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December 16, 2011

To: Parties to FERC Docket No. ER08-386-000

Re: *Potomac-Appalachian Transmission Highline, LLC*  
PJM Open Access Transmission Tariff, Attachment H-19  
Second Revised Projected Transmission Revenue Requirement for Rate Year 2012

Please take notice that Potomac-Appalachian Transmission Highline, LLC ("PATH-LLC"), on behalf of its operating companies PATH West Virginia Transmission Company, LLC and PATH Allegheny Transmission Company, LLC, has submitted a Second Revised Projected Transmission Revenue Requirement ("PTRR") for Rate Year 2012 ("Second Revised 2012 PTRR") to PJM Interconnection, L.L.C. ("PJM") for posting on the formula rate page of the PJM website.<sup>1</sup> The Second Revised 2012 PTRR reflects revisions to the 2010 True-up Adjustment incorporated in the [First] Revised 2012 PTRR submitted to PJM and posted on the PJM website on October 28, 2011. These revisions are to correct errors in the 2010 Annual Transmission Revenue Requirement ("ATRR") that were discovered during the Review Period of the Annual Update completed on November 30, 2011.<sup>2</sup> The 2010 True-up Adjustment incorporated in this Second Revised 2012 PTRR continues to reflect the revision to the original 2010 True-up Adjustment in accordance with the Settlement Agreement filed with FERC on October 7, 2011.

A copy of the Revised 2012 PTRR is enclosed as Attachment A.

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<sup>1</sup> See <http://www.pjm.com/markets-and-operations/transmission-service/formula-rates.aspx>.

<sup>2</sup> This Second Revised 2012 PTRR reflects the tariff provisions shown in the Corrected Attachments 1 and 2 to the Settlement Agreement filed by the Settling Parties on October 27, 2011 in Docket No. ER08-386.

Parties to FERC Docket No. ER08-386-000  
December 16, 2011  
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Please contact the undersigned if you have any questions concerning this filing.

Respectfully submitted,

/s/ Randall B. Palmer

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Enclosures

Attachment A

For the 12 months ended 12/31/2012

SUMMARY

	PATH West Virginia Transmission Company, LLC (PATH-WV) (1)	PATH Allegheny Transmission Company, LLC (PATH- Allegheny) (2)	Potomac-Appalachian Transmission Highline, LLC (3) = (1) + (2)
1 NET REVENUE REQUIREMENT	\$8,032,041 (A)	\$10,446,638 (B)	\$18,478,679
2 PJM Project No.			
3 b0490 & b0491	\$8,032,041 (C)		\$8,032,041
4 b0492 & b0560		\$10,446,638 (D)	\$10,446,638
5			
6 Total (Sum lines 3 to 5)	<u>\$8,032,041</u>	<u>\$10,446,638</u>	<u>\$18,478,679</u>

Sources:

- (A) Rate Formula Template, page 2, line 5, col. (3)
- (B) Rate Formula Template, page 7, line 5, col. (3)
- (C) Rate Formula Template - Attachment 5, page 30 col., (6)
- (D) Rate Formula Template - Attachment 5, page 31 col., (5)

Formula Rate - Non-Levelized

Attachment A  
Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2011

PATH West Virginia Transmission Company, LLC

Line No.	(1)	(2)	(3)
			Allocated Amount
1	GROSS REVENUE REQUIREMENT (line 86)	12 months	\$ 12,531,486
<b>REVENUE CREDITS</b>			
2	Total Revenue Credits	<u>Total</u>	
	Attachment 1, line 12	0	
3	True-up Adjustment with Interest	<u>Allocator</u>	
	Protocols	TP 1.00000	\$ -
		DA 1.00000	\$ (4,499,445)
4	Accelerated True-up Adjustment with Interest	DA 1.00000	\$ -
		0	
5	NET REVENUE REQUIREMENT (Lines 1 minus line 2 plus line 3 plus line 4)		<u>\$ 8,032,041</u>

Formula Rate - Non-Levelized

Attachment A  
Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2011

Line No.	(1)	PATH West Virginia Transmission Company, LLC			(5) Transmission (Col 3 times Col 4)	
		(2) Form No. 1 Page, Line, Col.	(3) Company Total	(4) Allocator		
	<b>RATE BASE:</b>					
	<b>GROSS PLANT IN SERVICE</b>					
6	Production	(Attachment 4)	-	NA	0.00000	-
7	Transmission	(Attachment 4)	-	TP	1.00000	-
8	Distribution	(Attachment 4)	-	NA	0.00000	-
9	General & Intangible	(Attachment 4)	-	W/S	1.00000	-
10	Common	(Attachment 4)	-	CE	1.00000	-
11	TOTAL GROSS PLANT (sum lines 6-10)	(GP=1 if plant =0)	-	GP=	1.00000	-
	<b>ACCUMULATED DEPRECIATION</b>					
12	Production	(Attachment 4)	-	NA	0.00000	-
13	Transmission	(Attachment 4)	-	TP	1.00000	-
14	Distribution	(Attachment 4)	-	NA	0.00000	-
15	General & Intangible	(Attachment 4)	-	W/S	1.00000	-
16	Common	(Attachment 4)	-	CE	1.00000	-
17	TOTAL ACCUM. DEPRECIATION (sum lines 13-17)		-			-
	<b>NET PLANT IN SERVICE</b>					
19	Production	(line 6- line 13)	-			-
20	Transmission	(line 7- line 14)	-			-
21	Distribution	(line 8- line 15)	-			-
22	General & Intangible	(line 9- line 16)	-			-
23	Common	(line 10- line 17)	-			-
24	TOTAL NET PLANT (sum lines 20-24)	(NP=1 if plant =0)	-	NP=	1.0000	-
	<b>ADJUSTMENTS TO RATE BASE (Note A)</b>					
25	Account No. 281 (enter negative)	(Attachment 4)	-	NA	0.00000	-
26	Account No. 282 (enter negative)	(Attachment 4)	(364)	NP	1.00000	(364)
27	Account No. 283 (enter negative)	(Attachment 4)	-	NP	1.00000	-
28	Account No. 190	(Attachment 4)	5,912,403	NP	1.00000	5,912,403
29	Account No. 255 (enter negative)	(Attachment 4)	-	NP	1.00000	-
30	CWIP	(Attachment 4)	54,110,241	DA	1.00000	54,110,241
31	Unamortized Regulatory Asset	(Attachment 4)	824,172	DA	1.00000	824,172
32	Unamortized Abandoned Plant	(Attachment 4)	-	DA	1.00000	-
33	TOTAL ADJUSTMENTS (sum lines 27-34)		60,846,452			60,846,452
34	LAND HELD FOR FUTURE USE	(Attachment 4)	10,218,905	TP	1.00000	10,218,905
	<b>WORKING CAPITAL (Note C)</b>					
35	CWC	calculated	338,900			338,900
36	Materials & Supplies (Note B)	(Attachment 4)	-	TE	1.00000	-
37	Prepayments (Account 165 - Note C)	(Attachment 4)	32,085	GP	1.00000	32,085
38	TOTAL WORKING CAPITAL (sum lines 38-40)		370,985			370,985
39	RATE BASE (sum lines 25, 35, 36, & 41)		71,436,342			71,436,342

Formula Rate - Non-Levelized		Attachment A Rate Formula Template Utilizing FERC Form 1 Data			For the 12 months ended 12/31/2011	
PATH West Virginia Transmission Company, LLC						
(1)	(2)	(3)	(4)	(5)		
	Form No. 1 Page, Line, Col.	Company Total	Allocator	Transmission (Col 3 times Col 4)		
43	O&M					
44	Transmission	321.112.b	1,236,257	TE	1.00000	1,236,257
45	Less Account 565	321.96.b	-	TE	1.00000	-
46	Less Account 566 (Misc Trans Expense)	Line 56	1,236,257	DA	1.00000	1,236,257
47	A&G	323.197.b	1,475,080	W/S	1.00000	1,475,080
48	Less EPRI & Reg. Comm. Exp. & Other	A (Note D & Attach 4)	-	DA	1.00000	-
49	Plus Transmission Related Reg. Comm.	E (Note D & Attach 4)	-	TE	1.00000	-
50	PBOP Expense adjustment	(Attachment 4)	(136)			(136)
51	Common	(Attachment 4)	-	CE	1.00000	-
52	Transmission Lease Payments	200.4.c	-	DA	1.00000	-
53	Account 566					
54	Amortization of Regulatory Asset	Attachment 4	1,236,257	DA	1.00000	1,236,257
55	Miscellaneous Transmission Expense	Attachment 4	-	DA	1.00000	-
56	Total Account 566		1,236,257			1,236,257
57	TOTAL O&M (sum lines 44, 47, 49, 50, 51, 52, 56 less lines 45, 46 & 48)		2,711,201			2,711,201
58	DEPRECIATION EXPENSE					
59	Transmission	336.7.b & c	-	TP	1.00000	-
60	General and Intangible	336.1.d&e + 336.10.b&c	-	W/S	1.00000	-
61	Common	336.11.b&c	-	CE	1.00000	-
62	Amortization of Abandoned Plant	(Attachment 4)	-	DA	1.00000	-
63	TOTAL DEPRECIATION (Sum lines 59-62)		-			-
64	TAXES OTHER THAN INCOME TAXES (Note E)					
65	LABOR RELATED					
66	Payroll	263i	-	W/S	1.00000	-
67	Highway and vehicle	263i	-	W/S	1.00000	-
68	PLANT RELATED					
69	Property	263i	-	GP	1.00000	-
70	Gross Receipts	263i	-	NA	0.00000	-
71	Other	263i	-	GP	1.00000	-
72	Payments in lieu of taxes		-	GP	1.00000	-
73	TOTAL OTHER TAXES (sum lines 66-72)		-			-
74	INCOME TAXES (Note F)					
75	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		40.53%			
76	$CIT = (T / (1 - T)) * (1 - \{WCLTD / R\}) =$		44.36%			
77	where WCLTD = (line 118) and R = (line 121)					
78	and FIT, SIT & p are as given in footnote F.					
79	$1 / (1 - T) = (T \text{ from line 75})$		1.6814			
80	Amortized Investment Tax Credit (266.8f) (enter negative)		0			
81	Income Tax Calculation = line 76 * line 85		3,017,863	NA		3,017,863
82	ITC adjustment (line 79 * line 80)		0	NP	1.00000	-
83	Total Income Taxes (line 81 plus line 82)		3,017,863			3,017,863
84	RETURN					
85	[Rate Base (line 42) * Rate of Return (line 121)]		6,802,423	NA		6,802,423
86	REV. REQUIREMENT (sum lines 57, 63, 73, 83, 85)		12,531,486			12,531,486

Formula Rate - Non-Levelized

Attachment A  
Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2011

PATH West Virginia Transmission Company, LLC  
SUPPORTING CALCULATIONS AND NOTES

87 TRANSMISSION PLANT INCLUDED IN ISO RATES

88	Total transmission plant (line 7, column 3)		0
89	Less transmission plant excluded from ISO rates (Note H)		0
90	Less transmission plant included in OATT Ancillary Services (Note H)		0
91	Transmission plant included in ISO rates (line 88 less lines 89 & 90)		0

92 Percentage of transmission plant included in ISO Rates (line 91 divided by line 88) [If line 88 equal zero, enter 1] TP= 1.0000

93 TRANSMISSION EXPENSES

94			
95	Total transmission expenses (line 44, column 3)		1,236,257
96	Less transmission expenses included in OATT Ancillary Services (Note G)		0
97	Included transmission expenses (line 95 less line 96)		1,236,257

98 Percentage of transmission expenses after adjustment (line 97 divided by line 95) [If line 95 equal zero, enter 1] 1.00000

99 Percentage of transmission plant included in ISO Rates (line 92) TP 1.00000

100 Percentage of transmission expenses included in ISO Rates (line 98 times line 99) TE= 1.00000

101 WAGES & SALARY ALLOCATOR (W&S)

	Form 1 Reference	\$	TP	Allocation		
103	Production	354.20.b	0			
104	Transmission	354.21.b	0	1.00	0	
105	Distribution	354.23.b	0			W&S Allocator
106	Other	354.24,25,26.b	0			(\$ / Allocation)
107	Total (sum lines 103-106) [TP equals 1 if there are no wages & salaries]		0		0	= 1.00000 = WS

108 COMMON PLANT ALLOCATOR (CE) (Note I)

		\$	% Electric (line 110 / line 113)	W&S Allocator (line 107)		CE
110	Electric	200.3.c	0			
111	Gas	201.3.d	0	1.00000	x	1.00000 = 1.00000
112	Water	201.3.e	0			
113	Total (sum lines 110 - 112)		0			

114 RETURN (R)

		\$	%	Cost	Weighted	
115						
116						
117						
118	Long Term Debt (Note K)	(Attachment 4)	0 50%	6.64%	0.0332	=WCLTD
119	Preferred Stock	(Attachment 4)	0 0%	0.00%	0.0000	
120	Common Stock (Note J)	(Attachment 4)	0 50%	12.40%	0.0620	
121	Total (sum lines 118-120)		0		0.0952	=R

## SUPPORTING CALCULATIONS AND NOTES

Formula Rate - Non-Levelized

Attachment A  
Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2011

PATH West Virginia Transmission Company, LLC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note  
Letter

- A The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.
- B Identified in Form 1 as being only transmission related.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission  
Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- D EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, except safety, education and out-reach related advertising included in Account 930.1. Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- E Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- F The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 4, line 79).
- |                  |       |        |   |
|------------------|-------|--------|---|
| Inputs Required: | FIT = | 35.00% |   |
|                  | SIT = | 8.50%  | (State Income Tax Rate or Composite SIT from Attachment 4)    |
|                  | p =   | 0.00%  | (percent of federal income tax deductible for state purposes) |
- G Removes dollar amount of transmission expenses included in the OATT ancillary services rates, if any.
- H Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Enter dollar amounts
- J The ROE consists of a base ROE of 10.40%, a 50 basis point adder for participation in PJM and a 150 basis point Incentive ROE adder. No change in ROE may be made absent a Section 205 or 206 filing with FERC and no filing to change the ROE may be made by a Settling Party or Non-Opposing Party (as defined in the Settlement Agreement filed on October 7, 2011 in Docket No. ER08-386-000, et al.) except in accordance with the provisions of Section 3.2 of the Settlement Agreement.
- K The percentage shown for Long Term Debt is subject to the Annual Update and Attachment 6 and Attachment 9.

Formula Rate - Non-Levelized

Attachment A  
Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2012

PATH Allegheny Transmission Company, LLC

Line No.		(1)	(2)	(3)
1	GROSS REVENUE REQUIREMENT (line 86)		12 months	\$ 10,679,615
REVENUE CREDITS				
		Total	Allocator	
2	Total Revenue Credits	30,000	TP 1.00000	30,000
3	True-up Adjustment with Interest	-202,977	DA 1.00000	(202,977)
4	Accelerated True-up Adjustment with Interest	0	DA 1.00000	-
5	NET REVENUE REQUIREMENT (Lines 1 minus line 2 plus line 3 plus line 4)			\$ 10,446,638

Formula Rate - Non-Levelized

Attachment A  
Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2012

Line No.	(1) RATE BASE:	PATH Allegheny Transmission Company, LLC				(5) Transmission (Col 3 times Col 4)
		(2) Form No. 1 Page, Line, Col.	(3) Company Total	(4) Allocator	(5) Transmission (Col 3 times Col 4)	
	GROSS PLANT IN SERVICE					
6	Production	(Attachment 4)	-	NA	0.00000	-
7	Transmission	(Attachment 4)	19,851,783	TP	1.00000	19,851,783
8	Distribution	(Attachment 4)	-	NA	0.00000	-
9	General & Intangible	(Attachment 4)	13,781	W/S	1.00000	13,781
10	Common	(Attachment 4)	-	CE	1.00000	-
11	TOTAL GROSS PLANT (sum lines 6-10)	(GP=1 if plant =0)	<u>19,865,565</u>	GP=	1.00000	<u>19,865,565</u>
	ACCUMULATED DEPRECIATION					
12	Production	(Attachment 4)	-	NA	0.00000	-
13	Transmission	(Attachment 4)	21,489	TP	1.00000	21,489
14	Distribution	(Attachment 4)	-	NA	0.00000	-
15	General & Intangible	(Attachment 4)	4,103	W/S	1.00000	4,103
16	Common	(Attachment 4)	-	CE	1.00000	-
17	TOTAL ACCUM. DEPRECIATION (sum lines 13-17)		<u>25,592</u>			<u>25,592</u>
	NET PLANT IN SERVICE					
19	Production	(line 6- line 13)	-			-
20	Transmission	(line 7- line 14)	19,830,294			19,830,294
21	Distribution	(line 8- line 15)	-			-
22	General & Intangible	(line 9- line 16)	9,679			9,679
23	Common	(line 10- line 17)	-			-
24	TOTAL NET PLANT (sum lines 20-24)	(NP=1 if plant =0)	<u>19,839,973</u>	NP=	1.0000	<u>19,839,973</u>
	ADJUSTMENTS TO RATE BASE (Note A)					
26	Account No. 281 (enter negative)	(Attachment 4)	-	NA	0.00000	-
27	Account No. 282 (enter negative)	(Attachment 4)	382,114	NP	1.00000	382,114
28	Account No. 283 (enter negative)	(Attachment 4)	419,330	NP	1.00000	419,330
29	Account No. 190	(Attachment 4)	2,061,264	NP	1.00000	2,061,264
30	Account No. 255 (enter negative)	(Attachment 4)	-	NP	1.00000	-
31	CWIP	(Attachment 4)	45,365,012	DA	1.00000	45,365,012
32	Unamortized Regulatory Asset	(Attachment 4)	124,843	DA	1.00000	124,843
33	Unamortized Abandoned Plant	(Attachment 4)	-	DA	1.00000	-
34	TOTAL ADJUSTMENTS (sum lines 27-34)		<u>48,352,563</u>			<u>48,352,563</u>
35	LAND HELD FOR FUTURE USE	(Attachment 4)	-	TP	1.00000	-
	WORKING CAPITAL (Note C)					
37	CWC	calculated	141,309			141,309
38	Materials & Supplies (Note B)	(Attachment 4)	-	TE	1.00000	-
39	Prepayments (Account 165 - Note C)	(Attachment 4)	1,705	GP	1.00000	1,705
40	TOTAL WORKING CAPITAL (sum lines 38-40)		<u>143,014</u>			<u>143,014</u>
41	RATE BASE (sum lines 25, 35, 36, & 41)		<u>68,335,550</u>			<u>68,335,550</u>

Formula Rate - Non-Levelized		Attachment A Rate Formula Template Utilizing FERC Form 1 Data				For the 12 months ended 12/31/2012	
		PATH Allegheny Transmission Company, LLC					
(1)	(2)	(3)	(4)	(5)			
	Form No. 1 Page, Line, Col.	Company Total	Allocator	Transmission (Col 3 times Col 4)			
43	O&M						
44	Transmission	321,112.b	187,264	TE	1.00000	187,264	
45	Less Account 565	321.96.b	-	TE	1.00000	-	
46	Less Account 566	Line 56	187,264	DA	1.00000	187,264	
47	A&G	323.197.b	942,816	W/S	1.00000	942,816	
48	Less EPRI & Reg. Comm. Exp. & Other Ad.	(Note D & Attach 4)	-	DA	1.00000	-	
49	Plus Transmission Related Reg. Comm. Exp.	(Note D & Attach 4)	-	TE	1.00000	-	
50	PBOP Expense adjustment	(Attachment 4)	394			394	
51	Common	(Attachment 4)	-	CE	1.00000	-	
52	Transmission Lease Payments	200.4.c	-	DA	1.00000	-	
53	Account 566						
54	Amortization of Regulatory Asset	Attachment 4	187,264	DA	1.00000	187,264	
55	Miscellaneous Transmission Expense	Attachment 4	-	DA	1.00000	-	
56	Total Account 566		187,264			187,264	
57	TOTAL O&M (sum lines 44, 47, 49, 50, 51, 52, 56 less lines 45,46, 48)		1,130,474			1,130,474	
58	DEPRECIATION EXPENSE						
59	Transmission	336.7.b & c	8,318	TP	1.00000	8,318	
60	General and Intangible	336.1.d&e + 336.10.b.c.d&e	1,463	W/S	1.00000	1,463	
61	Common	336.11.b & c	-	CE	1.00000	-	
62	Amortization of Abandoned Plant	(Attachment 4)	-	DA	1.00000	-	
63	TOTAL DEPRECIATION (Sum lines 59-62)		9,781			9,781	
64	TAXES OTHER THAN INCOME TAXES (Note E)						
65	LABOR RELATED						
66	Payroll	263i	-	W/S	1.00000	-	
67	Highway and vehicle	263i	-	W/S	1.00000	-	
68	PLANT RELATED						
69	Property	263i	134,226	GP	1.00000	134,226	
70	Gross Receipts	263i	-	NA	0.00000	-	
71	Other	263i	4,759	GP	1.00000	4,759	
72	Payments in lieu of taxes		-	GP	1.00000	-	
73	TOTAL OTHER TAXES (sum lines 66-72)		138,985			138,985	
74	INCOME TAXES	(Note F)					
75	$T=1 - \{[(1 - \text{SIT}) * (1 - \text{FIT})] / (1 - \text{SIT} * \text{FIT} * p)\} =$		40.26%				
76	$\text{CIT}=(T/1-T) * (1-\text{WCLTD}/R) =$		43.62%				
77	where WCLTD=(line 118) and R=(line 121)						
78	and FIT, SIT & p are as given in footnote F.						
79	$1 / (1 - T) = (T \text{ from line 75})$		1.6738				
80	Amortized Investment Tax Credit	(266.8f) (enter negative)	0				
81	Income Tax Calculation = line 76 * line 85		2,854,913	NA		2,854,913	
82	ITC adjustment (line 79 * line 80)		0	NP	1.00000	-	
83	Total Income Taxes	(line 81 plus line 82)	2,854,913			2,854,913	
84	RETURN						
85	[Rate Base (line 42) * Rate of Return (line 121)]		6,545,462	NA		6,545,462	
86	REV. REQUIREMENT (sum lines 57, 63, 73, 83, 85)		10,679,615			10,679,615	

Formula Rate - Non-Levelized

Attachment A  
Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2012

PATH Allegheny Transmission Company, LLC  
SUPPORTING CALCULATIONS AND NOTES

87 TRANSMISSION PLANT INCLUDED IN ISO RATES

88	Total transmission plant (line 7, column 3)	19,851,783
89	Less transmission plant excluded from ISO rates (Note H)	0
90	Less transmission plant included in OATT Ancillary Services (Note H)	0
91	Transmission plant included in ISO rates (line 88 less lines 89 & 90)	19,851,783

92 Percentage of transmission plant included in ISO Rates (line 91 divided by line 88) [if line 88 equal zero, enter 1] TP= 1.0000

93 TRANSMISSION EXPENSES

94		
95	Total transmission expenses (line 44, column 3)	187,264
96	Less transmission expenses included in OATT Ancillary Services (Note G)	0
97	Included transmission expenses (line 95 less line 96)	187,264

98 Percentage of transmission expenses after adjustment (line 97 divided by line 95) [if line 95 equal zero, enter 1] 1.00000

99 Percentage of transmission plant included in ISO Rates (line 92) TP 1.00000

100 Percentage of transmission expenses included in ISO Rates (line 98 times line 99) TE= 1.00000

101 WAGES & SALARY ALLOCATOR (W&S)

	Form 1 Reference	\$	TP	Allocation		
102						
103	Production	354.20.b	0			
104	Transmission	354.21.b	4,800	1.00	4,800	
105	Distribution	354.23.b	0			
106	Other	354.24,25,26.b	0	1.00	0	
107	Total (sum lines 103-106) [TP equals 1 if there are no wages & salaries]		4,800		4,800	= $\frac{1.00000}{4,800}$ = WS

108 COMMON PLANT ALLOCATOR (CE) (Note I)

	Form 1 Reference	\$	% Electric (line 110 / line 113)	W&S Allocator (line 107)		
109						
110	Electric	200.3.c	0			
111	Gas	201.3.d	0	1.00000 x	1.00000	= CE 1.00000
112	Water	201.3.e	0			
113	Total (sum lines 110 - 112)		0			

114 RETURN (R)

		\$	%	Cost	Weighted	
115						
116						
117						
118	Long Term Debt (Note K)	(Attachment 4)	0 50%	6.76%	0.0338	=WCLTD
119	Preferred Stock	(Attachment 4)	0 0%	0.00%	0.0000	
120	Common Stock (Note J)	(Attachment 4)	0 50%	12.40%	0.0620	
121	Total (sum lines 118-120)		0		0.0958	=R

## SUPPORTING CALCULATIONS AND NOTES

Formula Rate - Non-Levelized

Attachment A  
Rate Formula Template  
Utilizing FERC Form 1 Data

PATH Allegheny Transmission Company, LLC

For the 12 months ended 12/31/2012

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note  
Letter

- A The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.
- B Identified in Form 1 as being only transmission related.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission  
Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- D EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, except safety, education, siting and out-reach related advertising included in Account 930.1. Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- E Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.  
Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- F The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 9, line 79).
- |                  |       |   |
|------------------|-------|---|
| Inputs Required: | FIT = | 35.00%  |
|                  | SIT = | 8.09% (State Income Tax Rate or Composite SIT from Attachment 4)    |
|                  | p =   | 0.00% (percent of federal income tax deductible for state purposes) |
- G Removes dollar amount of transmission expenses included in the OATT ancillary services rates, if any.
- H Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Enter dollar amounts
- J The ROE consists of a base ROE of 10.40%, a 50 basis point adder for participation in PJM and a 150 basis point Incentive ROE adder. No change in ROE may be made absent a Section 205 or 206 filing with FERC and no filing to change the ROE may be made by a Settling Party or Non-Opposing Party (as defined in the Settlement Agreement filed on October 7, 2011 in Docket No. ER08-386-000, et al.) except in accordance with the provisions of Section 3.2 of the Settlement Agreement.
- K The percentage shown for Long Term Debt is subject to the Annual Update and Attachment 6 and Attachment 9.

**Attachment 1 - Revenue Credit Workpaper  
PATH West Virginia Transmission Company, LLC**

**Account 454 - Rent from Electric Property**

1 Rent from FERC Form No. 1 - Note 6

2 Other Electric Revenues	See	-
3 Schedule 1A		-
4 PTP Serv revs for which the load is not included in the divisor received by TO		-
5 PJM Transitional Revenue Neutrality (Note 1)		-
6 PJM Transitional Market Expansion (Note 1)		-
7 Professional Services (Note 3)		-
8 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-
9 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
10 Gross Revenue Credits	Sum lines 2-9 + line 1	-
11 Less line 20	less line 18	-
12 Total Revenue Credits	line 10 + line 11	-
13 Revenues associated with lines 13 thru 18 are to be included in lines 1-9 and total of those revenues entered here		-
14 Income Taxes associated with revenues in line 15		-
15 One half margin (line 13 - line 14)/2		-
16 All expenses (other than income taxes) associated with revenues in line 13 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
17 Line 15 plus line 16		-
18 Line 13 less line 17		-

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on page 2, line 2 of Rate Formula Template.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: in order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

**Attachment 1 - Revenue Credit Workpaper  
PATH West Virginia Transmission Company, LLC**

Note 5 Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards

Note 6	All Account 454 and 456 Revenues must be itemized below		
	Account 454	Include	\$
	Joint pole attachments - telephone	Include	-
	Joint pole attachments - cable	Include	-
	Underground rentals	Include	-
	Transmission tower wireless rentals	Include	-
	Other rentals	Include	-
	Corporate headquarters sublease	Include	-
	Misc non-transmission rentals	Include	-
	Customer commitment services	Include	-
	xxxx		-
	xxxx		-
	Total		-
	Account 456	Include	-
	Other electric revenues	Include	-
	Transmission Revenue - Firm	Include	-
	Transmission Revenue - Non-Firm	Include	-
	xxxx		-
	xxxx		-
	xxxx		-
	xxxx		-
	xxxx		-
	xxxx		-
	Total		-
	Total Account 454 and 456 included		-
	Payments by PJM of the revenue requirement calculated on Rate Formula Template	Exclude	-
	Total Account 454 and 456 included and excluded		-

**Attachment 1 - Revenue Credit Workpaper  
PATH Allegheny Transmission Company, LLC**

**Account 454 - Rent from Electric Property**

1 Rent from FERC Form No. 1 - Note 6		30,000
2 Other Electric Revenues	See Note 5	-
3 Schedule 1A		-
4 PTP Serv revs for which the load is not included in the divisor received by TO		-
5 PJM Transitional Revenue Neutrality (Note 1)		-
6 PJM Transitional Market Expansion (Note 1)		-
7 Professional Services (Note 3)		-
8 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-
9 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
10 Gross Revenue Credits	Sum lines 2-9 + line 1	30,000
11 Less line 20	less line 18	-
12 Total Revenue Credits	line 10 + line 11	30,000
13 Revenues associated with lines 13 thru 18 are to be included in lines 1-9 and total of those revenues entered here		-
14 Income Taxes associated with revenues in line 15		-
15 One half margin (line 13 - line 14)/2		-
16 All expenses (other than income taxes) associated with revenues in line 13 that are included in FERC amounts recovered through the formula times the allocator used to functionalize the accounts in the FERC account to the transmission service at issue.		-
17 Line 15 plus line 16		-
18 Line 13 less line 17		-

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on page 7, line 2 of Rate Formula Template.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: in order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards

**Attachment 1 - Revenue Credit Workpaper  
PATH Allegheny Transmission Company, LLC**

Note 6	All Account 454 and 456 Revenues must be itemized below		
	Account 454	Include	\$
	Joint pole attachments - telephone	Include	-
	Joint pole attachments - cable	Include	-
	Underground rentals	Include	-
	Transmission tower wireless rentals	Include	-
	Other rentals	Include	-
	Corporate headquarters sublease	Include	-
	Misc non-transmission rentals	Include	30,000
	Customer commitment services	Include	-
	xxxx		
	xxxx		
	Total		30,000
	Account 456	Include	-
	Other electric revenues	Include	-
	Transmission Revenue - Firm	Include	-
	Transmission Revenue - Non-Firm	Include	-
	xxxx		-
	xxxx		-
	xxxx		-
	xxxx		-
	xxxx		-
	xxxx		-
	xxxx		-
	Total		-
	Total Account 454 and 456 included		30,000
	Payments by PJM of the revenue requirement calculated on Rate Formula Template	Exclude	-
	Total Account 454 and 456 included and excluded		30,000

**Attachment 3 - Calculation of Carrying Charges**  
**PATH West Virginia Transmission Company, LLC**

**1 Calculation of Composite Depreciation Rate**

2	Transmission Plant @ Beginning of Period	(Attachment 4)	-
3	Transmission Plant @ End of Period	(Attachment 4)	-
4	Sum	(sum lines 2 & 3)	-
5	Average Balance of Transmission Investment	(line 4/2)	-
6	Depreciation Expense	Rate Formula Template	-
7	Composite Depreciation Rate	(line 6/ line 5)	0.00%
8	Depreciable Life for Composite Depreciation Rate	(1/line 7)	-
9	Round line 8 to nearest whole year		-

**Attachment 3 - Calculation of Carrying Charges**  
PATH Allegheny Transmission Company, LLC

**1 Calculation of Composite Depreciation Rate**

2	Transmission Plant @ Beginning of Period	(Attachment 4)	19,851,783
3	Transmission Plant @ End of Period	(Attachment 4)	<u>19,851,783</u>
4	Sum	(sum lines 2 & 3)	39,703,567
5	Average Balance of Transmission Investment	(line 4/2)	19,851,783
6	Depreciation Expense	Rate Formula Template	<u>8,318</u>
7	Composite Depreciation Rate	(line 6/ line 5)	0.04%
8	Depreciable Life for Composite Depreciation Rate	(1/line 7)	2,386.61
9	Round line 8 to nearest whole year		2,387

Attachment 4 - Cost Support  
PATH West Virginia Transmission Company, LLC

Plant In Service Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Year	Balance
1	Calculation of Transmission Plant In Service		
2	December	2011	-
3	January	2012	-
4	February	2012	-
5	March	2012	-
6	April	2012	-
7	May	2012	-
8	June	2012	-
9	July	2012	-
10	August	2012	-
11	September	2012	-
12	October	2012	-
13	November	2012	-
14	December	2012	-
15	Transmission Plant In Service		
	(sum lines 2-14) /13		
16	Calculation of Distribution Plant In Service		
17	December	2011	-
18	January	2012	-
19	February	2012	-
20	March	2012	-
21	April	2012	-
22	May	2012	-
23	June	2012	-
24	July	2012	-
25	August	2012	-
26	September	2012	-
27	October	2012	-
28	November	2012	-
29	December	2012	-
30	Distribution Plant In Service		
	(sum lines 17-29) /13		
31	Calculation of Intangible Plant In Service		
32	December	2011	-
33	December	2012	-
34	Intangible Plant In Service		
	(sum lines 32 & 33) /2		
35	Calculation of General Plant In Service		
36	December	2011	-
37	December	2012	-
38	General Plant In Service		
	(sum lines 36 & 37) /2		
39	Calculation of Production Plant In Service		
40	December	2011	-
41	January	2012	-
42	February	2012	-
43	March	2012	-
44	April	2012	-
45	May	2012	-
46	March	2012	-
47	April	2012	-
48	August	2012	-
49	September	2012	-
50	October	2012	-
51	November	2012	-
52	December	2012	-
53	Production Plant In Service		
	(sum lines 40-52) /13		

**Attachment 4 - Cost Support**  
**PATH West Virginia Transmission Company, LLC**

	Source	Year	Balance
54	Calculation of Common Plant In Service		
55	December (Electric Portion)	2011	-
56	December (Electric Portion)	2012	-
57	Common Plant In Service	(sum lines 55 & 56)/2	-
58	Total Plant In Service	(sum lines 15, 30, 34, 38, 53, & 57)	-

**Accumulated Depreciation Worksheet**

Details

	Source	Year	Balance
59	<b>Calculation of Transmission Accumulated Depreciation</b>		
60	Prior year p219.25	2011	-
61	company records	2012	-
62	company records	2012	-
63	company records	2012	-
64	company records	2012	-
65	company records	2012	-
66	company records	2012	-
67	company records	2012	-
68	company records	2012	-
69	company records	2012	-
70	company records	2012	-
71	company records	2012	-
72	p219.25	2012	-
73	(sum lines 60-72)/13		-
74	<b>Calculation of Distribution Accumulated Depreciation</b>		
75	Prior year p219.26	2011	-
76	company records	2012	-
77	company records	2012	-
78	company records	2012	-
79	company records	2012	-
80	company records	2012	-
81	company records	2012	-
82	company records	2012	-
83	company records	2012	-
84	company records	2012	-
85	company records	2012	-
86	company records	2012	-
87	p219.26	2012	-
88	(sum lines 75-87)/13		-
89	<b>Calculation of Intangible Accumulated Depreciation</b>		
90	Prior year p200.21.c	2011	-
91	p200.21c	2012	-
92	(sum lines 90 & 91)/2		-
93	<b>Calculation of General Accumulated Depreciation</b>		
94	Prior year p219.28	2011	-
95	p219.28	2012	-
96	(sum lines 94 & 95)/2		-

Attachment 4 - Cost Support  
PATH West Virginia Transmission Company, LLC

	Calculation of Production Accumulated Depreciation	Source	Year	Balance
97	December	Prior year p219	2011	-
98	January	company records	2012	-
99	February	company records	2012	-
100	March	company records	2012	-
101	April	company records	2012	-
102	May	company records	2012	-
103	June	company records	2012	-
104	July	company records	2012	-
105	August	company records	2012	-
106	September	company records	2012	-
107	October	company records	2012	-
108	November	company records	2012	-
109	December	company records	2012	-
110	Production Accumulated Depreciation	p219, 20 thru 219, 24	2012	-
111	Production Accumulated Depreciation	(sum lines 98-110)/13		-
112	Calculation of Common Accumulated Depreciation	Source		
113	December (Electric Portion)	p356	2011	-
114	December (Electric Portion)	p356	2012	-
115	Common Plant Accumulated Depreciation (Electric Only)	(sum lines 113 & 114)/2		-
116	Total Accumulated Depreciation	(sum lines 73, 88, 92, 96, 111, & 115)		-

ADJUSTMENTS TO RATE BASE (Note A)		Attachment A Line #s, Descriptions, Notes, Form, 1 Page #s and Instructions		Details	
		Beginning of Year	End of Year	Average Balance	
117	Account No. 281 (enter negative)	273.8.k	-	0	
118	Account No. 282 (enter negative)	275.2.k	(364)	-364	
119	Account No. 283 (enter negative)	277.9.k	-	0	
120	Account No. 190	234.8.c	5,912,403	5,912,403	
121	Account No. 255 (enter negative)	267.8.h	-	0	
122	Unamortized Abandoned Plant	Per FERC Order	-	0	
123	Prepayments (Account 165)	111.57.c	32,085	32,085	

Attachment 4 - Cost Support  
PATH West Virginia Transmission Company, LLC

	Source	2011	2012	Amos Substation Upgrade	Amos to Weilton Spring Line	Weilton Spring Substation and SVC	Weilton Spring to Interconnection with PATH Allegheny	Total
124	Calculation of Transmission CWIP							
125	December	216.b	54,219,740	1,337,844.40	43,444,603.56	1,269,427.52	8,167,864.87	54,219,740.35
126	January	company records	54,226,732	1,338,363.91	43,449,042.78	1,270,002.96	8,169,322.70	54,226,732.35
127	February	company records	54,235,096	1,338,985.35	43,454,353.08	1,270,691.32	8,171,066.60	54,235,096.35
128	March	company records	54,244,024	1,339,648.70	43,460,021.47	1,271,426.09	8,172,928.08	54,244,024.35
129	April	company records	54,244,183	1,340,206.99	43,457,437.11	1,272,044.50	8,174,494.75	54,244,183.35
130	May	company records	54,206,027	1,340,765.28	43,426,925.75	1,272,662.90	8,165,673.42	54,206,027.35
131	June	company records	54,174,158	1,341,323.72	43,399,506.66	1,273,281.46	8,160,046.51	54,174,158.35
132	July	company records	54,085,349	1,341,882.08	43,334,864.93	1,273,899.95	8,134,702.39	54,085,349.35
133	August	company records	53,947,053	1,342,503.60	43,254,458.87	1,274,588.39	8,075,502.49	53,947,053.35
134	September	company records	53,955,981	1,343,166.95	43,260,127.26	1,275,323.16	8,077,363.98	53,955,981.35
135	October	company records	53,960,455	1,343,499.37	43,262,967.80	1,275,691.37	8,078,296.81	53,960,455.35
136	November	company records	53,964,929	1,343,831.79	43,265,808.34	1,276,059.58	8,079,229.63	53,964,929.35
137	December	216.b	53,969,406	1,344,164.43	43,268,650.79	1,276,428.04	8,080,163.09	53,969,406.35
138	Transmission CWIP	(sum lines 125-137)/13	54,110,241	1,341,245.12	43,364,520.65	1,273,194.40	8,131,281.18	54,110,241.35

LAND HELD FOR FUTURE USE

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total Non-transmission Related	Transmission Related	Details
139	LAND HELD FOR FUTURE USE			
		10,218,905	10,218,905	
		10,218,905	10,218,905	

EPRI Dues Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	EPRI Dues	Common Expenses	Details
140	Allocated General & Common Expenses	EPRI Dues p352-353	Common Expenses p356	

Regulatory Expense Related to Transmission Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
141	Directly Assigned A&G				
	Regulatory Commission Exp Account 928				
		p323,189.b			





Attachment 4 - Cost Support  
PATH West Virginia Transmission Company, LLC

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

Capital Structure	Year	2012	Debt	Preferred Stock	Common Stock
155 Monthly Balances for Capital Structure					0
156	January	2012		0	
157	February	2012			
158	March	2012			
159	April	2012			
160	May	2012			
161	June	2012			
162	July	2012			
163	August	2012			
164	September	2012			
165	October	2012			
166	November	2012			
167	December	2012			
168	Average	2012			0

Note: the amount outstanding for debt retired during the year is the outstanding amount as of the last month it was outstanding, the equity is less Account 216.1, Preferred Stock, and Account 219, and the capital structure is fixed at 50/50 until the first two lines are placed in service

Detail of Account 566 Miscellaneous Transmission Expenses

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

170	Amortization Expense on Regulatory Asset	Total	1,236,257.00
171	Miscellaneous Transmission Expense	Footnote Data: Schedule	
172	Total Account 566	Page 320 b. 97	1,236,257.00

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

Calculation of PBOP Expenses

173			
174	PATH-WV - AEP Employees		\$117,254,159
175	Total PBOP expenses		\$0
176	Amount relating to retired personnel		\$117,254,159
177	Amount allocated on Labor		1,151,954,661
178	Labor dollars		\$0,102
179	Cost per labor dollar		136,995
180	PATH WV labor (labor not capitalized) current year		\$13,944
181	PATH WV PBOP Expense for current year		\$13,944
182	PATH WV PBOP Expense in Account 926 for current year		\$0
183	PBOP Adjustment for Appendix A, Line 50		
184	Lines 175-179 cannot change absent approval or acceptance by FERC in a separate proceeding.		
184	PATH-WV - Allegheny Employees		\$22,856,433
185	Total PBOP expenses		\$8,786,372
186	Amount relating to retired personnel		\$14,070,061
187	Amount allocated on FTEs		4,474
188	Number of FTEs		\$3,145
189	Cost per FTE		1,805
190	PATH WV FTEs (labor not capitalized) current year		\$5,676
191	PATH WV PBOP Expense for current year		\$5,812
192	PATH WV PBOP Expense in Account 926 for current year		
193	PBOP Adjustment for Appendix A, Line 50		
194	Lines 185-189 cannot change absent approval or acceptance by FERC in a separate proceeding.		-\$136

195

PBOP Expense adjustment

(sum lines 183 & 193)

-\$136



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
Attachment 4 - Cost Support PATH Allegheny Transmission Company, LLC																		
64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82
Calculation of Common Plant In Service		Source	Year	Balance														
54	December (Electric Portion)	p356	2011	-														
55	December (Electric Portion)	p356	2012	-														
56	Common Plant In Service	(sum lines 55 & 56)/2																
57																		
58	Total Plant In Service	(sum lines 15, 30, 34, 36, 53, & 57)		19,865,565														
76																		
77																		
78	Accumulated Depreciation Worksheet																	
79	Attachment A, Line 85, Description, Note, Form, Page # and Instructions																	
80	Calculation of Transmission Accumulated Depreciation																	
81	Prior year p219.25	Source	Year	Balance														
82	December	company records	2011	17,900														
83	January	company records	2012	18,023														
84	February	company records	2012	18,716														
85	March	company records	2012	19,410														
86	April	company records	2012	20,103														
87	May	company records	2012	20,786														
88	June	company records	2012	21,489														
89	July	company records	2012	22,182														
90	August	company records	2012	22,876														
91	September	company records	2012	23,569														
92	October	company records	2012	24,262														
93	November	company records	2012	24,955														
94	December	p219.25	2012	25,648														
95	Transmission Accumulated Depreciation	(sum lines 60-72)/13		21,489														
96																		
97	Calculation of Distribution Accumulated Depreciation																	
98	Prior year p219.26	Source	Year	Balance														
99	December	company records	2011	-														
100	January	company records	2012	-														
101	February	company records	2012	-														
102	March	company records	2012	-														
103	April	company records	2012	-														
104	May	company records	2012	-														
105	June	company records	2012	-														
106	July	company records	2012	-														
107	August	company records	2012	-														
108	September	company records	2012	-														
109	October	company records	2012	-														
110	November	company records	2012	-														
111	December	p219.26	2012	-														
112	Distribution Accumulated Depreciation	(sum lines 75-87)/13		-														
113																		
114	Calculation of Intangible Accumulated Depreciation																	
115	Prior year p200.21.c	Source	Year	Balance														
116	December	p200.21c	2011	2,272														
117	Accumulated Intangible Depreciation	(sum lines 90 & 91)/2	2012	3,281														
118				2,776														
119																		
120	Calculation of General Accumulated Depreciation																	
121	Prior year p219.28	Source	Year	Balance														
122	December	p219.28	2011	1,000														
123	Accumulated General Depreciation	(sum lines 94 & 95)/2	2012	1,953														
124				1,326														

Details



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
166																		
167																		
168																		
169																		
170																		
171	124	Calculation of Transmission CWIP	Source	2011	2012													
172	125	December	216.b	45,455,359	8,076,918													
173	126	January	company records	45,463,738	8,081,349,06													
174	127	February	company records	45,472,117	8,085,780,06													
175	128	March	company records	45,446,159	8,076,249,06													
176	129	April	company records	45,436,865	8,075,592,06													
177	130	May	company records	45,445,344	8,076,013,06													
178	131	June	company records	45,321,314	8,040,032													
179	132	July	company records	45,294,699	8,032,311													
180	133	August	company records	45,209,414	8,007,570													
181	134	September	company records	45,277,111	8,027,289													
182	135	October	company records	45,281,640	8,031,513													
183	136	November	company records	45,291,848	8,043,386													
184	137	December	216.b	45,345,459	8,052,789													
185	138	Transmission CWIP	(sum lines 125-137)/13	45,365,012	8,052,789													
186																		
187																		
188																		
189																		
190																		
191	139	LAND HELD FOR FUTURE USE	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions p214															
192																		
193																		
194																		
195																		
196																		
197																		
198																		
199																		
200	140	EPRI Dues Cost Support	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions p352-353															
201																		
202																		
203																		
204																		
205																		
206																		
207																		

Attachment 4 - Cost Support  
PATH Allegheny Transmission Company, LLC

Kempstown Substation	Kempstown to Interconnection with PATH West Virginia	Wellton Spring Substation and SVC	Total
8,076,918	33,493,576	3,882,864	45,453,359
8,081,349,06	33,498,596,31	3,883,852	45,463,738
8,085,780,06	33,503,496,31	3,884,840	45,472,117
8,076,249,06	33,488,129,31	3,881,780	45,446,159
8,075,592,06	33,482,686,31	3,880,696	45,436,865
8,076,013,06	33,487,646,31	3,881,684	45,445,344
8,040,032	33,414,220	3,887,061	45,321,314
8,032,311	33,398,464	3,883,923	45,294,699
8,007,570	33,347,975	3,853,866	45,209,414
8,027,289	33,392,042	3,867,111	45,277,111
8,031,513	33,396,836	3,867,724	45,281,640
8,043,386	33,439,106	3,867,509	45,291,848
8,052,789	33,440,080	3,872,213	45,345,459

Begin of year	End of Year	Average	Details
-	-	-	
-	-	-	

EPRI Dues	Common Expenses	Details

Form 1 Amount	Transmission Related	Non-transmission	Details

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
208		Attachment 4 - Cost Support																
209		PATH Allegheny Transmission Company, LLC																
210		Safety Related Advertising, Education and Outreach Cost Support																
211		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																
212		p223-191.b																
213		Directly Assigned A&G																
214		General Advertising Exp Account 930.1																
215																		
216																		
217		Multi-state Workshop																
218																		
219		Income Tax Rates																
220		SI- State Income Tax Rate or Composite																
221																		
222																		
223																		
224		Excluded Plant Cost Support																
225		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																
226		Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities																
227																		
228																		
229																		
230																		
231																		
232																		
233																		
234																		
235																		
236																		
237																		
238																		
239																		
240																		
241		Materials & Supplies																
242		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																
243																		
244		Assigned to O&M																
245		Stores Expense Undistributed																
246		Undistributed Stores Exp																
247																		
248		Transmission Materials & Supplies																
249																		
250																		
251		Regulatory Asset																
252		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																
253																		
254		Beginning Balance of Regulatory Asset																
255		Months Remaining in Amortization Period																
256		Monthly Amortization																
257		Months in Year to be Amortized																
258		Ending Balance of Regulatory Asset																
259		Average Balance of Regulatory Asset																

Reference FERC Form 1 page 232 for details.  
 Uncapitalized costs as of date the rates become effective  
 As approved by FERC  
 Number of months rates are in effect during the calendar year

Excluded Transmission Facilities  
 Enter \$  
 Or  
 Enter \$  
 Add more lines if necessary

Instructions:  
 1 Remove all investment below 69 kV facilities, including the investment allocated to distribution of a dual function substation, generator, interconnection and local and direct assigned facilities for which separate costs are charged and stop-up generation substation included in transmission plant in service.  
 2 If unable to determine the investment below 69kV in a substation with investment of 69kV and higher as well as below 69 kV, the following formula will be used:  
 Example  
 A Total investment in substation 1,000,000  
 B Identifiable investment in Transmission (provide workpapers) 500,000  
 C Identifiable investment in Distribution (provide workpapers) 400,000  
 D Amount to be excluded (A \* C / (B + C)) 444,444

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
260																		
261																		
262																		
263																		
264																		
265	Capital Structure																	
266		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																
267																		
268																		
269																		
270																		
271																		
272	155	Monthly Balances for Capital Structure	Year	2012	Debt	Preferred Stock	Common Stock											
273	156	January	2012		0		0											
274	157	February	2012															
275	158	March	2012															
276	159	April	2012															
277	160	May	2012															
278	161	June	2012															
279	162	July	2012															
280	163	August	2012															
281	164	September	2012															
282	165	October	2012															
283	166	November	2012															
284	167	December	2012															
285	168	Average	2012		0		0											
286	169																	
287	170																	
288	171																	
289	172																	
290	173																	
291	174																	
292	175																	
293	176																	
294	177																	
295	178																	
296	179																	
297	180																	
298	181																	
299	182																	
300	183																	
301	184																	
302	185																	
303	186																	
304	187																	
305	188																	
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309	192																	
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312	195																	
313	196																	
314	197																	
315	198																	

Attachment 4 - Cost Support  
PATH Allegheny Transmission Company, LLC

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Year	Debt	Preferred Stock	Common Stock
155 Monthly Balances for Capital Structure	2012			0
156 January	2012		0	
157 February	2012			
158 March	2012			
159 April	2012			
160 May	2012			
161 June	2012			
162 July	2012			
163 August	2012			
164 September	2012			
165 October	2012			
166 November	2012			
167 December	2012			
168 Average	2012			0

Note: the amount outstanding for debt retired during the year is the outstanding amount as of the last month it was outstanding; the equity is less Account 216.1, Preferred Stock, and Account 219; and the capital structure is fixed at 50950 until the first two lines are placed in service

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total
170 Amortization Expense on Regulatory Asset	187,264
171 Miscellaneous Transmission Expense	
172 Total Account 566	187,264

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Details
173 Calculation of PBOP Expenses	
174 PATH - Allegheny - Allegheny Employees	\$22,656,433
175 Total PBOP expenses	\$8,786,372
176 Amount relating to retired personnel	\$14,070,061
177 Amount allocated on FTEs	4,475
178 Number of FTEs	\$3,144
179 Cost per FTE	1.84
180 PATH Allegheny FTEs (labor not capitalized) current year	\$5,144
181 PATH Allegheny PBOP Expense for current year	\$4,750
182 PATH Allegheny PBOP Expense in Account 926 for current year	394
183 PBOP Adjustment for Appendix A, Line 50	
184 Lines 175-179 cannot change absent approval or acceptance by FERC in a separate proceeding.	

**Attachment 5 - Transmission Enhancement Charge Worksheet**  
**PATH West Virginia Transmission Company, LLC**

New Plant Carrying Charge

Formula Line	Item	
5	NET REVENUE REQUIREMENT	8,032,041
21	NET TRANSMISSION PLANT IN SERVICE	-
32	CWIP	54,110,241
	Carrying charge (line 3/sum of lines 4 and 5)	0.14844

(1)                      (2)                      (3)                      (4)                      (5)                      (6)

The FCR resulting from Formula in a given year is used for that year only.  
 Therefore actual revenues collected in a year do not change based on cost data for subsequent years

		PJM Upgrade ID: b0490 & b0491					
Details	Amos Substation Upgrade - CWIP	Amos to Midpoint Line - CWIP	Midpoint Substation and SVC - CWIP	Midpoint to Interconnection with PATH Allegheny - CWIP	Transmission Plant In Service	Totals	
Schedule 12 FCR for This Project	Yes 14.8%	Yes 14.8%	Yes 14.8%	14.8%	Yes 14.8%		
	1,341,245	43,364,521	1,273,194	8,131,281	-	54,110,241	
Investment Requirement	199,092.36	6,486,982.77	188,991.02	1,206,994.88	-	8,032,041	

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"

Forecast - Forecast of average 13 month current year net transmission plant plus 13-mo CWIP balances.

Reconciliation - Average of 13 month prior year net transmission plant balances plus prior year 13-mo CWIP balances.

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**Attachment 5 - Transmission Enhancement Charge Worksheet**  
**PATH Allegheny Transmission Company, LLC**

New Plant Carrying Charge

Formula Line	Item	
5	NET REVENUE REQUIREMENT	10,446,638
21	NET TRANSMISSION PLANT IN SERVICE	19,830,294
32	CWIP	45,365,012
Carrying charge (line 3/sum of lines 4 and 5)		0.16024

(1)                      (2)                      (3)                      (4)                      (5)

The FCR resulting from Formula in a given year is used for that year only.  
 Therefore actual revenues collected in a year do not change based on cost data for subsequent years

Details	PJM Upgrade ID: b0492 & b0560					Totals
	Kemptown Substation - CWIP	Kemptown to Interconnection with PATH West Virginia - CWIP	Wellton Spring Substation and SVC - CWIP	Transmission Plant In Service		
Schedule 12 FCR for This Project	Yes	Yes	Yes	Yes	Yes	
	16.0%	16.0%	16.0%	16.0%	16.0%	
Investment	8,052,709	33,440,090	3,872,213	19,830,294		65,195,306
Revenue Requirement	1,290,334.15	5,358,307.54	620,468.09	3,177,527.75		10,446,637.53

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"

Forecast - Forecast of average 13 month current year net transmission plant plus 13-mo CWIP balances.  
 Reconciliation -- Average of 13 month prior year net transmission plant balances plus prior year 13-mo CWIP balances.

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## Attachment 6 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology -- PATH-WV

HYPOTHETICAL EXAMPLE

PATH anticipates its financing will be a 7 year loan, where by PATH pays Origination Fees of \$7.9 million and a Commitments Fee of 0.375% on the undrawn principle. Consistent with GAAP, PATH will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, PATH will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount	\$ 600,000,000
-------------------	----------------

Internal Rate of Return <sup>1</sup>	6.64%
Based on following Financial Formula <sup>2</sup> :	

$$NPV = 0 = \sum_{t=1}^N C_t / (1 + IRR)^{pwr(t)}$$

Origination Fees	-
Underwriting Discount	-
Arrangement Fee	2,000,000
Upfront Fee	4,400,000
Rating Agency Fee	200,000
Legal Fees	1,250,000
Total Issuance Expense	<u>7,850,000</u>
Annual Rating Agency Fee	200,000
Annual Bank Agency Fee	75,000
Revolving Credit Commitment Fee	0.375%

	2008	2009	2010	2011	2012	2013	2014
LIBOR Rate	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%
Spread	1.875%	1.875%	1.875%	1.875%	1.875%	1.875%	1.875%
Interest Rate	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%

(A) Year	(B)	(C) Capital Expenditures (\$000's)	(D) Principle Drawn in Quarter (\$000's)	(E) Principle Drawn To Date (\$000's)	(F) Interest Expense (\$000's)	(G) Origination Fees (\$000's)	(H) Commitment & Utilization Fee (\$000's)	(I) Net Cash Flows (\$000's) (D-F-G-H)
Prior to 11/2008		16,529						
11/30/2008	Q4	8,923						
2/15/2009	Q1	14,636	20,044	20,044		125		19,919
5/15/2009	Q2	17,119	8,560	28,604	297			8,262
8/15/2009	Q3	46,132	23,066	51,670	424			22,642
11/15/2009	Q4	62,740	31,370	83,040	767			30,603
2/15/2010	Q1	132,393	66,197	149,236	1,232	7,725	553	56,686
5/15/2010	Q2	132,393	66,197	215,433	2,215		491	63,490
8/15/2010	Q3	132,393	66,197	281,629	3,197		429	62,570
11/15/2010	Q4	132,393	66,197	347,826	4,179		367	61,650
2/15/2011	Q1	70,588	35,294	383,120	5,162		305	29,827
5/15/2011	Q2	70,588	35,294	418,414	5,685		272	29,336
8/15/2011	Q3	70,588	35,294	453,708	6,209		239	28,846
11/15/2011	Q4	70,588	35,294	489,002	6,733		206	28,355
2/15/2012	Q1	51,885	25,943	514,944	7,257		173	18,513
5/15/2012	Q2	51,885	25,943	540,887	7,642		148	18,152
8/15/2012	Q3	51,885	25,943	566,829	8,027		124	17,792
11/15/2012	Q4	51,885	25,943	592,772	8,412		100	17,431
2/15/2013	Q1	11,122	7,228	600,000	8,797		76	(1,644)
5/15/2013	Q2			600,000	8,904		69	(8,973)
8/15/2013	Q3			600,000	8,904		69	(8,973)
11/15/2013	Q4			600,000	8,904		69	(8,973)
2/15/2014	Q1			600,000	8,904		69	(8,973)
5/15/2014	Q2			600,000	8,904		69	(8,973)
8/15/2014	Q3			600,000	8,904		69	(8,973)
11/15/2014	Q4			600,000	8,904		69	(8,973)
2/15/2015	Q1			600,000	8,904		-	(608,903)

<sup>1</sup> The IRR is the Debt Cost shown on Page 5, Line 118 of Rate Formula Template.

<sup>2</sup> The IRR is a discount rate that makes the net present value of a series of cash flows equal to zero. The IRR equation can only be solved through iterations performed by a computer program (i.e. NPV function with goal seek in a spreadsheet program).

## Attachment 6 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology -- PATH-Allegheny

## HYPOTHETICAL EXAMPLE

PATH anticipates its financing will be a 7 year loan, where by PATH pays Origination Fees of \$4.2 million and a Commitments Fee of 0.375% on the undrawn principle. Consistent with GAAP, PATH will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, PATH will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount	\$ 300,000,000
-------------------	----------------

Internal Rate of Return<sup>1</sup> 6.76%

Based on following Financial Formula<sup>2</sup>:

$$NPV = 0 = \sum_{t=1}^N C_t / (1 + IRR)^{pwr(t)}$$

Origination Fees	-
Underwriting Discount	-
Arrangement Fee	1,000,000
Upfront Fee	2,200,000
Rating Agency Fee	200,000
Legal Fees	750,000
<b>Total Issuance Expense</b>	<b>4,150,000</b>
Annual Rating Agency Fee	200,000
Annual Bank Agency Fee	75,000
<b>Revolving Credit Commitment Fee</b>	<b>0.375%</b>

	2008	2009	2010	2011	2012	2013	2014
LIBOR Rate	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%
Spread	1.875%	1.875%	1.875%	1.875%	1.875%	1.875%	1.875%
Interest Rate	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%

(A) Year	(B)	(C) Capital Expenditures (\$000's)	(D) Principle Drawn In Quarter (\$000's)	(E) Principle Drawn To Date (\$000's)	(F) Interest Expense (\$000's)	(G) Origination Fees (\$000's)	(H) Commitment & Utilization Fee (\$000's)	(I) Net Cash Flows (\$000's) (D-F-G-H)
Prior to 11/2008		8,672						
11/15/2008	Q4	13,079		-	-			-
2/15/2009	Q1	18,143	19,947	19,947	-	75		19,872
5/15/2009	Q2	17,756	8,878	28,825	296			8,582
8/15/2009	Q3	24,818	12,409	41,234	428			11,981
11/15/2009	Q4	33,644	16,822	58,056	612			16,210
2/15/2010	Q1	33,686	16,843	74,899	862	4,075	296	11,611
5/15/2010	Q2	30,717	15,359	90,258	1,112		280	13,967
8/15/2010	Q3	39,142	19,571	109,829	1,339		265	17,966
11/15/2010	Q4	41,965	20,983	130,811	1,630		247	19,106
2/15/2011	Q1	52,638	26,319	157,130	1,941		227	24,150
5/15/2011	Q2	47,999	24,000	181,130	2,332		203	21,465
8/15/2011	Q3	61,165	30,583	211,712	2,688		180	27,714
11/15/2011	Q4	65,576	32,788	244,500	3,142		152	29,495
2/15/2012	Q1	29,076	14,538	259,038	3,628		121	10,789
5/15/2012	Q2	26,514	13,257	272,295	3,844		107	9,306
8/15/2012	Q3	33,786	16,893	289,188	4,041		95	12,757
11/15/2012	Q4	21,624	10,812	300,000	4,292		79	6,442
2/15/2013	Q1			300,000	4,452		69	(4,521)
5/15/2013	Q2			300,000	4,452		69	(4,521)
8/15/2013	Q3			300,000	4,452		69	(4,521)
11/15/2013	Q4			300,000	4,452		69	(4,521)
2/15/2014	Q1			300,000	4,452		69	(4,521)
5/15/2014	Q2			300,000	4,452		69	(4,521)
8/15/2014	Q3			300,000	4,452		69	(4,521)
11/15/2014	Q4			300,000	4,452		69	(4,521)
2/15/2015	Q1			300,000	4,452		-	(304,452)

<sup>1</sup> The IRR is the Debt Cost shown on Page 10, Line 118 of Rate Formula Template.

<sup>2</sup> The IRR is a discount rate that makes the net present value of a series of cash flows equal to zero. The IRR equation can only be solved through iterations performed by a computer program (i.e. NPV function with goal seek in a spreadsheet program).

**Attachment 7**  
**PATH West Virginia Transmission Company, LLC**  
 (HYPOTHETICAL EXAMPLE)

Potomac-Appalachian Transmission Highline, LLC  
 CALCULATION OF COST OF DEBT AFTER CONSTRUCTION PHASE  
 YEAR ENDED 12/31/2014

<u>Debt:</u>	Amount Outstanding	Unamortized Debt Issue Expense	Unamortized Debt Premium/ (Discount)	Unamortized Losses on Reacquired Debt	Net Amount Outstanding	Effective Cost Rate <sup>1</sup>	Annualized Cost
<u>First Mortgage Bonds:</u>	\$ 300,000,000	\$2,900,000	(\$2,320,000)	\$0	\$294,780,000	#N/A	#N/A
<u>Other Long Term Debt:</u>	\$ 200,000,000	\$1,800,000		-	\$198,200,000	#N/A	#N/A
<b>Total Debt</b>	<u>\$ 500,000,000</u>	<u>\$ 4,700,000</u>	<u>\$ (2,320,000)</u>	<u>\$ -</u>	<u>\$ 492,980,000</u>	<u>#N/A</u>	<u>#N/A</u>
Check with FERC Form 1 B/S pgs 110-113	\$ 185,750,000	\$ (1,131,082)	\$ (1,595,909)	\$ 17,075,452			

**Development of Effective Cost Rates:**

First Mortgage Bonds 7.090% Series Due	2041	Maturity Date	Amount Issued	(Discount) Premium at Issuance	Issuance Expense	Loss on Reacquired Debt	Net Proceeds	Coupon Rate	Effective Cost Rate	Annual Interest
	1/1/2014	6/30/2044	\$ 300,000,000	\$ (2,400,000)	\$ 3,000,000	-	\$ 294,600,000	0.07090	#N/A	\$ 21,270,000
<u>Other Long Term Debt:</u>	6.600% Series Medium Term Notes Due 2021	01/01/2014	200,000,000		2,000,000		\$ 198,000,000	0.06600	#N/A	13,200,000
			<u>\$ 500,000,000</u>	<u>(2,400,000)</u>	<u>\$ 5,000,000</u>	<u>-</u>	<u>\$ 492,600,000</u>			<u>\$ 34,470,000</u>

<sup>1</sup> The Effective Cost Rate is the Debt Cost shown on Page 5, Line 118 of Rate Formula Template.

**Attachment 7**  
**PATH Allegheny Transmission Company, LLC**  
 (HYPOTHETICAL EXAMPLE)

Potomac-Appalachian Transmission Highline, LLC  
 CALCULATION OF COST OF DEBT AFTER CONSTRUCTION PHASE  
 YEAR ENDED 12/31/2014

Debit:	Amount Outstanding	Unamortized Debt Issue Expense	Unamortized Debt Premium/ (Discount)	Unamortized Losses on Reacquired Debt	Net Amount Outstanding	Effective Cost Rate <sup>1</sup>	Annualized Cost
First Mortgage Bonds:							
6.600% Series Medium Term Notes Due 2021	\$ 300,000,000	\$2,900,000	(\$2,320,000)	\$0	\$294,780,000	#N/A	#N/A
Other Long Term Debt:							
6.600% Series Medium Term Notes Due 2021	\$ 200,000,000	\$1,800,000	-	-	\$198,200,000	#N/A	#N/A
<b>Total Debt</b>	<b>\$ 500,000,000</b>	<b>\$ 4,700,000</b>	<b>\$ (2,320,000)</b>	<b>\$ -</b>	<b>\$ 492,980,000</b>	<b>#N/A</b>	<b>#N/A</b>
Check with FERC Form 1 B/S pgs 110-113	\$ 185,750,000	\$ (1,131,082)	\$ (1,595,909)	\$ 17,075,452			

**Development of Effective Cost Rates:**

	Issue Date	Maturity Date	Amount Issued	(Discount) Premium at Issuance	Issuance Expense	Loss on Reacquired Debt	Net Proceeds	Net Proceeds Ratio	Coupon Rate	Effective Cost Rate	Annual Interest
First Mortgage Bonds											
7.090% Series Due	2041	6/30/2044	\$ 300,000,000	\$ (2,400,000)	\$ 3,000,000	-	\$ 294,600,000	98.2000	0.07090	#N/A	\$ 21,270,000
Other Long Term Debt:											
6.600% Series Medium Term Notes Due 2021	01/01/2014	06/30/2024	200,000,000		2,000,000		\$ 198,000,000	99.0000	0.06600	#N/A	13,200,000
			<b>\$ 500,000,000</b>	<b>(2,400,000)</b>	<b>\$ 5,000,000</b>	<b>-</b>	<b>\$ 492,600,000</b>				<b>\$ 34,470,000</b>

<sup>1</sup> The Effective Cost Rate is the Debt Cost shown on Page 10, Line 118 of Rate Formula Template.

**Attachment 8**  
**Potomac-Appalachian Transmission Highline, LLC**  
**Interest Rates and Interest Calculations**  
**PATH West Virginia Transmission Company, LLC**

Reconciliation Revenue Requirement For Year 2010 Available May 31, 2011  \$12,946,475	2010 Revenue Requirement Forecast by Sept 1, 2009 Revised Oct 1, 2009  \$17,151,713	=	True-up Adjustment - Over (Under) Recovery  \$4,205,238
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Interest Rate on Amount of Refunds or Surcharges from 35.19a	Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
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An over or under collection will be recovered prorata over 2009, held for 2010 and returned prorate over 2011

<u>Calculation of Interest</u>				Monthly		
January	Year 2010	350,437	0.2735%	12	(11,501)	(361,938)
February	Year 2010	350,437	0.2735%	11	(10,543)	(360,979)
March	Year 2010	350,437	0.2735%	10	(9,584)	(360,021)
April	Year 2010	350,437	0.2735%	9	(8,626)	(359,063)
May	Year 2010	350,437	0.2735%	8	(7,668)	(358,104)
June	Year 2010	350,437	0.2735%	7	(6,709)	(357,146)
July	Year 2010	350,437	0.2735%	6	(5,751)	(356,187)
August	Year 2010	350,437	0.2735%	5	(4,792)	(355,229)
September	Year 2010	350,437	0.2735%	4	(3,834)	(354,270)
October	Year 2010	350,437	0.2735%	3	(2,875)	(353,312)
November	Year 2010	350,437	0.2735%	2	(1,917)	(352,353)
December	Year 2010	350,437	0.2735%	1	(958)	(351,395)
					(74,759)	(4,279,997)
January through December	Year 2011	(4,279,997)	0.2735%	12	(140,470)	(4,420,467)
<u>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</u>				Monthly		
January	Year 2012	4,420,467	0.2735%		(12,090)	374,954
February	Year 2012	4,057,603	0.2735%		(11,098)	374,954
March	Year 2012	3,693,747	0.2735%		(10,102)	374,954
April	Year 2012	3,328,895	0.2735%		(9,105)	374,954
May	Year 2012	2,963,046	0.2735%		(8,104)	374,954
June	Year 2012	2,596,196	0.2735%		(7,101)	374,954
July	Year 2012	2,228,343	0.2735%		(6,095)	374,954
August	Year 2012	1,859,484	0.2735%		(5,086)	374,954
September	Year 2012	1,489,616	0.2735%		(4,074)	374,954
October	Year 2012	1,118,736	0.2735%		(3,060)	374,954
November	Year 2012	746,842	0.2735%		(2,043)	374,954
December	Year 2012	373,931	0.2735%		(1,023)	374,954
					(78,978)	0
True-Up Adjustment with Interest						(4,499,445)
Less Over (Under) Recovery						4,205,238
Total Interest						(294,206)

**Attachment 8**  
**Potomac-Appalachian Transmission Highline, LLC**  
**Example of Interest Rates and Interest Calculations**  
**PATH Allegheny Transmission Company, LLC**

Reconciliation Revenue Requirement For Year 2010 Available May 31, 2011 Revised Dec 15, 2011 \$10,525,531	2010 Revenue Requirement Forecast by Sept 1, 2009 Revised Oct 1, 2009 \$10,715,236	=	True-up Adjustment - Over (Under) Recovery  \$189,705
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Interest Rate on Amount of Refunds or Surcharges from 35.19a	Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
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An over or under collection will be recovered prorata over 2009, held for 2010 and returned prorata over 2011

<u>Calculation of Interest</u>				Monthly	
January	Year 2009	15,809	0.2735%	12 (519)	(16,328)
February	Year 2009	15,809	0.2735%	11 (476)	(16,284)
March	Year 2009	15,809	0.2735%	10 (432)	(16,241)
April	Year 2009	15,809	0.2735%	9 (388)	(16,198)
May	Year 2009	15,809	0.2735%	8 (346)	(16,155)
June	Year 2009	15,809	0.2735%	7 (303)	(16,111)
July	Year 2009	15,809	0.2735%	6 (259)	(16,068)
August	Year 2009	15,809	0.2735%	5 (216)	(16,025)
September	Year 2009	15,809	0.2735%	4 (173)	(15,982)
October	Year 2009	15,809	0.2735%	3 (130)	(15,938)
November	Year 2009	15,809	0.2735%	2 (86)	(15,895)
December	Year 2009	15,809	0.2735%	1 (43)	(15,852)
				(3,372)	(193,078)

<u>Annual</u>				Annual	
January through December	Year 2010	(193,078)	0.2735%	12 (6,337)	(199,415)

<u>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</u>				Monthly	
January	Year 2011	199,415	0.2735%	(545)	16,915 (183,045)
February	Year 2011	183,045	0.2735%	(501)	16,915 (166,631)
March	Year 2011	166,631	0.2735%	(456)	16,915 (150,172)
April	Year 2011	150,172	0.2735%	(411)	16,915 (133,668)
May	Year 2011	133,668	0.2735%	(366)	16,915 (117,119)
June	Year 2011	117,119	0.2735%	(320)	16,915 (100,524)
July	Year 2011	100,524	0.2735%	(275)	16,915 (83,884)
August	Year 2011	83,884	0.2735%	(229)	16,915 (67,199)
September	Year 2011	67,199	0.2735%	(184)	16,915 (50,468)
October	Year 2011	50,468	0.2735%	(138)	16,915 (33,691)
November	Year 2011	33,691	0.2735%	(92)	16,915 (16,869)
December	Year 2011	16,869	0.2735%	(46)	16,915 0
				(3,563)	

True-Up Adjustment with Interest	\$	(202,977)
Less Over (Under) Recovery	\$	189,705
Total Interest	\$	(13,272)

Potomac-Appalachian Transmission Highline, LLC  
Attachment 9 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan

Applicable to both PATH West Virginia Transmission Company, LLC & PATH Allegheny Transmission Company, LLC

To be Prepared on 8/15/2013 (hypothetical date)

YEAR	Estimated Effective cost of debt used in forecast/true up	Final Effective cost of debt for the construction loan:	Hypothetical Revenue Requirement			Hypothetical Monthly Interest Rate applicable over the ATRR period	Total Amount of Construction Loan Related True-Up included in rates effective Jan 2014 (Refund)/Owed
			Based on Estimated Effective cost of debt	Based on Actual Effective cost of debt	Over (Under) Recovery		
2008	7.18%	7.00%	\$ 2,500,000.00	\$ 2,400,000.00	\$ 100,000.00	0.550%	\$ (148,288.33)
2009	6.8%	7.00%	\$5,000,000.00	\$5,150,000.00	\$ (150,000.00)	0.590%	\$ 200,670.43
2010	7.2%	7.00%	\$6,300,000.00	\$6,200,000.00	\$ 100,000.00	0.540%	\$ (131,109.09)
2011	7.3%	7.00%	\$12,300,000.00	\$12,000,000.00	\$ 300,000.00	0.590%	\$ (369,656.73)
2012*	7.1%	6.83%	\$18,000,000.00	\$17,900,000.00	\$ 100,000.00	0.570%	\$ (114,946.28)
2013**	6.50%	6.50%	\$25,000,000.00	\$25,000,000.00	\$ -		
2014**	6.50%	6.50%					\$ (553,329.99)

\* Assumes that the construction loan is retired on Sept 1, 2012

\*\* Assumes permanent debt structure is put in place on Sept 1, 2012 with effective rate of 6.5%

Note: True-Up period is 2008 - 2012, with the true-up amount included in 2014 forecasted ATRR. Final effective cost of debt for 2012 is computed as follows: ((7%\*243days)+(6.5%\*122days))/365days

Calculation of Applicable Interest Expense for each ATRR period

Interest Rate on Amount of Refunds or Surcharges from 35.19a	Over (Under) Recovery Plus Interest	Hypothetical Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
<b>Calculation of Interest for 2008 True-Up Period</b>						
An over or under collection will be recovered prorata over 2008, held for 2009, 2010, 2011, 2012, 2013 and returned prorata over 2014						
Monthly						
January	Year 2008	-	0.5500%	12.00	-	-
February	Year 2008	-	0.5500%	11.00	-	-
March	Year 2008	10,000	0.5500%	10.00	(550)	(10,550)
April	Year 2008	10,000	0.5500%	9.00	(495)	(10,495)
May	Year 2008	10,000	0.5500%	8.00	(440)	(10,440)
June	Year 2008	10,000	0.5500%	7.00	(385)	(10,385)
July	Year 2008	10,000	0.5500%	6.00	(330)	(10,330)
August	Year 2008	10,000	0.5500%	5.00	(275)	(10,275)
September	Year 2008	10,000	0.5500%	4.00	(220)	(10,220)
October	Year 2008	10,000	0.5500%	3.00	(165)	(10,165)
November	Year 2008	10,000	0.5500%	2.00	(110)	(10,110)
December	Year 2008	10,000	0.5500%	1.00	(55)	(10,055)
					(3,025)	(103,025)
Annual						
January through December	Year 2009	(103,025)	0.5600%	12.00	(6,923)	(109,948)
January through December	Year 2010	(109,948)	0.5400%	12.00	(7,125)	(117,073)
January through December	Year 2011	(117,073)	0.5800%	12.00	(8,148)	(125,221)
January through December	Year 2012	(125,221)	0.5700%	12.00	(8,565)	(133,786)
January through December	Year 2013	(133,786)	0.5700%	12.00	(9,151)	(142,937)
<b>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</b>						
Monthly						
January	Year 2014	142,937	0.5700%	(815)	(12,357)	(131,395)
February	Year 2014	131,395	0.5700%	(749)	(12,357)	(119,786)
March	Year 2014	119,786	0.5700%	(683)	(12,357)	(108,112)
April	Year 2014	108,112	0.5700%	(616)	(12,357)	(96,371)
May	Year 2014	96,371	0.5700%	(549)	(12,357)	(84,563)
June	Year 2014	84,563	0.5700%	(482)	(12,357)	(72,687)
July	Year 2014	72,687	0.5700%	(414)	(12,357)	(60,744)
August	Year 2014	60,744	0.5700%	(346)	(12,357)	(48,733)
September	Year 2014	48,733	0.5700%	(278)	(12,357)	(36,653)
October	Year 2014	36,653	0.5700%	(209)	(12,357)	(24,505)
November	Year 2014	24,505	0.5700%	(140)	(12,357)	(12,287)
December	Year 2014	12,287	0.5700%	(70)	(12,357)	0
					(5,351)	
Total Amount of True-Up Adjustment for 2008 ATRR					\$	(148,288)
Less Over (Under) Recovery					\$	100,000
Total Interest					\$	(48,288)

**Potomac-Appalachian Transmission Highline, LLC**  
**Attachment 9 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan**

Applicable to both PATH West Virginia Transmission Company, LLC & PATH Allegheny Transmission Company, LLC

<b>Calculation of Interest for 2009 True-Up Period</b>							
An over or under collection will be recovered prorata over 2009, held for 2010, 2011, 2012, 2013 and returned prorata over 2014							
						Monthly	
January	Year 2009	(12,500)	0.5600%	12.00	840	13,340	
February	Year 2009	(12,500)	0.5600%	11.00	770	13,270	
March	Year 2009	(12,500)	0.5600%	10.00	700	13,200	
April	Year 2009	(12,500)	0.5600%	9.00	630	13,130	
May	Year 2009	(12,500)	0.5600%	8.00	560	13,060	
June	Year 2009	(12,500)	0.5600%	7.00	490	12,990	
July	Year 2009	(12,500)	0.5600%	6.00	420	12,920	
August	Year 2009	(12,500)	0.5600%	5.00	350	12,850	
September	Year 2009	(12,500)	0.5600%	4.00	280	12,780	
October	Year 2009	(12,500)	0.5600%	3.00	210	12,710	
November	Year 2009	(12,500)	0.5600%	2.00	140	12,640	
December	Year 2009	(12,500)	0.5600%	1.00	70	12,570	
					5,460	155,460	
						Annual	
January through December	Year 2010	155,460	0.5400%	12.00	10,074	165,534	
January through December	Year 2011	165,534	0.5800%	12.00	11,521	177,055	
January through December	Year 2012	177,055	0.5700%	12.00	12,111	189,166	
January through December	Year 2013	189,166	0.5700%	12.00	12,939	202,104	
<b>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</b>							
						Monthly	
January	Year 2014	(202,104)	0.5700%		1,152	17,473	185,784
February	Year 2014	(185,784)	0.5700%		1,059	17,473	169,370
March	Year 2014	(169,370)	0.5700%		965	17,473	152,863
April	Year 2014	(152,863)	0.5700%		871	17,473	136,262
May	Year 2014	(136,262)	0.5700%		777	17,473	119,566
June	Year 2014	(119,566)	0.5700%		682	17,473	102,775
July	Year 2014	(102,775)	0.5700%		586	17,473	85,888
August	Year 2014	(85,888)	0.5700%		490	17,473	68,905
September	Year 2014	(68,905)	0.5700%		393	17,473	51,826
October	Year 2014	(51,826)	0.5700%		295	17,473	34,649
November	Year 2014	(34,649)	0.5700%		197	17,473	17,374
December	Year 2014	(17,374)	0.5700%		99	17,473	(0)
					7,566		
Total Amount of True-Up Adjustment for 2009 ATRR						\$	209,670
Less Over (Under) Recovery						\$	(150,000)
Total Interest						\$	59,670

<b>Calculation of Interest for 2010 True-Up Period</b>							
An over or under collection will be recovered prorata over 2010, held for 2011, 2012, 2013 and returned prorata over 2014							
						Monthly	
January	Year 2010	8,333	0.5400%	12.00	(540)	(8,873)	
February	Year 2010	8,333	0.5400%	11.00	(495)	(8,828)	
March	Year 2010	8,333	0.5400%	10.00	(450)	(8,783)	
April	Year 2010	8,333	0.5400%	9.00	(405)	(8,738)	
May	Year 2010	8,333	0.5400%	8.00	(360)	(8,693)	
June	Year 2010	8,333	0.5400%	7.00	(315)	(8,648)	
July	Year 2010	8,333	0.5400%	6.00	(270)	(8,603)	
August	Year 2010	8,333	0.5400%	5.00	(225)	(8,558)	
September	Year 2010	8,333	0.5400%	4.00	(180)	(8,513)	
October	Year 2010	8,333	0.5400%	3.00	(135)	(8,468)	
November	Year 2010	8,333	0.5400%	2.00	(90)	(8,423)	
December	Year 2010	8,333	0.5400%	1.00	(45)	(8,378)	
					(3,510)	(103,510)	
						Annual	
January through December	Year 2011	(103,510)	0.5800%	12.00	(7,204)	(110,714)	
January through December	Year 2012	(110,714)	0.5700%	12.00	(7,573)	(118,287)	
January through December	Year 2013	(118,287)	0.5700%	12.00	(8,091)	(126,378)	
<b>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</b>							
						Monthly	
January	Year 2014	126,378	0.5700%		(720)	(10,926)	(116,173)
February	Year 2014	116,173	0.5700%		(662)	(10,926)	(105,909)
March	Year 2014	105,909	0.5700%		(604)	(10,926)	(95,587)
April	Year 2014	95,587	0.5700%		(545)	(10,926)	(85,206)
May	Year 2014	85,206	0.5700%		(486)	(10,926)	(74,766)
June	Year 2014	74,766	0.5700%		(426)	(10,926)	(64,266)
July	Year 2014	64,266	0.5700%		(366)	(10,926)	(53,707)
August	Year 2014	53,707	0.5700%		(306)	(10,926)	(43,087)
September	Year 2014	43,087	0.5700%		(246)	(10,926)	(32,407)
October	Year 2014	32,407	0.5700%		(185)	(10,926)	(21,666)
November	Year 2014	21,666	0.5700%		(123)	(10,926)	(10,864)
December	Year 2014	10,864	0.5700%		(62)	(10,926)	0
					(4,731)		
Total Amount of True-Up Adjustment for 2010 ATRR						\$	(131,109)
Less Over (Under) Recovery						\$	100,000
Total Interest						\$	(31,109)

**Potomac-Appalachian Transmission Highline, LLC**  
**Attachment 9 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan**

Applicable to both PATH West Virginia Transmission Company, LLC & PATH Alleghany Transmission Company, LLC

<b>Calculation of Interest for 2011 True-Up Period</b>						
An over or under collection will be recovered prorata over 2011, held for 2012, 2013 and returned prorata over 2014				Monthly		
January	Year 2011	25,000	0.5800%	12.00	(1,740)	(26,740)
February	Year 2011	25,000	0.5800%	11.00	(1,595)	(26,595)
March	Year 2011	25,000	0.5800%	10.00	(1,450)	(26,450)
April	Year 2011	25,000	0.5800%	9.00	(1,305)	(26,305)
May	Year 2011	25,000	0.5800%	8.00	(1,160)	(26,160)
June	Year 2011	25,000	0.5800%	7.00	(1,015)	(26,015)
July	Year 2011	25,000	0.5800%	6.00	(870)	(25,870)
August	Year 2011	25,000	0.5800%	5.00	(725)	(25,725)
September	Year 2011	25,000	0.5800%	4.00	(580)	(25,580)
October	Year 2011	25,000	0.5800%	3.00	(435)	(25,435)
November	Year 2011	25,000	0.5800%	2.00	(290)	(25,290)
December	Year 2011	25,000	0.5800%	1.00	(145)	(25,145)
					<u>(11,310)</u>	<u>(311,310)</u>
				Annual		
January through December	Year 2012	(311,310)	0.5700%	12.00	(21,294)	(332,604)
January through December	Year 2013	(332,604)	0.5700%	12.00	(22,750)	(355,354)
<b>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</b>				Monthly		
January	Year 2014	355,354	0.5700%		(2,026)	(30,721)
February	Year 2014	326,658	0.5700%		(1,862)	(30,721)
March	Year 2014	297,798	0.5700%		(1,697)	(30,721)
April	Year 2014	268,774	0.5700%		(1,532)	(30,721)
May	Year 2014	239,585	0.5700%		(1,366)	(30,721)
June	Year 2014	210,229	0.5700%		(1,198)	(30,721)
July	Year 2014	180,706	0.5700%		(1,030)	(30,721)
August	Year 2014	151,015	0.5700%		(861)	(30,721)
September	Year 2014	121,154	0.5700%		(691)	(30,721)
October	Year 2014	91,123	0.5700%		(519)	(30,721)
November	Year 2014	60,921	0.5700%		(347)	(30,721)
December	Year 2014	30,547	0.5700%		(174)	(30,721)
					<u>(13,303)</u>	<u>0</u>
Total Amount of True-Up Adjustment for 2011 ATRR					\$	\$ (368,657)
Less Over (Under) Recovery					\$	\$ 300,000
Total Interest					\$	\$ (68,657)

<b>Calculation of Interest for 2012 True-Up Period</b>						
An over or under collection will be recovered prorata over 2012, held for 2013 and returned prorata over 2014				Monthly		
January	Year 2012	8,333	0.5700%	12.00	(570)	(8,903)
February	Year 2012	8,333	0.5700%	11.00	(523)	(8,856)
March	Year 2012	8,333	0.5700%	10.00	(475)	(8,808)
April	Year 2012	8,333	0.5700%	9.00	(428)	(8,761)
May	Year 2012	8,333	0.5700%	8.00	(380)	(8,713)
June	Year 2012	8,333	0.5700%	7.00	(333)	(8,666)
July	Year 2012	8,333	0.5700%	6.00	(285)	(8,618)
August	Year 2012	8,333	0.5700%	5.00	(238)	(8,571)
September	Year 2012	8,333	0.5700%	4.00	(190)	(8,523)
October	Year 2012	8,333	0.5700%	3.00	(143)	(8,476)
November	Year 2012	8,333	0.5700%	2.00	(95)	(8,428)
December	Year 2012	8,333	0.5700%	1.00	(48)	(8,381)
					<u>(3,705)</u>	<u>(103,705)</u>
				Annual		
January through December	Year 2013	(103,705)	0.5700%	12.00	(7,093)	(110,798)
<b>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</b>				Monthly		
January	Year 2014	110,798	0.5700%		(632)	(9,579)
February	Year 2014	101,851	0.5700%		(581)	(9,579)
March	Year 2014	92,853	0.5700%		(529)	(9,579)
April	Year 2014	83,803	0.5700%		(478)	(9,579)
May	Year 2014	74,702	0.5700%		(426)	(9,579)
June	Year 2014	65,549	0.5700%		(374)	(9,579)
July	Year 2014	56,344	0.5700%		(321)	(9,579)
August	Year 2014	47,086	0.5700%		(268)	(9,579)
September	Year 2014	37,776	0.5700%		(215)	(9,579)
October	Year 2014	28,412	0.5700%		(162)	(9,579)
November	Year 2014	18,995	0.5700%		(108)	(9,579)
December	Year 2014	9,525	0.5700%		(54)	(9,579)
					<u>(4,148)</u>	<u>0</u>
Total Amount of True-Up Adjustment for 2012 ATRR					\$	\$ (114,946)
Less Over (Under) Recovery					\$	\$ 100,000
Total Interest					\$	\$ (14,946)

Potomac-Appalachian Transmission Highline, LLC  
Attachment 10 - Depreciation Accrual Rates

Applicable to PATH West Virginia Transmission Company, LLC

TRANSMISSION PLANT		Accrual Rate (Annual) Percent	Annual Depreciation Expense
350.2	Land & Land Rights - Easements	1.43	-
352	Structures & Improvements	1.82	-
353	Station Equipment	2.43	-
	Other	4.09	-
	SVC Dynamic Control Equipment		-
354	Towers & Fixtures	1.26	-
355	Poles & Fixtures	3.11	-
356	Overhead Conductors & Devices	1.13	-
Total Transmission Plant Depreciation			-
Total Transmission Depreciation Expense (must tie to p336.7.b & c)			-

GENERAL PLANT		Accrual Rate (Annual) Percent	Annual Depreciation Expense
390	Structures & Improvements	2.00	-
391	Office Furniture & Equipment	5.00	-
	Information Systems	10.00	-
	Data Handling	10.00	-
392	Transportation Equipment		-
	Other	5.33	-
	Autos	11.43	-
	Light Trucks	6.96	-
	Medium Trucks	6.96	-
	Trailers	4.44	-
	ATV	5.33	-
393	Stores Equipment	5.00	-
394	Tools, Shop & Garage Equipment	5.00	-
395	Laboratory Equipment	5.00	-
396	Power Operated Equipment	4.17	-
397	Communication Equipment	6.67	-
398	Miscellaneous Equipment	6.67	-
Total General Plant			-
Total General Plant Depreciation Expense (must tie to p336.10.b & c)			-

INTANGIBLE PLANT		Accrual Rate (Annual) Percent	Annual Depreciation Expense
303	Miscellaneous Intangible Plant	20.00	-
Total Intangible Plant			-
Total Intangible Plant Amortization (must tie to p336.1 d & e)			-

These depreciation rates will not change absent the appropriate filing at FERC.

Potomac-Appalachian Transmission Highline, LLC  
Attachment 10 - Depreciation Accrual Rates

Applicable to PATH Allegheny Transmission Company, LLC

TRANSMISSION PLANT		Accrual Rate (Annual) Percent	Annual Depreciation Expense
350.2	Land & Land Rights - Easements	1.43	-
352	Structures & Improvements	1.82	-
353	Station Equipment	2.43	-
	Other SVC Dynamic Control Equipment	4.09	-
354	Towers & Fixtures	1.26	-
355	Poles & Fixtures	3.11	-
356	Overhead Conductors & Devices	1.13	8,318
Total Transmission Plant Depreciation			8,318
Total Transmission Depreciation Expense (must tie to p336.7.b & c)			8,318
GENERAL PLANT		Accrual Rate (Annual) Percent	Annual Depreciation Expense
390	Structures & Improvements	2.00	1,010
391	Office Furniture & Equipment	5.00	453
	Information Systems	10.00	-
	Data Handling	10.00	-
392	Transportation Equipment		
	Other	5.33	-
	Autos	11.43	-
	Light Trucks	6.96	-
	Medium Trucks	6.96	-
	Trailers ATV	4.44 5.33	- -
393	Stores Equipment	5.00	-
394	Tools, Shop & Garage Equipment	5.00	-
395	Laboratory Equipment	5.00	-
396	Power Operated Equipment	4.17	-
397	Communication Equipment	6.67	-
398	Miscellaneous Equipment	6.67	-
Total General Plant			1,463
Total General Plant Depreciation Expense (must tie to p336.10.b.c.d&e)			1,463
INTANGIBLE PLANT		Accrual Rate (Annual) Percent	Annual Depreciation Expense
303	Miscellaneous Intangible Plant	20.00	-
Total Intangible Plant			-
Total Intangible Plant Amortization (must tie to p336.1 d & e)			-

These depreciation rates will not change absent the appropriate filing at FERC.