Dear Ms. Foley and Mr. Gutierrez:

On October 8, 2014, PJM Interconnection, L.L.C. (PJM) submitted, on behalf of American Transmission Systems, Incorporated (ATSI), Pennsylvania Electric Company (Penelec), and The Potomac Edison Company (Potomac Edison) (together, the Applicants), ten Construction Agreements involving ATSI and Penelec as well as the wholesale transmission customers Allegheny Electric Cooperative, Inc. (Allegheny),
Thurmont Municipal Light Company (Thurmont) and AEP Ohio Transmission Company, Inc. (AEP).


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1PJM Interconnection, L.L.C., FERC FPA Electric Tariff, PJM Service Agreements Tariff, SA No. 3944, SA No. 3944 Among Penelec, Allegheny Elec and United Elec, 0.0.0, SA No. 3945, SA No. 3945 Among Penelec, Allegheny Elec and Sullivan, 0.0.0, SA No. 3946, SA No. 3946 Among Penelec, Allegheny Elec and Adams, 0.0.0, SA No. 3946 Fig1-4 Tab3, SA No. 3946 Fig. 1-4, Table 3, 0.0.0, SA No. 3947, SA No. 3947 Among Penelec, Allegheny Elec and REA, 0.0.0, SA No. 3948, SA No. 3948 Among Penelec, Allegheny Elec and Sullivan, 0.0.0, SA No. 3949, SA No. 3949 Among Penelec, Allegheny Elec and REA, 0.0.0, SA No. 3950, SA No. 3950 Among Penelec, Allegheny Elec and Adams, 0.0.0, SA No. 3950 Fig1-4 Tab 3, SA No. 3950 Fig. 1-4 Table 3, 0.0.0, SA No. 3951, SA No. 3951 Among Penelec, Tenn Gas, Allegheny, Tri-County, 0.0.0, SA No. 3951 Fig. 1-5, SA No. 3951 Fig. 1-5, 0.0.0, SA No. 3952, SA No. 3952 Among Potomac Edison and Thurmont, 0.0.0, SA No. 3953, SA No. 3953 Among ATSI, Ohio Power and AEP Ohio, 0.0.0.
Edison and Thurmont Municipal Light Company (Thurmont) provides for construction of a new 34.5 kV delivery point on the Potomac Edison transmission system to service Thurmont. The Engineering and Construction Services Agreement (Service Agreement No. 3953) dated September 17, 2014, among ATSI, Ohio Power Company and AEP Ohio Transmission Company, Inc. provides for the construction of modifications to ATSI’s “Burger-Knox” 138 kV line.² You state that the agreements are Contribution in Aid of Construction Agreements that were not previous on file with the Commission and did not meet applicable prior notice requirements.³

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, Service Agreement Nos. 3944, 3945, 3946, 3947, 3948, 3949, 3950, 3951, 3952, and 3953 are accepted for filing, effective December 8, 2014, as requested.

For any monies collected before the effective date ATSI, Penelec, and Potomac Edison must refund the time value of the monies actually collected for the time period during which the rates were charged without Commission authorization,⁴ with the refunds limited so as not to cause ATSI, Penelec, or Potomac Edison to suffer a loss.⁵ Accordingly, ATSI, Penelec, and Potomac Edison must make time value refunds within 30 days of the date of this letter order and file a refund report with the Commission within 30 days thereafter.⁶

The filing was noticed on October 9, 2014, with comments, interventions, and protests due on or before October 29, 2014. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), to the extent that any timely filed motions to intervene and any motion to

² It appears that contrary to the requirements of section 35.3 of the Commission’s regulations, 18 C.F.R. § 35.3 (2014), ATSI, Penelec, and Potomac Edison failed to file the agreements in a timely manner. ATSI, Penelec, and Potomac Edison are reminded that it must submit required filings on a timely basis or face possible sanctions by the Commission.

³ 18 C.F.R. § 35.3.


⁶ The refund report should be submitted in eTariff using the following coding: Type of Filing Code 1130 – Refund Report.
intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM, ATSI, Penelec, or Potomac Edison.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Daniel Nowak, Acting Director
Division of Electric Power
Regulation – East