

Nodal vs. Zonal MWh Priced Load by EDC (September 2010 Sample)

Metered EDC	Zonal-Priced Load %	Nodal-Priced Load %
Atlantic Electric	93.4%	6.6%
AEP	96.6%	3.4%
Allegheny Power	98.7%	1.3%
ComEd	96.6%	3.4%
Delmarva	70.3%	29.7%
Penelec	99.3%	0.7%
PEPCo	90.3%	9.7%
PPL	98.9%	1.1%
PSEG	99.6%	0.4%
Overall PJM	97.3%	2.7%

Note: All other PJM EDCs have all of their load priced at the zone LMP

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Nodal vs. Zonal MWh Priced Load by EDC (June 2011 Sample)

Metered EDC	Zonal-Priced Load %	Nodal-Priced Load %
Atlantic Electric	93.5%	6.5%
AEP	96.6%	3.4%
Allegheny Power	98.6%	1.4%
ComEd	96.6%	3.4%
Delmarva	70.3%	29.7%
MetEd	99.1%	0.9%
ATSI-Ohio	90.9%	9.1%
Penelec	99.2%	0.8%
PEPCo	88.8%	11.2%
PPL	98.9%	1.1%
PSEG	99.6%	0.4%
Overall PJM	96.7%	3.3%



Nodal vs. Zonal MWh Priced Load by EDC (October 2011 Sample)

Metered EDC	Zonal-Priced Load %	Nodal-Priced Load %
Atlantic Electric	93.2%	6.8%
AEP	96.7%	3.3%
Allegheny Power	98.3%	1.7%
ComEd	96.6%	3.4%
Delmarva	71.9%	28.1%
MetEd	99.0%	1.0%
ATSI-Ohio	90.3%	9.7%
Penelec	99.3%	0.7%
PEPCo	89.2%	10.8%
PPL	98.9%	1.1%
PSEG	99.6%	0.4%
Overall PJM	96.7%	3.3%

Note: All other PJM EDCs have all of their load priced at the zone LMP

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Nodal vs. Zonal MWh Priced Load by EDC (June 2014 Sample)

Metered EDC	Zonal-Priced Load %	Nodal-Priced Load %
Atlantic Electric	93.7%	6.3%
AEP	96.3%	3.7%
AEP OHIO	97.4%	2.6%
AEP APCO	95.7%	4.3%
AEP I&M	93.4%	6.6%
Allegheny Power	98.3%	1.7%
ComEd	96.5%	3.5%
Delmarva	66.8%	33.2%
Duke Ohio	82.2%	17.8%
MetEd	99.7%	0.3%
ATSI-Ohio	90.3%	9.7%
Penelec	99.2%	0.8%
Penn Power	96.2%	3.8%
PEPCo	88.8%	11.2%
PPL	98.9%	1.1%
PSEG	99.5%	0.5%

Note: All other PJM EDCs have all of their load priced at the zone LMP

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Nodal vs. Zonal MWh Priced Load by EDC (June 2021 Sample)

Metered EDC	Zonal-Priced Load %	Nodal-Priced Load %	Metered EDC	Zonal-Priced Load %	Nodal-Priced Load %
Atlantic Electric	93.16%	6.84%	Delmarva	65.03%	34.97%
AEP	91.32%	8.68%	MetEd	99.64%	0.36%
AEP OHIO	86.33%	13.67%	ATSI-Ohio	90.07%	9.93%
AEP APCO	95.75%	4.25%	Penelec	99.33%	0.67%
AEP I&M	93.65%	6.35%	Penn Power	96.49%	3.51%
Allegheny Power	98.63%	1.37%	PEPCO	87.30%	12.7%
ComEd	96.63%	3.37%	PPL	96.36%	3.64%
Dayton	91.23%	8.77%	PSEG	99.60%	0.40%
Duke Ohio	82.73%	17.27%			
Overall PJM	91.73%	8.27%			



Nodal vs. Zonal MWh Priced Load by EDC (June 2022 Sample)

Metered EDC	Zonal-Priced Load %	Nodal-Priced Load %	Metered EDC	Zonal-Priced Load %	Nodal-Priced Load %
Atlantic Electric	93.03%	6.97%	Delmarva	64.88%	35.12%
AEP	91.39%	8.61%	MetEd	99.67%	0.33%
AEP OHIO	86.44%	13.56%	ATSI-Ohio	90.08%	9.92%
AEP APCO	95.77%	4.23%	Penelec	99.34%	0.66%
AEP I&M	93.65%	6.35%	Penn Power	96.60%	3.40%
Allegheny Power	98.63%	1.37%	PEPCO	87.17%	12.83%
ComEd	96.67%	3.33%	PPL	96.40%	3.60%
Dayton	91.18%	8.82%	PSEG	99.59%	0.41%
Duke Ohio	82.41%	17.59%			
Overall PJM	91.78%	8.22%			



Nodal vs. Zonal MWh Priced Load by EDC (June 2023 Sample)

Metered EDC	Zonal-Priced Load %	Nodal-Priced Load %	Metered EDC	Zonal-Priced Load %	Nodal-Priced Load %
Atlantic Electric	92.95%	7.05%	Delmarva	65.79%	34.21%
AEP	94.13%	5.87%	MetEd	99.66%	0.34%
AEP OHIO	87.34%	12.66%	ATSI-Ohio	90.29%	9.71%
AEP APCO	95.78%	4.22%	Penelec	99.34%	0.66%
AEP I&M	93.42%	6.58%	Penn Power	96.71%	3.29%
Allegheny Power	98.69%	1.31%	PEPCO	88.09%	11.91%
ComEd	96.51%	3.49%	PPL	96.52%	3.48%
Dayton	90.29%	9.71%	PSEG	99.57%	0.43%
Duke Ohio	82.95%	17.05%			
Overall PJM	91.86%	8.14%			