

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.  
Docket No. ER12-531-000

Issued: January 13, 2012

PJM Interconnection, L.L.C.  
Valley Forge Corporate Center  
955 Jefferson Avenue  
Norristown, PA 19403-2497

Attention: Jennifer H. Tribulski, Esq.  
Senior Counsel

Reference: Executed Interim Interconnection Service Agreement and an Interconnected  
Construction Service Agreement

Dear Ms. Tribulski:

On December 5, 2011, PJM Interconnection, L.L.C. (PJM) submitted an executed non-conforming interim Interconnection Service Agreement (Chesterfield Interim ISA) and an Interconnection Construction Service Agreement (Chesterfield ICSA) among PJM, Virginia Electric and Power Company (VEPCO), and VEPCO.<sup>1</sup> PJM submitted the Chesterfield Interim ISA for filing because it contains non-standard terms and conditions related to waiver of security in Interim ISA § 4(a). You request that the Commission permit VEPCO to set the Initial Security Amount required under § 4(a) of the Specifications for the Chesterfield Interim ISA at zero (0) dollars, since the interconnection customer and interconnected transmission owner are the same legal entity. In addition, you state that VEPCO's customers would benefit from the Commission's decision to permit a zero (0) Initial Security Amount as this would lower the costs to construct the generating facility. The agreements facilitate the interconnection of the 1575 MW Chesterfield Combined Cycle Power Station located in Chesterfield County, Virginia to the PJM transmission system.

---

<sup>1</sup> Original Service Agreement Nos. 3156 and 3157 to PJM Service Agreements Tariff.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective November 4, 2011, as requested.

The filing was noticed on December 5, 2011, with comments, interventions and protests due on or before December 27, 2011. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2011)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Jignasa Gadani, Director  
Division of Electric Power  
Regulation – East