Dear Mr. Morand:

On October 24, 2014, you filed, on behalf of PJM Interconnection, L.L.C. (PJM) an executed nonconforming interconnection service agreement (EDP Renewables ISA) among PJM, EDP Renewables North America LLC (EDP Renewables), and Pennsylvania Electric Company (Penelec),¹ which facilitates the interconnection to the PJM transmission system of the Greenfield Wind Farm, a 100 MW generating facility located in Erie County, Pennsylvania. The generating facility consists of fifty-six 1.79 wind turbine-generators. You state that the EDP Renewables ISA is a nonconforming agreement because the EDP Renewables ISA contains non-standard terms and conditions relating to Capacity Interconnection Rights. Specifically, you state that per section 2.1 of the Specifications, 13 MW of Capacity Interconnection Rights may be awarded on an interim basis from September 24, 2014 to May 31, 2015, dependent upon completion and results of interim deliverability studies, and further, commencing June 1, 2015, EDP Renewables will receive 13 MW of Capacity Interconnection Rights on a non-interim basis. You also state there is a network upgrades charge of $6,098,100, associated with the EDP Renewables ISA.

¹ PJM Interconnection, L.L.C., PJM Service Agreements Tariff, PJM SA No. 3986, PJM SA No. 3986 among PJM, EDP Renewables, and Penelec, 0.0.0.
Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective September 24, 2014, as requested.

The filing was noticed on October 24, 2014, with comments, protests, or interventions due on or before November 14, 2014. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Daniel Nowak, Acting Director
Division of Electric Power Regulation – East