

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**

FERC Form 1 Page # or

**Formula Rate -- Appendix A**

Notes

Instruction ( Note H)

2009

**Shaded cells are input cells**

(000's)

**Allocators**

<b>Wages &amp; Salary Allocation Factor</b>			
1	Transmission Wages Expense	p354.21b/ Attachment 5	\$ 23,256
2	Less Generator Step-ups	Attachment 5	62
3	Net Transmission Wage Expenses	(Line 1 - 2)	23,194
4	Total Wages Expense	p354.28b/Attachment 5	625,620
5	Less A&G Wages Expense	p354.27b/Attachment 5	138,664
6	Total	(Line 4 - 5)	\$ 486,956

7	<b>Wages &amp; Salary Allocator</b>	(Note B)	(Line 3 / 6)	<b>4.7632%</b>
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<b>Plant Allocation Factors</b>				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 21,423,195
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	21,423,195
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	8,775,957
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	170,732
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	8,946,690

16	Net Plant		(Line 10 - 15)	12,476,506
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17	Transmission Gross Plant		(Line 31 - 30)	2,129,045
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18	<b>Gross Plant Allocator</b>	(Note B)	(Line 17 / 10)	<b>9.9380%</b>
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19	Transmission Net Plant		(Line 44 - 30)	\$ 1,338,382
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20	<b>Net Plant Allocator</b>	(Note B)	(Line 19 / 16)	<b>10.7272%</b>
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**Plant Calculations**

<b>Plant In Service</b>				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 2,270,901
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	156,332
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	23,769
24	<b>Total Transmission Plant In Service</b>		(Lines 21 - 22 - 23)	<b>2,090,800</b>

25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	802,930
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	802,930
28	Wage & Salary Allocation Factor		(Line 7)	4.7632%
29	<b>General &amp; Common Plant Allocated to Transmission</b>		(Line 27 * 28)	<b>\$ 38,245</b>

30	<b>Plant Held for Future Use (Including Land)</b>	(Notes C & Q)	p214.47.d/Attachment 5	<b>\$ 3,517</b>
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31	<b>TOTAL Plant In Service</b>		(Line 24 + 29 + 30)	<b>\$ 2,132,562</b>
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<b>Accumulated Depreciation</b>				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 807,429
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	34,497
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15	(Notes A & Q)	Attachment 5	4,098
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	768,833
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	287,565
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	170,732
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	458,298
41	Wage & Salary Allocation Factor		(Line 7)	4.7632%
42	<b>General &amp; Common Allocated to Transmission</b>		(Line 40 * 41)	<b>21,829</b>

43	<b>TOTAL Accumulated Depreciation</b>		(Line 35 + 42)	<b>\$ 790,663</b>
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44	<b>TOTAL Net Property, Plant &amp; Equipment</b>		(Line 31 - 43)	<b>\$ 1,341,899</b>
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**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Formula Rate -- Appendix A**

FERC Form 1 Page # or

	Notes	Instruction ( Note H)	2009
<b>Adjustment To Rate Base</b>			
<b>Accumulated Deferred Income Taxes</b>			
45	ADIT net of FASB 106 and 109	Attachment 1	\$ (173,058)
46	<b>Accumulated Deferred Income Taxes Allocated To Transmission</b>	(Line 45)	<b>\$ (173,058)</b>
<b>Transmission O&amp;M Reserves</b>			
47	<b>Total Balance Transmission Related Account 242 Reserves</b>	Enter Negative Attachment 5	<b>\$ (1,478)</b>
<b>Prepayments</b>			
48	Prepayments	(Notes A & R) Attachment 5	\$ 1,916
49	<b>Total Prepayments Allocated to Transmission</b>	(Line 48)	<b>\$ 1,916</b>
<b>Materials and Supplies</b>			
50	Undistributed Stores Exp	(Notes A & R)	\$ -
51	Wage & Salary Allocation Factor	p227.6c & 16.c (Line 7)	4.7632%
52	Total Transmission Allocated Materials and Supplies	(Line 50 * 51)	0
53	Transmission Materials & Supplies	p227.8c/2	7,200
54	<b>Total Materials &amp; Supplies Allocated to Transmission</b>	(Line 52 + 53)	<b>\$ 7,200</b>
<b>Cash Working Capital</b>			
55	Transmission Operation & Maintenance Expense	(Line 85)	\$ 84,601
56	1/8th Rule	x 1/8	12.5%
57	<b>Total Cash Working Capital Allocated to Transmission</b>	(Line 55 * 56)	<b>\$ 10,575</b>
<b>Network Credits</b>			
58	Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Net	(Note N) Attachment 5 / From PJM	0
60	Net Outstanding Credits	(Line 58 - 59)	0
61	<b>TOTAL Adjustment to Rate Base</b>	(Line 46 + 47 + 49 + 54 + 57 - 60)	<b>\$ (154,846)</b>
62	<b>Rate Base</b>	(Line 44 + 61)	<b>\$ 1,187,053</b>
<b>O&amp;M</b>			
<b>Transmission O&amp;M</b>			
63	Transmission O&M	p321.112.b/Attachment 5	\$ 72,730
64	Less GSU Maintenance	Attachment 5	193
65	Less Account 565 - Transmission by Others	p321.96.b/Attachment 5	8,522
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Accou	(Note O) PJM Data	0
67	<b>Transmission O&amp;M</b>	(Lines 63 - 64 + 65 + 66)	<b>\$ 64,015</b>
<b>Allocated General &amp; Common Expenses</b>			
68	Common Plant O&M	(Note A) p356	0
69	Total A&G	Attachment 5	451,551
70	Less Property Insurance Account 924	p323.185b	11,291
71	Less Regulatory Commission Exp Account 928	(Note E) p323.189b/Attachment 5	31,443
72	Less General Advertising Exp Account 930.1	p323.911b/Attachment 5	2,680
73	Less EPRI Dues	(Note D) p352-353/Attachment 5	2,815
74	<b>General &amp; Common Expenses</b>	(Lines 68 + 69) - Sum (70 to 73)	\$ 403,322
75	Wage & Salary Allocation Factor	(Line 7)	4.7632%
76	<b>General &amp; Common Expenses Allocated to Transmission</b>	(Line 74 * 75)	<b>\$ 19,211</b>
<b>Directly Assigned A&amp;G</b>			
77	Regulatory Commission Exp Account 928	(Note G) p323.189b/Attachment 5	\$ 164
78	General Advertising Exp Account 930.1	(Note K) p323.191b	0
79	Subtotal - Transmission Related	(Line 77 + 78)	164
80	Property Insurance Account 924	p323.185b	11,291
81	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
82	Total	(Line 80 + 81)	11,291
83	Net Plant Allocation Factor	(Line 20)	10.7272%
84	<b>A&amp;G Directly Assigned to Transmission</b>	(Line 82 * 83)	<b>\$ 1,211</b>
85	<b>Total Transmission O&amp;M</b>	(Line 67 + 76 + 79 + 84)	<b>\$ 84,601</b>

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Formula Rate -- Appendix A**

FERC Form 1 Page # or

		Notes	Instruction ( Note H)	2009
<b>Depreciation &amp; Amortization Expense</b>				
<b>Depreciation Expense</b>				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 44,062
87	Less: GSU Depreciation		Attachment 5	3,076
88	Less Interconnect Facilities Depreciation		Attachment 5	483
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	40,503
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	22,446
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	20,936
93	Total		(Line 91 + 92)	43,382
94	Wage & Salary Allocation Factor		(Line 7)	4.7632%
95	<b>General and Intangible Depreciation Allocated to Transmission</b>		(Line 93 * 94)	2,066
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	4.7632%
100	<b>Common Depreciation - Electric Only Allocated to Transmission</b>		(Line 98 * 99)	0
101	<b>Total Transmission Depreciation &amp; Amortization</b>		(Line 90 + 95 + 100)	\$ 42,569
<b>Taxes Other than Income</b>				
102	<b>Taxes Other than Income</b>		Attachment 2	\$ 12,353
103	<b>Total Taxes Other than Income</b>		(Line 102)	\$ 12,353
<b>Return / Capitalization Calculations</b>				
<b>Long Term Interest</b>				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 367,601
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	<b>Long Term Interest</b>		(Line 104 - 105)	\$ 367,601
107	<b>Preferred Dividends</b>	(Note T), enter positive	p118.29c	\$ 16,659
<b>Common Stock</b>				
108	Proprietary Capital		p112.16c,d/2	\$ 6,981,788
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	-259,014
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	-15,036
111	<b>Common Stock</b>		(Sum Lines 108 to 110)	\$ 6,707,738
<b>Capitalization</b>				
112	Long Term Debt		p112.24c,d/2	\$ 6,291,289
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	-11,255
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	3,788
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	6,283,822
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	259,014
118	Common Stock		(Line 111)	6,707,738
119	<b>Total Capitalization</b>		(Sum Lines 116 to 118)	\$ 13,250,574
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.4%
121	Preferred %	Preferred Stock	(Line 117 / 119)	2.0%
122	Common %	Common Stock	(Line 118 / 119)	50.6%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0585
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0643
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0277
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0013
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0577
129	<b>Total Return ( R )</b>		(Sum Lines 126 to 128)	<b>0.0867</b>
130	<b>Investment Return = Rate Base * Rate of Return</b>		(Line 62 * 129)	<b>102,928</b>

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Formula Rate -- Appendix A**

FERC Form 1 Page # or

		Notes	Instruction ( Note H)	2009
<b>Composite Income Taxes</b>				
<b>Income Tax Rates</b>				
131	FIT=Federal Income Tax Rate		Attachment 5	35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	6.22%
133	p	(percent of federal income tax deductible for s	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		39.04%
135	T/ (1-T)			64.05%
<b>ITC Adjustment</b>				
136	Amortized Investment Tax Credit	(Note I) enter negative	Attachment 1 (Line 135)	\$ (286)
137	T/(1-T)			64.05%
138	<b>ITC Adjustment Allocated to Transmission</b>		(Line 136 * (1 + 137))	\$ (469)
139	<b>Income Tax Component =</b>	$CIT=(T/1-T) * Investment\ Return * (1-(WCI[Line\ 135 * 130 * (1-(126 / 129)]))$		44,832
140	<b>Total Income Taxes</b>		(Line 138 + 139)	\$ 44,363
<b>REVENUE REQUIREMENT</b>				
<b>Summary</b>				
141	Net Property, Plant & Equipment		(Line 44)	\$ 1,341,899
142	Adjustment to Rate Base		(Line 61)	-154,846
143	<b>Rate Base</b>		(Line 62)	\$ 1,187,053
144	O&M		(Line 85)	84,601
145	Depreciation & Amortization		(Line 101)	42,569
146	Taxes Other than Income		(Line 103)	12,353
147	Investment Return		(Line 130)	102,928
148	Income Taxes		(Line 140)	44,363
149				
150	<b>Revenue Requirement</b>		(Sum Lines 144 to 149)	\$ 286,813
<b>Net Plant Carrying Charge</b>				
151	Revenue Requirement		(Line 150)	\$ 286,813
152	Net Transmission Plant		(Line 24 - 35)	1,321,967
153	Net Plant Carrying Charge		(Line 151 / 152)	21.6959%
154	Net Plant Carrying Charge without Depreciation		(Line 151 - 86) / 152	18.3629%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes		(Line 151 - 86 - 130 - 140) / 152	7.2211%
<b>Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE</b>				
156	Gross Revenue Requirement Less Return and Taxes		(Line 150 - 147 - 148)	\$ 139,522
157	Increased Return and Taxes		Attachment 4	157,149
158	Net Revenue Requirement with 100 Basis Point increase in ROE		(Line 156 + 157)	296,671
159	Net Transmission Plant		(Line 152)	1,321,967
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE		(Line 158 / 159)	22.4416%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation		(Line 158 - 86) / 159	19.1086%
162	<b>Revenue Requirement</b>		(Line 150)	\$ 286,813
163	True-up Adjustment		Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	164
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	-
166	Revenue Credits		Attachment 3	(8,289)
167	Interest on Network Credits		PJM data	0
168	<b>Annual Transmission Revenue Requirement (ATRR)</b>		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 278,688
<b>Rate for Network Integration Transmission Service</b>				
169	1 CP Peak	(Note L)	PJM Data - Attachment 5	19,051
170	Rate (\$/MW-Year)		(Line 168 / 169)	14,628.54
171	<b>Rate for Network Integration Transmission Service (\$/MW/Year)</b>		(Line 170)	14,628.54

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Formula Rate -- Appendix A**

FERC Form 1 Page # or

Notes

Instruction ( Note H)

2009

**Notes**

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. \_\_\_\_\_, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

**END**

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2009**

	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Total ADIT</i>
<i>ADIT-282</i>	(194,710)	(38,394)	(44,313)	
<i>ADIT-283</i>	0	(7,943)	(1,976)	
<i>ADIT-190</i>	74	121,112	57,102	
<i>Subtotal</i>	(194,636)	74,775	10,814	
<i>Wages &amp; Salary Allocator</i>			4.7632%	
<i>Gross Plant Allocator</i>		9.9380%		
<i>End of Year ADIT</i>	(194,636)	7,431	515	(186,690)
<i>End of Previous Year ADIT (from Sheet 1A-ADIT (3))</i>	(165,541)	6,279	(165)	(159,427)
<i>Average Beginning and End of Year ADIT</i>	(180,088)	6,855	175	(173,058)
<i>End of Year ADIT</i>	(186,690)			
<i>End of Previous Year ADIT</i>	(159,427)			
<i>Average Beginning and End of Year ADIT</i>	(173,058)			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

**End of Year Balances :**

A	B	C	D	E	F	G
<i>ADIT-190</i>	<i>Total</i>	<i>Production Or Other Related</i>	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Justification</i>
ADFIT - OTHER COMPREHENSIVE INCOME	123	123				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	7,361	7,361				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	452	452				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	749	749				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	307	307				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	60,076	60,076				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	115,767			115,767		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CIAC DC - NONOP IN SERVICE	2,148	2,148				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	2,629	2,629				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	0	0				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	100,965	100,965				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	2,810	2,810				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	743	743				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	179,073	179,073				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(139)	(139)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	(0)	(0)				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	197			197		Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	22	22				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	(526)	(526)				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	3,770	3,770				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	103,513	103,513				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	11	11				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	3,391	3,391				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	1,889	1,889				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIABILITY	361	361				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	4,068	4,068				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	(63)	(63)				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	914	914				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	140	140				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	52	52				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	804	804				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	35	35				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	(60)	(60)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 N ONOP NONCURRENT ASSET VA	90	90				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	1	1				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	3,731	3,731				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	58,008	58,008				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	1,923	1,923				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	1,102	1,102				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	17,160	17,160				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	569	569				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	1	1				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	2,203	2,203				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	34,077	34,077				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	1,449	1,449				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	(1,648)	(1,648)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	(18,277)	(18,277)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	(54)	(54)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V.	(665)	(665)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	1	1				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	4,966	4,966				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	78,434	78,434				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	2,591	2,591				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	(17)	(17)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	(230)	(230)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	5,935	5,935				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	63	63				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	1,015	1,015				Not applicable to Transmission Cost of Service calculation.

## ATTACHMENT H-16A

## Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2009

FAS 109 ITC DSIT DEFICIENCY W.V.(190)	33	33			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	41	41			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	649	649			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	21	21			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,795	3,795			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	5,014	5,014			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	2,904	2,904			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG GL POWER HEDGE CURRENT	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	(598)	(598)			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	13,048	12,974	74		Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING	293,558	293,558			Represents ARO accruals not deductible for tax.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	5	5			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	75		75		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	78		78		Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV.NC	106	106			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	586	586			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	2,977	2,977			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	552	552			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	5,871			5,871	Book estimate accrued and expensed; tax deduction when paid.
METERS	7,162	7,162			Books pre-capitalize when purchased; tax purposes when installed.
NUCLEAR FUEL - PERMANENT DISPOSAL	(1)	(1)			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	425	425			Not applicable to Transmission Cost of Service calculation.
OPEB	29,079			29,079	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	26	26			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	4,995		4,995		Books record the yield to maturity method; taxes amortize straight line.
P'SHIP INCOME - NC ENTERPRISE	32	32			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	208	208			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	140	140			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG ASSET FUEL HEDGE	864	864			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	5,175	5,175			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	2,094	2,094			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	29,884	29,884			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	113,380	113,380			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	3,862	3,862			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	4	4			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	4,962	4,962			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	1,735	1,735			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	49,444			49,444	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	141	141			Not applicable to Transmission Cost of Service calculation.
SEPARATION/VERT	7			7	Book amount accrued and expensed; tax deduction when paid.
SUCCESS SHARE PLAN	1,781			1,781	Book amount accrued as its earned; tax deduction is actual payout.
VA SALES & USE TAX AUDIT (INCL. INT)	210	210			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	12,410	12,410			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	2,780	2,780			Federal effect of state deductions.
WEST VA PROPERTY TAX	2,352	2,352			Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ROUNDING	0	0			
Subtotal - p234	1,387,489	1,180,121	74	121,112	86,181
Less FASB 109 Above if not separately removed	11,553	11,553	0	0	0
Less FASB 106 Above if not separately removed	29,079	0	0	0	29,079
Total	1,346,857	1,168,568	74	121,112	57,102

## Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**ATTACHMENT H-16A**  
**Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2009**

A	B	C	D	E	F	G
ADIT-282	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
AFC DEFERRED TAX - FUEL CWIP	36					Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(70)	(70)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(7,700)	(7,700)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(14,881)	(8,082)	(8,799)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	(3,110)	(3,110)				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(1,455)			(1,455)		Represents the unallowable amount of book interest.
CAP EXPENSE	(11,536)	(11,805)	269			Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	(460)	(460)				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(29,057)			(29,057)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
COMPUTER SOFTWARE-BOOK AMORT	15,060				15,060	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(7,494)	(7,494)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(24,562)				(24,562)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(73,407)	(66,661)	(4,798)			Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	(0)	(0)				Tax deduction for funding decommissioning trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	(307,293)	(307,293)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	(6,592)	(6,592)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	(30,105)	(30,105)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	(16)	(16)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	28	28				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	(251)	(251)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	(10,501)	(10,501)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	(133)	(133)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	(28,355)	(28,355)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	(253,389)	(253,389)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(15,363)	(15,363)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(33,177)	(33,177)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	(6,518)	(6,518)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(3,964)	(3,964)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(159)	(159)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-GENERAT	(73)	(73)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHEC R	(44)	(44)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(2,284)	(2,284)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	(1,110)	(1,110)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(675)	(675)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(77)	(77)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GENERAT	(37)	(37)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(9,333)				(9,333)	Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	(0)	(0)			(0)	Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	108				108	Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	1,297				1,297	Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	47				47	Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(227)	(227)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	(1,104)	(1,104)				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	(3,994)	(3,994)				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(30)	(30)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(2,054,357)	(1,840,113)	(181,381)		(32,863)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	228	228				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	(532)	(532)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	690	690				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(220,228)	(220,228)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	15	15				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-				Book amount accrued as it's earned; tax deduction is actual payout.
YORKTOWN IMPLSION - TAX DEP - LIB - NON OP	0	0				Not applicable to Transmission Cost of Service calculation.
<b>Subtotal - p275 (Form 1-F filer: see note 6 below)</b>	<b>(3,146,179)</b>	<b>(2,868,762)</b>	<b>(194,710)</b>	<b>(38,394)</b>	<b>(44,313)</b>	
<b>Less FASB 109 Above if not separately removed</b>	<b>(48,139)</b>	<b>(48,139)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Less FASB 106 Above if not separately removed</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>(3,098,039)</b>	<b>(2,820,623)</b>	<b>(194,710)</b>	<b>(38,394)</b>	<b>(44,313)</b>	

**Instructions for Account 282:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
  - ADIT items related only to Transmission are directly assigned to Column D
  - ADIT items related to Plant and not in Columns C & D are included in Column E
  - ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

## ATTACHMENT H-16A

## Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2009

A ADIT-283	B Total	C Production Or Other	D Only Transmission	E Plant	F Labor	G Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(14,860)	(14,860)				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT	(1,191)	(1,191)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT						Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC	(46,577)	(46,577)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT	7,733	7,733				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - CURRENT	(14,323)	(14,323)				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	(959)	(959)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(1,652)	(1,652)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOP NONCURRENT ASSET	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET	(312)	(312)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	(22,472)	(22,472)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET	(13,205)	(13,205)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	(9,148)	(9,148)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	16,909	16,909				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY	18	18				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	89	89				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR OTHER LIABILITY - D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR OTHER LIABILITY - N.C.	74	74				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR OTHER LIABILITY - VA.	(111)	(111)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR OTHER LIABILITY - W.V.	6	6				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C.	(590)	(590)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA.	(8,237)	(8,237)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V.	(280)	(280)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	(222)	(222)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA.	(10,922)	(10,922)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA - MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	(303)	(303)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C.	(322)	(322)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA.	(4,754)	(4,754)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V.	(322)	(322)				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Represents advances not recognized for tax.
EMISSIONS ALLOWANCES	(989)	(989)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(19,221)	(19,221)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - GENERATION RIDER	(4,166)	(4,166)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER	739	739				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CUR	(2,534)	(2,534)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON	(739)	(739)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - GENERATION RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(215)	(215)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - GENERATION RIDER	(47)	(47)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	9	9				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR	(28)	(28)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCURR	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(3,273)	(3,273)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER	(709)	(709)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER	124	124				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR	(432)	(432)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR	(124)	(124)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV	(109)	(109)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - GENERATION RIDER	(24)	(24)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER	4	4				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCURR	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET	-	-				Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133	(5,356)	(5,356)				Not applicable to Transmission Cost of Service calculation.
FAS 133-REG-GL HEDGE CAPACITY CURRENT	(5,595)	(5,595)				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT	451	451				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG GL CAPACITY HEDGE NONCURRENT	(2,094)	(2,094)				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT NONCURRENT	(33,627)	(33,627)				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	(939)	(939)				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	(880)	(880)				Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(173)	(173)				IRS settlement required additional tax capitalization of handling costs.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-				Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	-	-				Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-	-				Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC.	(31)	(31)				Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS)	(2,179)	(2,179)				Not applicable to Transmission Cost of Service calculation.
REG FTR	0	0				Not applicable to Transmission Cost of Service calculation.
REG FTR CURRENT	(2,280)	(2,280)				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	420	420				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(13,725)	(13,725)				Not applicable to Transmission Cost of Service calculation.
REG ATTR NON CURRENT	(7,583)	(7,583)				Not applicable to Transmission Cost of Service calculation.
REG FTR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG FTR CURRENT	(624)	(624)				Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	598	598				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(2,666)	(2,666)				Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	3	3				Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(1,976)				(1,976)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	-					Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(5,445)	(5,445)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM CURRENT	(3,544)	(3,544)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(11,769)	(11,769)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(219)	(219)				Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-				Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-				Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(7,943)			(7,943)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(264,894)	(254,974)	-	(7,943)	(1,976)	
Less FASB 109 Above if not separately removed	(30,772)	(30,772)	-	-	-	
Less FASB 106 Above if not separately removed	-	-	-	-	-	
Total	(234,122)	(224,202)	-	(7,943)	(1,976)	

**ATTACHMENT H-16A**

**Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2009**

Instructions for Account 283:  
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
 2. ADIT items related only to Transmission are directly assigned to Column D  
 3. ADIT items related to Plant and not in Columns C & D are included in Column E  
 4. ADIT items related to labor and not in Columns C & D are included in Column F  
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded  
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet  
 Amortization ITC-255**

	Item	Balance	Amortization
1	Amortization		879
2	Amortization to line 136 of Appendix A	Total	286
3	Total	-	1,165
4	Total Form No. 1 (p 266 & 267)	Form No. 1 balance (p.266) for amortiza	1,165
5	Difference /1	-	-

/1 Difference must be zero

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2008**  
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(165,614)	(34,283)	(46,945)	
ADIT-283	0	(10,904)	(1,784)	
ADIT-190	73	108,368	45,274	
Subtotal	(165,541)	63,181	(3,455)	
Wages & Salary Allocator			4,7632%	
Gross Plant Allocator		9,9380%		
End of Year ADIT	(165,541)	6,279	(165)	(159,427)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

## End of Year Balances :

ADIT-190	A	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
BAD DEBTS		5,190	5,190				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE		426	426				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES		749	749				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP		-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE		307	307				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP		39,778	39,778				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE		105,501			105,501		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CIAC NC - NONOP CWIP		7	7				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE		2,679	2,679				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP		3,215	3,215				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE		100,213	100,213				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT		-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT		1,455	1,455				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION		(0)	(0)				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEFERRED GAIN/LOSS NONOPERATING		(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING		(498)			(498)		Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE		(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP		1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DFIT - ITC ASSET FIT DEREGULATED		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET		(526)	(526)				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB		(3,368)	(3,368)				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB		0	0				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB		94,973	94,973				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB		2	2				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB		5,650	5,650				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY		5,487	5,487				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB		32,142	32,142				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI		225	225				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION		175	175				Not applicable to Transmission Cost of Service calculation.
DSIT - ITC SIT ASSET N.C. DEREGULATED		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT - ITC SIT ASSET VA DEREGULATED		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT - ITC SIT ASSET W.V. DEREGULATED		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.		2	2				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA		22	22				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.		1	1				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.		3,786	3,786				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA		50,112	50,112				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.		1,725	1,725				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.		1,286	1,286				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA		16,992	16,992				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.		585	585				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.		807	807				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA		10,692	10,692				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.		367	367				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.		451	451				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA		5,898	5,898				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN		443	443				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V.		204	204				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.		5,356	5,356				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA		70,790	70,790				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.		2,439	2,439				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB NC		(17)	(17)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA		(230)	(230)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.		(8)	(8)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES		0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)		6,480	6,480				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C.(190)		83	83				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)		1,086	1,086				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V. (190)		38	38				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP NC		53	53				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA		693	693				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV		24	24				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)		4,138	4,138				Not applicable to Transmission Cost of Service calculation.
FAS 133		22,314	22,314				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION		11,912	11,839	73			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING		284,921	284,921				Represents ARO accruals not deductible for tax.
FEDERAL TAX INTEREST EXPENSE NON CURRENT		860	860				Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT		102			102		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT		154			154		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
GAIN SALE/LEASEBACK - SYSTEM OFFICE		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC		98	98				Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS		461	461				Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA		4,227	4,227				filled.
INT STOR SURRY		(778)	(778)				filled.
LONG TERM DISABILITY RESERVE		4,623				4,623	Book estimate accrued and expensed; tax deduction when paid.
METERS		6,995	6,995				Books pre-capitalize when purchased; tax purposes when installed.
NUCLEAR FUEL - PERMANENT DISPOSAL		19	19				Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY		425	425				Not applicable to Transmission Cost of Service calculation.
OPEB		24,839				24,839	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN		4	4				Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT		499	499				Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE		3,108			3,108		Books record the yield to maturity method; taxes amortize straight line.
PSHIP INCOME - NO ENTERPRISE		37	37				Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - VIRGINIA CAPITAL		219	219				Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND		140	140				Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY		350	350				Represents the difference between the accrual and payments.
REG ASSET FUEL HEDGE		1,543	1,543				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING TRUST - NC		310,992	310,992				Not applicable to Transmission Cost of Service calculation.
REGULATORY LIABILITY - ARO		(236,453)	(236,453)				Not applicable to Transmission Cost of Service calculation.
SIT OPERATING		(41,384)	(41,384)				Not applicable to Transmission Cost of Service calculation.
DFIT OF STATE OPERATING		14,485	14,485				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES CAPACITY - NC		13,906	13,906				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT		3,862	3,862				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D		4	4				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD		1,815	1,815				Not applicable to Transmission Cost of Service calculation.

RETIREMENT - (FASB 87)	33,818				33,818	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	129	129				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	141	141				Not applicable to Transmission Cost of Service calculation.
SEPARATIONERT	43			43		Book amount accrued and expensed; tax deduction when paid.
SUCCESS SHARE PLAN	6,789			6,789		Book amount accrued as its earned; tax deduction is actual payout.
VA SALES & USE TAX AUDIT (INCL INT)	210	210				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	13,116	13,116				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	3,816	3,816				Federal effect of state deductions.
WEST VA PROPERTY TAX	1,558	1,558				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIABILITY	-	-				Represents the tax effect of ITC that will be refunded to the customer.
Subtotal - p234	1,073,116	894,562	73	108,368	70,112	
Less FASB 109 Above if not separately removed	(12,595)	(12,595)	-	-	-	
Less FASB 106 Above if not separately removed	24,839	0	0	0	24,839	
Total	1,060,872	907,157	73	108,368	45,274	

## Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates,
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
AFC DEFERRED TAX - FUEL IN SERVICE	(47)	(47)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(7,130)	(7,130)				Not applicable to Transmission Cost of Service calculation.
AFC DEFERRED TAX - PLANT IN SERVICE	(9,804)	(5,488)	(4,316)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	(2,051)	(2,051)				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(2,216)			(2,216)		Represents the unallowable amount of book interest.
CAP EXPENSE	(7,744)			(7,744)		Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	(460)	(460)				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(15,412)			(15,412)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
COMPUTER SOFTWARE-BOOK AMORT	8,090				8,090	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(3,846)	(3,846)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(20,645)				(20,645)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(93,787)	(86,590)	(5,218)		(1,978)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME	(302,783)	(302,783)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	(6,603)	(6,603)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	(27,506)	(27,506)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	268	268				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA.	3,837	3,837				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	122	122				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	(31,476)	(31,476)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA.	(219,386)	(219,386)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(14,827)	(14,827)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(22,712)	(22,712)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	(4,280)	(4,280)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(79)	(79)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - GENERAT	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(1,050)	(1,050)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	(725)	(725)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GENERAT	(25)	(25)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(9,312)			(9,312)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - NC	27			27		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - VA	361			361		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - WV	13			13		Represents IRS audit adjustments to plant-related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(290)	(290)				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	(1,104)	(1,104)				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	(5,266)	(5,266)				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	-	-				Difference between book CWIP and Tax CWIP as a result of Euro exchange utilization.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(2,029,358)	(1,842,619)	(156,080)		(30,660)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	228	228				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NONUTILITY	(532)	(532)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLAN OPER LAND	707	707				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(232,500)	(232,500)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	7	7				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	(1,752)				(1,752)	Book amount accrued as its earned; tax deduction is actual payout.
YORKTOWN IMPLISION - TAX DEP. - LIB - NONOP	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(3,061,747)	(2,814,905)	(165,614)	(34,283)	(46,945)	
Less FASB 109 Above if not separately removed	(28,960)	(28,960)	0	0	0	
Less FASB 106 Above if not separately removed	0	0				
Total	(3,032,787)	(2,785,945)	(165,614)	(34,283)	(46,945)	

## Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates,
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(3,667)	(3,667)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(2,406)	(2,406)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC	(8,280)	(8,280)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(283,143)	(283,143)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER	(29,515)	(29,515)				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	(47)	(47)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(595)	(595)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURR ASSET	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	(19,635)	(19,635)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET	(4,153)	(4,153)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	(4,346)	(4,346)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	2,428	2,428				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	89	89				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V.	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C.	(627)	(627)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA	(14,759)	(14,759)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V.	(278)	(278)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	(6,253)	(6,253)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	(82,721)	(82,721)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	(2,849)	(2,849)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C.	(1,067)	(1,067)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA	(14,134)	(14,134)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V.	(474)	(474)				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	(2,696)	(2,696)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(12,857)	(12,857)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - GENERATION RIDER	(2,737)	(2,737)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(164)	(164)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - GENERATION RIDER	(34)	(34)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(2,158)	(2,158)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER	(464)	(464)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV	(74)	(74)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - GENERATION RIDER	(16)	(16)				Not applicable to Transmission Cost of Service calculation.
FAS 133	(16,651)	(16,651)				Not applicable to Transmission Cost of Service calculation.
FAS 133	(6,918)	(6,918)				Not applicable to Transmission Cost of Service calculation.
FAS 133	6,859	6,859				Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	(3,818)	(3,818)				Not applicable to Transmission Cost of Service calculation.
FINANCIAL DERIVATIVES CURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(77)	(77)				IRS settlement required additional tax capitalization of handling costs.
GAIN SALE/LEASEBACK-SYSTEM OFFICE	-	-				Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO. LLC	(31)	(31)				Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN/LOSS	(2,507)	(2,507)				Not applicable to Transmission Cost of Service calculation.
REG ASSET FUEL HEDGE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG ASSET HEDGES CAPACITY	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET POWER HEDGE	(2,960)	(2,960)				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY - FTR	(19,354)	(19,354)				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112	(1,784)				(1,784)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(6,190)	(6,190)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(42,767)	(42,767)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(5,753)	(5,753)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REG LIABILITY - ARO	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING	41,384	41,384				Not applicable to Transmission Cost of Service calculation.
DFIT OF STATE OPERATING	(14,485)	(14,485)				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL	(10,904)			(10,904)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
<b>Subtotal - p277 (Form 1-F filer: see note 6, below)</b>	<b>(583,629)</b>	<b>(570,941)</b>	<b>0</b>	<b>(10,904)</b>	<b>(1,784)</b>	
<b>Less FASB 109 Above if not separately removed</b>	<b>(18,504)</b>	<b>(18,504)</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Less FASB 106 Above if not separately removed</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Total</b>	<b>(565,125)</b>	<b>(552,437)</b>	<b>-</b>	<b>(10,904)</b>	<b>(1,784)</b>	

## Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates.

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 2 - Taxes Other Than Income Worksheet**  
**2009 (000's)**

<i>Other Taxes</i>	<i>Page 263 Col (j)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
<b>Plant Related</b>			
		<b>Gross Plant Allocator</b>	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 10,364	100.0000%	\$ 10,364
1a Other Plant Related Taxes	0	9.9380%	-
2			-
3			-
4			-
5			-
<b>Total Plant Related</b>	<b>\$ 10,364</b>		<b>\$ 10,364</b>
<b>Labor Related</b>			
		<b>Wages &amp; Salary Allocator</b>	
6 Federal FICA & Unemployment & State Unemployment	\$ 41,385		
<b>Total Labor Related</b>	<b>\$ 41,385</b>	4.7632%	<b>\$ 1,971</b>
<b>Other Included</b>			
		<b>Gross Plant Allocator</b>	
7 Sales and Use Tax	\$ 181		
<b>Total Other Included</b>	<b>\$ 181</b>	9.9380%	<b>\$ 18</b>
<b>Total Included</b>	<b>\$ 51,930</b>		<b>\$ 12,353</b>
<b>Currently Excluded</b>			
8 Business and Occupation Tax - West Virginia	\$ 17,842		
9 Gross Receipts Tax	10,405		
10 IFTA Fuel Tax			
11 Property Taxes - Other	106,680		
12 Property Taxes - Generator Step-Ups and Interconnects	1,024		
13 Sales and Use Tax - not allocated to Transmission	844		
14 Sales and Use Tax - Retail	129		
15 Other	(873)		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 136,050		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 187,980</u>		
23 Difference	\$ (51,930)		

## Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

**VEPCO**  
**ATTACHMENT H-16A**  
**Attachment 2A - Direct Assignment of Property**  
**Taxes Per Function**  
**2009 (000's)**

**Directly Assigned Property Taxes**                      \$      118,067

Production Property Tax	53,095
Transmission Property Tax	10,290
GSU/Interconnect Facilities	1,024
Distribution Property tax	52,114
General Property Tax	<u>1,544</u>
Total check	118,067

**Allocation of General Property Tax to Transmission**

General Property Tax	\$      1,544
Wages & Salary Allocator	4.7632%
Trans General	74

<b><u>Total Transmission Property Taxes</u></b>	
Transmission	\$      10,290
General	<u>74</u>
Total Transmission Property Taxes	\$      10,364

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 3 - Revenue Credit Workpaper**  
2009 (000's)

	Transmission Related	Production/Other Related	Total
<b>Account 454 - Rent from Electric Property</b>			
1 Rent from Electric Property - Transmission Related (Note 3)	7,036	13,364	20,400
2 Total Rent Revenues (Sum Lines 1)	7,036	13,364	20,400
<b>Account 456 - Other Electric Revenues (Note 1)</b>			
3 Schedule 1A			
4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,895	42,018	43,913
5 Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-	-	-
6 PJM Transitional Revenue Neutrality (Note 1)	-	-	-
7 PJM Transitional Market Expansion (Note 1)	-	-	-
8 Professional Services (Note 3)	5,463	48,883	54,346
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,647	(1,975)	672
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11 Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	17,041	102,290	119,331
12 Less line 14g	(8,752)	(31,124)	(39,875)
13 Total Revenue Credits	8,289	71,167	79,455
<b>Revenue Adjustment to Determine Revenue Credit</b>			
14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	12,499	62,247	74,746
14b Costs associated with revenues in line 14a	5,005	-	5,005
14c Net Revenues (14a - 14b)	7,494	62,247	69,741
14d 50% Share of Net Revenues (14c / 2)	3,747	31,124	34,870
14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f Net Revenue Credit (14d + 14e)	3,747	31,124	34,870
14g Line 14f less line 14a	(8,752)	(31,124)	(39,875)

**Revenue Adjustment to Determine Revenue Credit**

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 4 - Calculation of 100 Basis Point Increase in ROE**  
**2009 (000's)**

A	Return and Taxes with Basis Point increase in ROE			
	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	157,149
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
<b>Return Calculation</b>				
Line Ref.	Rate Base		(Line 44 + 61)	1,187,053
	Long Term Interest			
104	<b>Long Term Interest</b>		p117.62c through 67c/Attachment 5	367,601
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	367,601
107	Preferred Dividends	enter positive	p118.29c	16,659
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	6,981,788
109	Less Preferred Stock	enter negative	(Line 117)	-259,014
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-15,036
111	Common Stock		(Sum Lines 108 to 110)	6,707,738
	Capitalization			
112	Long Term Debt		p112.24c,d/2	6,291,289
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-11,255
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	3,788
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	6,283,822
117	Preferred Stock		p112.3c,d/2	259,014
118	Common Stock		(Line 111)	6,707,738
119	Total Capitalization		(Sum Lines 116 to 118)	13,250,574
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.4%
121	Preferred %	Preferred Stock	(Line 117 / 119)	2.0%
122	Common %	Common Stock	(Line 118 / 119)	50.6%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0585
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0643
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0277
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0013
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0628
129	Total Return ( R )		(Sum Lines 126 to 128)	0.0918
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	108,937
<b>Composite Income Taxes</b>				
	<b>Income Tax Rates</b>			
131	FIT=Federal Income Tax Rate			0.3500
132	SIT=State Income Tax Rate or Composite			0.0622
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$		0.3904
135	T / (1-T)			0.6405
	<b>ITC Adjustment</b>			
136	Amortized Investment Tax Credit	enter negative	Attachment 1	-286
137	T/(1-T)		(Line 135)	0.6405
138	<b>ITC Adjustment Allocated to Transmission</b>	(Note I from Appendix A)	(Line 136 * (1 + 137))	-469
139	<b>Income Tax Component =</b>	$CIT = (T/(1-T)) * Investment Return * (1 - (WCLTD/R)) =$		48,681
140	<b>Total Income Taxes</b>		(Line 138 + 139)	48,212

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 5 - Cost Support

Electric / Non-electric Cost Support				2009 - Actuals																
				Current Year																
Line #	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details	
<b>Plant Allocation Factors</b>																				
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Deprec Wkst	21,028,257	21,063,169	21,098,277	21,156,158	21,266,008	21,385,918	21,475,104	21,529,839	21,569,956	21,619,789	21,659,108	21,730,210	21,919,747	21,423,195	0		
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	8,727,087	8,770,031	8,814,622	8,845,836	8,879,474	8,910,164	8,937,836	8,976,016	9,018,141	9,054,433	9,089,178	9,126,014	9,158,133	8,946,690	0		
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	175,841	177,567	179,343	163,589	165,384	167,092	168,845	170,599	172,353	168,067	169,796	171,574	169,471	170,732	0	Respondent is Electric Utility only.	
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
<b>Plant in Service</b>																				
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht	2,101,400	2,110,206	2,109,942	2,140,776	2,215,001	2,238,763	2,319,812	2,336,391	2,344,767	2,352,559	2,355,262	2,397,397	2,499,435	2,270,901	0		
15	Generator Step-Ups		Trans. Input Sht	148,965	148,965	148,965	148,965	155,217	155,217	156,682	156,682	158,811	163,460	163,460	163,460	163,460	156,332	0		
23	Generator Interconnect Facilities		Input Sht	23,618	23,618	23,618	23,814	23,814	23,814	23,814	23,814	23,814	23,814	23,814	23,814	23,814	23,769	0		
25	General & Intangible		p205.5.g & p207.99.g/G&I Wkst	801,289	805,310	808,781	796,953	797,910	800,530	799,465	801,670	802,674	797,189	798,046	803,451	824,826	802,930	0		
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
<b>Accumulated Depreciation</b>																				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Trans.Input Sht	799,077	801,394	803,019	804,154	806,232	808,003	808,766	809,521	809,067	809,855	809,108	812,612	815,768	807,429	0		
33	Transmission Accumulated Depreciation - Generator Step-Ups		GSU Input Sht	32,987	33,230	33,474	33,717	33,970	34,224	34,480	34,736	34,995	35,262	35,529	35,796	36,063	34,497	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	3,885	3,895	3,935	3,975	4,015	4,056	4,096	4,136	4,177	4,217	4,257	4,297	4,338	4,098	0		
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	282,759	283,795	285,386	286,655	288,108	289,503	285,131	286,199	287,757	289,331	289,834	291,486	292,406	287,565	0		
<b>Materials and Supplies</b>																				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only.	
<b>Allocated General &amp; Common Expenses</b>																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
																	Electric			
86	Depreciation-Transmission	(Note A)	p336.7.b&c														44,062	0		
91	Depreciation-General	(Note A)															22,446	0		
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5														20,936	0	Respondent is Electric Utility only.	
87	Depreciation - Generator Step-Ups																3,076	0		
88	Depreciation - Interconnection Facilities																483	0		
96	Common Depreciation - Electric Only	(Note A)	p336.11.b														0	0		
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d														0	0		

O&M Expenses				Current Year															
Line #	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	3,187	3,118	5,751	6,168	6,487	6,087	6,856	5,772	6,505	6,257	9,222	7,520	72,730	95,085	Excludes PJM admin & ODEC ancillary
64	Generator Step-Ups		Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	193	0	revenue reimbursements, VA Sales & Use Tax,
65	Transmission by Others		p321.96.b	-	2	2	1,199	403	430	921	928	928	930	928	927	924	8,522	0	write-off of PJM DRC per settlement, A-4 RAC deferrals

Wages & Salary				Current Year															
Line #	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst														625,620	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst														138,664	0	
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkst														23,256	0	
2	Generator Step-Ups		Trans. Wkst														62	0	

Transmission / Non-transmission Cost Support				Current Year																
Line #	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details	
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	37,148	37,148	37,148	37,148	37,148	37,148	37,148	37,148	37,148	37,148	37,148	37,148	37,148	37,148	33,631	Specific identification based on plant records. The following plant investments are included: Chickahominy-Skiffs Creek, Harmony Village-Hayes, Skiffs Creek, Lanexa-Yorktown, Ox-Coccoquan-Pohick-van Dorn, Pender Oakton	
																	Form 1 Amount	Transmission Related	Non-transmission Related	
																	37,148	3517	33,631	

EPRI Dues Cost Support				Current Year														
Line #	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec												Form 1 Dec	EPRI Dues	Details
<b>Allocated General &amp; Common Expenses</b>																		
73	Less EPRI Dues	(Note D)	p352.353/Attachment 5													\$2,815	2,815	See Form 1

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
<b>Allocated General &amp; Common Expenses</b>							
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	\$ 31,443	164	31,279	See FERC Form 1 pages 350-351.
<b>Directly Assigned A&amp;G</b>							
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		164		Transmission related - Includes three year amortization of cost of current case.

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
<b>Directly Assigned A&amp;G</b>							
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	2,680	-	2,680	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
<b>Income Tax Rates</b>									
132	SIT=State Income Tax Rate or Composite	(Note I)		Va 5.61%	NC 0.365%	Wva 0.24%			Enter Calculation 6.22%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
<b>Directly Assigned A&amp;G</b>							
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	2,680	0	2,680	-

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>					
				0	General Description of the Facilities
					None
Add more lines if necessary					

Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.

Instructions:

- Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process
- If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:

	Example
A Total investment in substation	1,000,000
B Identifiable investment in Transmission (provide workpapers)	500,000
C Identifiable investment in Distribution (provide workpapers)	400,000
D Amount to be excluded (A x (C / (B + C)))	444,444

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related	Details
47	<b>Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)</b>			Enter \$	Enter \$			Amount	
	Directly Assignable to Transmission			\$ -	\$ -	\$ -	100%	-	
	Labor Related, General plant related or Common Plant related			\$ 9,128	\$ 9,604	\$ 9,366	4.763%	446	
	Plant Related			\$ 9,221	\$ 11,551	\$ 10,386	9.94%	1,032	
	Other			\$ 292	\$ 180	\$ 236	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -	-	1,478	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	To Line	Description of the Prepayments
48	<b>Prepayments</b>								
	Wages & Salary Allocator			\$ 45	\$ 45	\$ 45	4.763%	2	
	Pension Liabilities, if any, in Account 242			\$ -	\$ -	\$ -	-	-	
	Prepayments			\$ 25,759	\$ 54,581	\$ 40,170	4.763%	1,913	
	Prepaid Pensions if not included in Prepayments			\$ -	\$ -	\$ -	4.763%	-	

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
							General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	Add more lines if necessary

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89								\$ -		\$ -

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description of the Interest on the Credits
				0	General Description of the Credits
				0	None
				Enter \$	Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			-	

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data - Attachment 5	Enter 19,051,000	

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
				472,319
				(48,426)
				27,658
69	Total A&G Expenses Less OPEB Current Year Plus: Stated OPEB (2008 actual) Current Year Total A&G Expenses		p323.197b Fixed (2008 actual)	451,551

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
				371,772
				(4,171)
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	367,601

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 6 - True-up Adjustment for Network Integration Transmission Service**

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:<sup>1</sup>

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.<sup>2</sup>
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by  $(1+i)^{24}$  months

Where  $i =$  Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months. 0.000%

Each monthly rate used to calculate  $i$  shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

<sup>1</sup> No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

<sup>2</sup> To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	278,688.25
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	252,389.00
C	Difference (A-B)	26,299
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment $(C*D)$	26,299

Where:

$i$  = interest rate as described in (iii) above.

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12**

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:<sup>1</sup>

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.<sup>2</sup>
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by  $(1+i)^{24}$  months

Where  $i =$  Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate  $i$  shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

<sup>1</sup> No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

<sup>2</sup> To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet**  
**(dollars)**

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. \_\_\_\_\_, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

- 1 New Plant Carrying Charge
- 2 Fixed Charge Rate (FCR) if not a CIAC  
Formula Line
- 3 A 154 Net Plant Carrying Charge without Depreciation 18.3629%
- 4 B 161 Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation 19.1086%
- 5 C Line B less Line A 0.7457%
- 6 FCR if a CIAC
- 7 D 155 Net Plant Carrying Charge without Depreciation, Return, or Income Taxes 7.2211%
- 8 The FCR resulting from Formula is for the rate period only.
- 9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable.

10 Details		Project A				Project B				
11 Schedule 12 (Yes or No)		b0217				b0222				
12 Life	51	Upgrade Mt.Storm - Doubs 500 kV				51	Install 150 MVAR capacitor at Loudoun			
13 FCR W/O incentive Line 3	18.3629%					18.3629%				
14 Incentive Factor (Basis Points /100)	0					0				
15 FCR W incentive L.13 +(L.14*L.5)	18.3629%					18.3629%				
16 Investment	1,911,923					1,671,946				
17 Annual Depreciation Exp	37,489					32,783				
18 In Service Month (1-12)	12					9				
19	Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive	2006					1,671,946	9,562	1,662,384		
21 W incentive	2006					1,671,946	9,562	1,662,384		
22 W / O incentive	2007	1,911,923	1,562	1,910,361		1,662,384	32,783	1,629,601		
23 W incentive	2007	1,911,923	1,562	1,910,361		1,662,384	32,783	1,629,601		
24 W / O incentive	2008	1,910,361	37,489	1,872,872		1,629,601	32,783	1,596,818		
25 W incentive	2008	1,910,361	37,489	1,872,872		1,629,601	32,783	1,596,818		
26 W / O incentive	2009	1,872,872	37,489	1,835,384	377,960	1,596,818	32,783	1,564,034	322,995	
27 W incentive	2009	1,872,872	37,489	1,835,384	377,960	1,596,818	32,783	1,564,034	322,995	

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	341,325	298,517
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	341,325	298,517
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	377,960	322,995
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	377,960	322,995
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	36,635	24,478
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	36,635	24,478
G	Future Value Factor (1+i) <sup>24</sup> months from Attachment 6	1.00000	1.00000
H	True-Up Adjustment without Incentive (E*G)	36,635	24,478
I	True-Up Adjustment with Incentive (F*G)	36,635	24,478

\* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable	#REF!	#REF!
#REF!	#REF!	#REF!
#REF!	#REF!	#REF!

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

1  
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Project G-1 and G-2 were labeled as Project G in the 2008 and 2009  
 Annual Updates

10	Project E				Project G-1				Project G-2			
11	Yes	B0226			Yes	B0403			Yes	B0403		
12	51	Install 500/230 kV transformer at			51	2nd Dooms 500/230 kV transformer			51	2nd Dooms 500/230 kV transformer		
13	18.3629%	Clifton and Clifton 500 KV 150 MVAR			18.3629%	addition			18.3629%	addition		
14	0	capacitor			0				0			
15	18.3629%				18.3629%				18.3629%	Spare Transformer Addition		
16	8,241,202				7,173,623				2,414,294			
17	161,592				140,659				47,339			
18	8				11				4			
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22	8,241,202	60,597	8,180,605		7,173,623	17,582	7,156,041					
23	8,241,202	60,597	8,180,605		7,173,623	17,582	7,156,041					
24	8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
25	8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
26	8,019,013	161,592	7,857,421	1,619,278	7,015,381	140,659	6,874,722	1,415,971	2,414,294	33,532	2,380,762	345,379
27	8,019,013	161,592	7,857,421	1,619,278	7,015,381	140,659	6,874,722	1,415,971	2,414,294	33,532	2,380,762	345,379

Line

A		1,556,087		1,238,134	1,540,136
B		1,556,087		1,238,134	1,540,136
C		1,619,278		1,415,971	1,761,350
D		1,619,278		1,415,971	1,761,350
E		63,191		177,837	221,214
F		63,191		177,837	221,214
G		1,00000		1,00000	1,00000
H		63,191		177,837	221,214
I		63,191		177,837	221,214

Note:  
G=G1+G2

#REF!	#REF!	#REF!
#REF!	#REF!	#REF!

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

1  
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Project H-1					Project H-2				Project H-3			
11	Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12	51	Build new Meadowbrook-Loudon 500kV circuit			51	Build new Meadowbrook-Loudon 500kV circuit			51	Build new Meadowbrook-Loudon 500kV circuit		
13	18.3629%	(30 of 50 miles)			18.3629%	(30 of 50 miles)			18.3629%	(30 of 50 miles)		
14	1.5				1.5				1.5			
15	19.4814%	line 2101 v11			19.4814%	Line 2030 & 559			19.4814%	Line 580		
16	21,850,320				45,088,920				-			
17	428,438				884,096				-			
18	6				12							
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22												
23												
24												
25												
26	21,850,320	232,070	21,618,250	2,393,884	45,088,920	36,837	45,052,083	381,681				
27	21,850,320	232,070	21,618,250	2,525,568	45,088,920	36,837	45,052,083	402,686				

Line:

A				-								
B				-								
C				2,393,884				381,681				
D				2,525,568				402,686				
E				2,393,884				381,681				-
F				2,525,568				402,686				-
G				1.00000				1.00000				1.00000
H				2,393,884				381,681				-
I				2,525,568				402,686				-

#REF!	#REF!	#REF!
#REF!	#REF!	#REF!

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

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	Project H-4				Project I				Project J			
10	Yes	b0328.1			Yes	b0329			Yes	b0512		
11	51	Meadowbrook-Loudon 500kV circuit			51	Carson-Suffolk 500 kV line +			51	MAPP Project -- Dominion Portion		
12	18.3629%	(30 of 50 miles)			18.3629%	Suffolk 500/230 # 2 transformer +			18.3629%			
13	1.5				1.5	Suffolk - Thrasher 230kV line			1.5			
14	19.4814%	Line 124 & 535			19.4814%				19.4814%			
15												
16												
17												
18												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22												
23												
24												
25												
26												
27												

Line:

A												
B												
C												
D												
E												
F												
G				1.00000				1.00000				1.00000
H												
I												

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Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

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Note: Project L-1a, Project L-1b, and Project L-2 were included in Project L of the 2009 Annual Update.

Project K-1				Project K-2				Project L-1a			
No				No				No			
51	Loudoun Bank # 1 transformer replacement			51	Loudoun Bank # 2 transformer replacement			51	Ox Bank # 1 transformer replacement		
18.3629%				18.3629%				18.3629%			
1.5				1.5				1.5			
19.4814%				19.4814%				19.4814%			
13,983,275								11,059,957			
274,182				-				216,862			
12								7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
13,983,275	11,424	13,971,851	118,369					11,059,957	99,395	10,960,562	1,026,054
13,983,275	11,424	13,971,851	124,884					11,059,957	99,395	10,960,562	1,082,500

A		612,586	Note			924,542
B		648,566	Includes all of K			978,826
C		118,369	Includes all of K			1,026,054
D		124,884				1,082,500
E		(494,217)				101,512
F		(523,682)				103,674
G		1.00000				-
H		(494,217)				101,512
I		(523,682)				103,674

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Project L-1b					Project L-2				Project M			
10	No				No				No			
11	51	Ox Bank # 1 transformer			51	Ox Bank # 2 transformer			51	Yadkin Bank # 2 transformer		
12	18.3629%	replacement			18.3629%	replacement			18.3629%	replacement		
13	1.5				1.5				1.5			
14	19.4814%				19.4814%				19.4814%			
15	-				11,501,538				-			
16	-				225,520				-			
17	-				3				-			
18												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22												
23												
24												
25												
26	-	-	-	-	11,501,538	178,537	11,323,001	1,837,571				
27	-	-	-	-	11,501,538	178,537	11,323,001	1,938,629				

Line

Note  
L=L-1a +L-1b+L1-2

A		2,580,314		1,655,772		
B		2,731,788		1,752,962		
C		2,863,625		1,837,571		
D		3,021,129		1,938,629		
E		283,311		181,799		-
F		289,341		185,667		-
G						1.00000
H		283,311		181,799		-
I		289,341		185,667		-

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	Project N				Project O				Project P			
10	No				No				No			
11	51	Carson Bank # 1 transformer			51	Lexington Bank # 1 transformer			51	Dooms Bank # 1 transformer		
12	18.3629%	replacement			18.3629%	replacement			18.3629%	replacement		
13	1.5				1.5				1.5			
14	19.4814%				19.4814%				19.4814%			
15												
16												
17	-				-				-			
18												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22												
23												
24												
25												
26												
27												

A		306,293					
B		324,283					
C							
D							
E		(306,293)			-		
F		(324,283)			-		
G		1.00000			1.00000		1.00000
H		(306,293)			-		
I		(324,283)			-		

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Virginia Electric and Power Company  
 ATTACHMENT H-16A  
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	Project Q				Project R				Project S			
10												
11	No				No				No			
12	51	Valley Bank # 1 transformer replacement			51	s0124 Garrisonville 230 kV UG line			51	s0133 Pleasant View Hamilton 230kV transmission line		
13	18.3623%				18.3623%				18.3623%			
14	1.5				1.25				1.25			
15	19.4814%				19.2950%				19.2950%			
16												
17	-				-				-			
18												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22												
23												
24												
25												
26												
27												

Line

A				943,131	
B				989,296	
C					
D					
E			-	(943,131)	-
F			-	(989,296)	-
G		1.00000		1.00000	1.00000
H			-	(943,131)	-
I			-	(989,296)	-

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Virginia Electric and Power Company  
 ATTACHMENT H-16A  
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Line	Project T1				Project T2				Project U			
10	Yes	b0768			Yes	b0768			Yes	b0453.1		
11	51	Glen Carlyn Line 251 GIB substation project			51	Glen Carlyn Line 251 GIB substation project			51	Convert Remington - Sowego		
12	18.3629%				18.3629%				18.3629%	115kV to 230kV		
13	1.25	Glen Carlyn Line 251			1.25	Loop line # 251 Idylwdd - Arlington into the			1.25			
14	19.2950%				19.2950%	GIS sub			19.2950%			
15												
16												
17												
18												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22												
23												
24												
25												
26												
27												

A												
B												
C												
D												
E												
F												
G				1.00000				1.00000				1.00000
H												
I												

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Virginia Electric and Power Company  
 ATTACHMENT H-16A  
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Project V					Project W				Project X				
11	Yes	b0337			Yes	b0467.2			Yes	b0311			
12	51	Build Lexington 230kV ring bus			51	Reconductor the Dickerson - Pleasant			51	Reconductor Idylwood to Arlington			
13	18.3629%				18.3629%	View 230 kV circuit			18.3629%	230 kV			
14	1.25				1.25				1.25				
15	19.2950%				19.2950%				19.2950%				
16	6,407,258				-				3,186,151				
17	125,633								62,474				
18	3								8				
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20													
21													
22													
23													
24													
25													
26	6,407,258	99,459	6,307,799	1,023,671	-	-	-	-	3,186,151	23,428	3,162,723	242,022	
27	6,407,258	99,459	6,307,799	1,070,585	-	-	-	-	3,186,151	23,428	3,162,723	253,118	

Line:

A			465,822									716,012
B			488,610									751,022
C			1,023,671									242,022
D			1,070,585									253,118
E			557,849									(473,990)
F			581,975									(497,904)
G			1.00000					1.00000				1.00000
H			557,849									(473,990)
I			581,975									(497,904)

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Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

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Project AA - 1				Project AB-2				Project AC = AC1a				
10	Yes	b0231		Yes	b0456			Yes	b0227			
11	51	Install 500 kV breakers and		51	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson			51	Install 500/230 kV transformer at Bristers;			
12	18.3629%	500 kV bus work at Suffolk		18.3629%	115 kV			18.3629%	build new 230 kV Bristers- Gainesville circuit,			
13	0			0				0	upgrade two Loudoun - Brambleton circuits			
14	18.3629%			18.3629%				18.3629%				
15	7,041,577			4,806,886				21,296,066				
16	138,070			94,253				417,570				
17	11			11				6				
18												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22												
23												
24												
25												
26	7,041,577	17,259	7,024,318	178,690	4,806,886	11,782	4,795,104	121,982	21,296,066	226,184	21,069,882	2,333,161
27	7,041,577	17,259	7,024,318	178,690	4,806,886	11,782	4,795,104	121,982	21,296,066	226,184	21,069,882	2,333,161

Line:

For the 2009 Projected Revenue Requirements for b0456, see the notice posted on PJM website.  
<http://www.pjm.com/markets-and-operations/transmission-service/~media/markets-ops/trans-service/20090120-vepc0-rate.ashx>

A		590,133		529,247	3,659,045
B		590,133		529,247	3,659,045
C		178,690		121,982	2,333,161
D		178,690		121,982	2,333,161
E		(411,443)		(407,265)	(1,325,884)
F		(411,443)		(407,265)	(1,325,884)
G		1.00000		1.00000	1.00000
H		(411,443)		(407,265)	(1,325,884)
I		(411,443)		(407,265)	(1,325,884)

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 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

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Project AC-1b will be eliminated in 2011				Project AG				2009 Add-1				
11	Yes	b0227		Yes	b0455			Yes	B0453.3			
12	51	Install 500/230 kV transformer at Bristers;		51	Add 2nd Endless Caverns 230/115kV			51	Add Sowego 230/115/ kV transformer			
13	18.3629%	build new 230 kV Bristers- Gainesville circuit,		18.3629%	transformer			18.3629%				
14	0	upgrade two Loudoun - Brambleton circuits		0				1.25				
15	18.3629%			18.3629%				19.2950%				
16	-			3,561,148				3,352,308				
17	-			69,826				65,732				
18	-			5				9				
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20												
21												
22												
23												
24												
25												
26	-	-	-	-	3,561,148	43,642	3,517,506	449,843	3,352,308	19,172	3,333,136	198,203
27	-	-	-	-	3,561,148	43,642	3,517,506	449,843	3,352,308	19,172	3,333,136	207,290

Line

A								500,033				
B								500,033				
C								449,843				198,203
D								449,843				207,290
E								(50,190)				198,203
F								(50,190)				207,290
G				1.00000				1.00000				1.00000
H								(50,190)				198,203
I								(50,190)				207,290

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Virginia Electric and Power Company  
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 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

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2009 Add-6					Project AJ				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
Yes	B0837	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker			Yes	B0327	Build 2nd Harrisonburg -- Valley 230 kV					
51					51							
18.3629%					18.3629%							
0					0							
18.3629%					18.3629%							
779,172					-							
15,278					-							
6					-							
Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum	
779,172	8,276	770,896	85,365		-	-	-	-	11,490,085			
779,172	8,276	770,896	85,365		-	-	-	-	11,709,873	3,146,012	2,981,994	

Line

A				
B				
C			85,365	-
D			85,365	-
E			85,365	-
F			85,365	-
G			1.00000	1.00000
H			85,365	-
I			85,365	-

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**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 8 - Securitization Workpaper**  
(000's)

Line #	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 9 - Depreciation Rates<sup>1</sup>

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Micellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

<sup>1</sup>Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.