

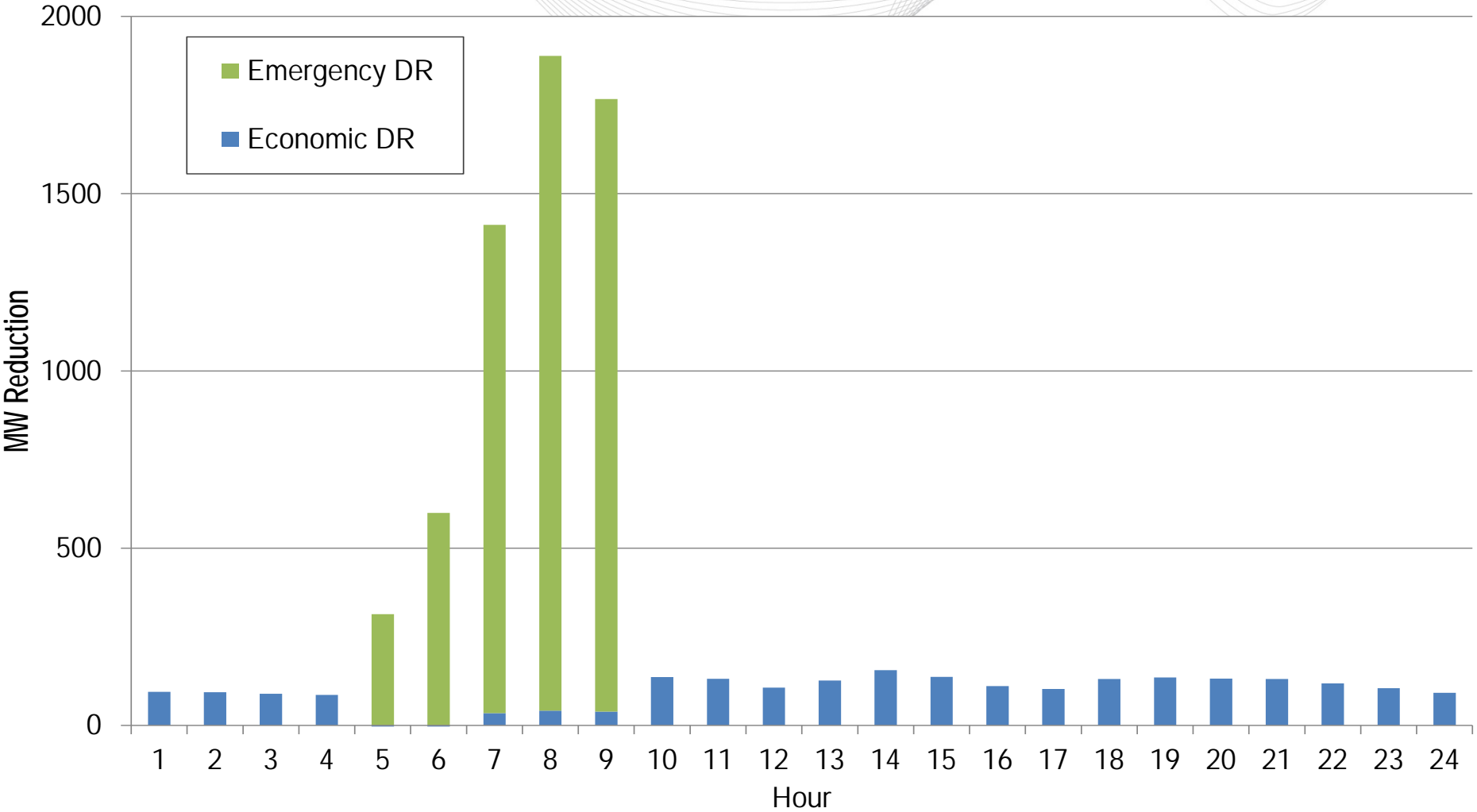
PJM Demand Response Activity

March 4, 2014

May 29, 2014

- This report is meant to provide a quick snap shot of Demand Response activity during periods when PJM experienced tight supply conditions. The following charts illustrate:
 - All economic demand response dispatched or cleared in day ahead energy market across PJM.
 - All emergency demand response (known as “load management” or “DR”) capacity resources dispatched by PJM.
- Quick summary:
 - March 4th – Long and Short Lead Emergency (DR) resources dispatched in all Zones in RTO. Maximum hourly CSP emergency energy load reduction = 1,847 MW.*
- Notes:
 - CSP emergency energy load reductions are significantly different than capacity commitment (7,692 MW) because resources were dispatched outside availability window (e.g. summer) and measured based on emergency energy reduction (customer baseline type approach) and not capacity compliance (firm service level type approach).
 - Detailed list of all emergency events: <http://www.pjm.com/~media/planning/res-adeq/load-forecast/alm-history.ashx>

Estimated Demand Response in PJM: March 4, 2014



Notes:
 Emergency DR Amounts are Emergency Energy Settlement Reductions.

