Dear Mr. Gutierrez:

On October 15, 2014, PJM Interconnection, L.L.C. (PJM) filed, on behalf of Trans-Allegheny Interstate Line Company, West Penn Power Company, The Potomac Edison Company, Pennsylvania Electric Company and Monongahela Power Company (collectively, Applicants), two revised interconnection agreements and fourteen original engineering and construction service agreements (collectively, Service Agreements).\(^1\) The Service Agreements reflect new transmission interconnection points and contributions in aid of construction (CIAC) in connection with projects constructed for PJM’s Regional Transmission Expansion Plan. You state that, as part of Applicants’ comprehensive review of their Commission jurisdictional agreements, they identified the Service Agreements as not having been timely filed because the CIAC payments were already collected and certain delivery points are expected to commence service in less than 60 days from the date of this filing.\(^2\)

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\(^1\) The Service Agreements are listed in the Attachment.

\(^2\) It appears that contrary to the requirements of section 35.3 of the Commission’s regulations, 18 C.F.R. § 35.3 (2014), Applicants failed to file the Service Agreements in a timely manner. Applicants are reminded that they must submit required filings on a
Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing as requested, effective December 15, 2014.

For any monies collected before the effective date, Applicants must refund the time value of the monies actually collected for the time period during which the rates were charged without Commission authorization,\(^3\) with the refunds limited so as not to cause Applicants to suffer a loss.\(^4\) Accordingly, Applicants must make time value refunds within 30 days of the date of this letter order and file a refund report with the Commission within 30 days thereafter. Alternatively, if payment of the time value refunds would cause Applicants to suffer a loss on the construction of the facilities, then Applicants must submit a compliance filing within 30 days of the date of this letter order demonstrating that the time value refunds would result in Applicants constructing facilities at a loss.\(^5\)

The filing was noticed on October 15, 2014, with comments, protests, or interventions due on or before November 5, 2014. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or timely basis, or face possible sanctions by the Commission.


\(^4\) *See Carolina Power & Light Co.*, 87 FERC ¶ 61,083 (1999). *See also Southern California Edison Co.*, 98 FERC ¶ 61,304 at note 10 (2002) (admonishing the late filing of agreements, but specifying that *Carolina Power & Light* should apply to construction-related agreements as public utilities should not be in the position of having to construct interconnection and transmission facilities at a loss); *Florida Power & Light Co.*, 98 FERC ¶ 61,276, *reh ’g denied*, 99 FERC ¶ 61,320 (2002).

\(^5\) *See Southern California Edison Co.*, 98 FERC ¶ 61,304 (2002).
hereafter instituted by or against PJM or Applicants.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Daniel Nowak, Acting Director
Division of Electric Power
Regulation – East
PJM Interconnection, L.L.C.
PJM Service Agreements Tariff
Rate Schedules Accepted Effective December 15, 2014

Revised PJM SA No. 2149-TrAILCo, West Penn, Potomac & Mon Power, 1.0.0
SA No. 2149 Appendix 1, Fig. 1-21, 0.0.0
Revised PJM SA No. 3743 among TrAILCo and Penelec, 2.0.0
SA No. 3743 - Appendix 1, Fig. 1-16, 0.0.0
SA No. 3954, SA No. 3954 TrAILCo and Monongahela (Waldo Run), 0.0.0
SA No. 3955, SA No. 3955 - TrAILCo and Potomac (Bartonville), 0.0.0
SA No. 3956, SA No. 3956 - TrAILCo and West Penn (Moshannon), 0.0.0
SA No. 3957, SA No. 3957 - TrAILCo and West Penn (Squab Hollow), 0.0.0
SA No. 3958, SA No. 3958 - TrAILCo and Monongahela (Sherwood), 0.0.0
SA No. 3959, SA No. 3959 - TrAILCo and Penelec (Yeagertown), 0.0.0
SA No. 3960, SA No. 3960 - TrAILCo and Penelec (Claysburg), 0.0.0
SA No. 3961, SA No. 3961 - TrAILCo and Penelec (Four Mile Junction), 0.0.0
SA No. 3962, SA No. 3962 - TrAILCo and Penelec (Johnstown), 0.0.0
SA No. 3963, SA No. 3963 - TrAILCo and Penelec (Mainesburg), 0.0.0
SA No. 3964, SA No. 3964 - TrAILCo and Penelec (Moshannon), 0.0.0
SA No. 3965, SA No. 3965 - TrAILCo and Penelec (Shawville), 0.0.0
SA No. 3966, SA No. 3966 - TrAILCo and Penelec (Squab Hollow), 0.0.0
SA No. 3967, SA No. 3967 - TrAILCo and Penelec (Armstrong), 0.0.0