December 13, 2013
Brandon Shores - Riverside SPS [SPS]
PJM will be removing the Brandon Shores - Riverside SPS from Operations on February 28, 2014. As required in the SPS Agreement, the SPS needs to be removed if the physical upgrades listed in the accompanying agreement (W3-122) will not be completed. The Customer has informed PJM that they will not be proceeding forward with the needed physical upgrades and have terminated the W3-122 agreement. Thus the SPS also need to be removed. PJM is informing all the required committees of this removal as well. The attached presentation covers items related to the removal of this SPS.

BGE Zone SPS Removal Brandon Shores - Riverside (PDF)

August 8, 2013
Cloverdale 6A Transformer Failure and the Planned Cloverdale - Lexington Outage
The Cloverdale 6A 500/345 kV transformer failed on 7/28/13. The initial estimated time to replace the 6A transformer was by mid to late October. PJM analysis indicated that returning the Cloverdale - Lexington 500 kV line, which terminates at the Cloverdale 6A and 6B transformers, along with only the Cloverdale 6B transformer would cause significant congestion. As a result, PJM elected not to return the Cloverdale - Lexington line and the Cloverdale 6B transformer at this time. In addition, PJM and the transmission owner have evaluated the planned outage of the Cloverdale - Lexington line (eDART tickets 460114, 479997, 508582) that were originally scheduled to occur from 09.02.2013 to 12.13.2013. PJM will be moving to the planned Cloverdale - Lexington outage and its related work to start earlier on 08.19.2013.

April 2, 2013
Powerton/Joliet Trip Scheme [SPS]
PJM will be removing the Powerton / Joliet SPS from Operations on August 15, 2013. As required in the SPS Agreement, the SPS will be removed once all the required upgrades are complete. The upgrades were recently completed. PJM is informing all the required committees of this removal as well. The attached presentation covers items related to the removal of this SPS.

EME SPS Removal Summary (PDF)

January 11, 2013
PJM recently received a number of 230kV line rating reductions affecting equipment in the PSE&G and eastern First Energy transmission zones. The rating changes were submitted in accordance with the process developed by PJM's NERC Ratings Initiative Task Force, and all changes have been incorporated into real-time operations. The reductions were submitted as temporary solutions to newly identified line clearance issues. The transmission owners are currently developing plans for permanent fixes which restore these lines to their original ratings. The target completion date for these fixes is May 2013, however, it is possible that some or all of the fixes could be in place ahead of schedule or delayed due to unanticipated circumstances. A list of the impacted facilities can be found below.
July 16, 2012
On July 23, 2012 PJM will post the following transmission path on OASIS for long-term firm service effective January 1, 2015 and beyond. Requests for service will be processed on a first-come, first-served basis starting at noon on July 23, 2012. Requests submitted prior to noon eastern daylight time will not be honored. Studies will be required to accommodate any request over this path.

N/PJM/NYISJK–PJM–NYISBC/
(Ramapo – South Mahwah – Waldwick J/K 345kV to Hudson – Farragut B/C 345kV)