Section 5.2 of the SA.

Entity	Credit Amount
Old Dominion Electric Cooperative	\$8,370.55 per Month
Northern Virginia Electric Cooperative	\$6,719.92 per Month
North Carolina Electric Membership Corporation	\$2,704.62 per Month
Virginia Electric and Power Company ⁽¹⁾	\$2,199.79 per Month
Central Virginia Electric Cooperative	\$838.46 per Month

- (1) As provided for in the SA, the credit will be received by Virginia Electric and Power Company (invoiced as a credit to its “DOMEDC” account) on behalf of Virginia Municipal Electric Association No. 1.

**REDLINED COPY OF
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**Form of Certified Inverter-Based Generating Facility No Larger Than 10 kW
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Form of Upgrade Construction Service Agreement

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 - 16.1 Term

- 16.2 Scope
- 16.3 Release of Confidential Information
- 16.4 Rights
- 16.5 No Warranties
- 16.6 Standard of Care
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- 16.10 Disclosure to FERC or its Staff
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ATTACHMENT HH – RATES, TERMS, AND CONDITIONS OF SERVICE FOR PJMSETTLEMENT, INC.

ATTACHMENT II – MTEP PROJECT COST RECOVERY FOR ATSI ZONE

ATTACHMENT JJ – MTEP PROJECT COST RECOVERY FOR DEOK ZONE

ATTACHMENT H-16AA

The Settlement Charge (“SC”) is an additional charge for transmission service that recovers the costs incurred by Virginia Electric and Power Company to resolve the allocation of the costs of transmission facilities as provided in the Settlement Agreement and Offer of Settlement dated February 1, 2012 in Docket No. EL10-49-000 (“SA”).

On behalf of its retail customers in Virginia, the Dominion Load Serving Entity (“DOMLSE”) account shall be charged the monthly SC of \$20,833.34 for the period beginning on the first day of the second calendar month after the FERC accepts the SA (the “Effective Date”). Beginning on the Effective Date, the \$20,833.34 amount of the SC shall be apportioned and credited monthly to the entities as provided for in the table below. The monthly SC and credits shall be included in PJM’s monthly invoices and shall continue for each consecutive calendar month for a total of one hundred and twenty calendar months unless modified pursuant to Section 5.2 of the SA.

<u>Entity</u>	<u>Credit Amount</u>
<u>Old Dominion Electric Cooperative</u>	<u>\$8,370.55 per Month</u>
<u>Northern Virginia Electric Cooperative</u>	<u>\$6,719.92 per Month</u>
<u>North Carolina Electric Membership Corporation</u>	<u>\$2,704.62 per Month</u>
<u>Virginia Electric and Power Company ⁽¹⁾</u>	<u>\$2,199.79 per Month</u>
<u>Central Virginia Electric Cooperative</u>	<u>\$838.46 per Month</u>

(1) As provided for in the SA, the credit will be received by Virginia Electric and Power Company (invoiced as a credit to its “DOMEDC” account) on behalf of Virginia Municipal Electric Association No. 1.