

BRUDER, GENTILE & MARCOUX, L.L.P.

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Linda S. Kizuka
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January 26, 2012

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: *Virginia Electric and Power Company*
Correction to Informational Filing of 2012 Annual Update
Docket No. ER09-545-000**

Dear Secretary Bose:

Virginia Electric and Power Company, doing business as Dominion Virginia Power (“Dominion”), hereby submits a correction to the Informational Filing of its 2012 Annual Update submitted on January 12, 2012 in the above-captioned docket. It has come to Dominion’s attention that a number included for the 2012 Network Transmission Service Peak Load for the Dominion Zone is incorrect. The “20,061” should be revised to “20,084.7” in the following two locations in the 2012 Annual Update:

- (1) Attachment A, page 4 of 46, line 169; and
- (2) Attachment A, page 23 of 46, in the fifth box from the top.

The revision to Line 169 on page 4 of 46 also changes the result that appears in lines 170 and 171.

Enclosed are two new sheets (new pages 4 of 46 and 23 of 46) to replace the sheets in the original 2012 Annual Update filing. As provided in Section 1.c of Attachment H-16B of the Open Access Transmission Tariff of PJM Interconnection, L.L.C., this amendment to the 2012 Annual Update is an Informational Filing that does not require any Commission action.

Very truly yours,

/s/ Linda S. Kizuka

Linda S. Kizuka
Counsel for Virginia Electric and Power Company,
doing business as Dominion Virginia Power

REDLINED VERSION OF REVISED SHEETS

Virginia Electric and Power Company
ATTACHMENT H-16A
Formula Rate -- Appendix A

FERC Form 1 Page # or

Notes

Instruction (Note H)

2012

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	6.22%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		39.04%
135	T/ (1-T)			64.05%
ITC Adjustment		(Note I)		
136	Amortized Investment Tax Credit	enter negative	Attachment 1	\$ (159)
137	T/(1-T)		(Line 135)	64.05%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$ (261)
139	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	94,679

140 Total Income Taxes	(Line 138 + 139)	94,419
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REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 2,931,367
142	Adjustment to Rate Base		(Line 61)	(544,251)
143	Rate Base		(Line 62)	\$ 2,387,116
144	O&M		(Line 85)	84,632
145	Depreciation & Amortization		(Line 101)	76,115
146	Taxes Other than Income		(Line 103)	23,099
147	Investment Return		(Line 130)	207,976
148	Income Taxes		(Line 140)	94,419
149				
150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 486,241
Net Plant Carrying Charge				
151	Revenue Requirement		(Line 150)	\$ 486,241
152	Net Transmission Plant		(Line 24 - 35)	2,906,898
153	Net Plant Carrying Charge		(Line 151 / 152)	16.7272%
154	Net Plant Carrying Charge without Depreciation		(Line 151 - 86) / 152	14.0582%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes		(Line 151 - 86 - 130 - 140) / 152	3.6555%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes		(Line 150 - 147 - 148)	\$ 183,847
157	Increased Return and Taxes		Attachment 4	323,276
158	Net Revenue Requirement with 100 Basis Point increase in ROE		(Line 156 + 157)	507,123
159	Net Transmission Plant		(Line 152)	2,906,898
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE		(Line 158 / 159)	17.4455%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation		(Line 158 - 86) / 159	14.7765%
Revenue Requirement				
162	Revenue Requirement		(Line 150)	\$ 486,241
163	True-up Adjustment		Attachment 6	39,631
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	3,160
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	-
166	Revenue Credits		Attachment 3	(9,374)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATTR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 519,659
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	20,064 <u>20,084.7</u>
170	Rate (\$/MW-Year)		(Line 168 / 169)	25,903.94 <u>25,873.37</u>
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	25,903.94 <u>25,873.37</u>

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
Network Credits							
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None Add more lines if necessary

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ interest	Amount	Number of years	Amortization
89								\$ -		\$ -

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Interest on the Credits
				0	General Description of the Credits
				Enter \$	None Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			-	

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	Enter -20,061	20,084.7

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	433,785
	Less OPEB Current Year			(23,844)
	Plus: Stated OPEB (2008 actual)		Fixed (2008 actual)	27,658
69	Current Year Total A&G Expenses			437,599

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	370,951
	Less Interest on Short-Term Debt Included in Account 430			(1,679)
104	Total Interest on Long-Term Debt			369,272

CLEAN VERSION OF REVISED SHEETS

Virginia Electric and Power Company
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Extraordinary Property Loss

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Interest on Outstanding Network Credits Cost Support

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104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	370,951 (1,679) 369,272

CERTIFICATE OF SERVICE

I hereby certify that I have served this day copies of the foregoing on the official service list compiled by the Office of the Secretary in accordance with Rule 2010 of the Commission Rules of Practice and Procedure.

Dated at Washington, D.C. this 26th day of January, 2012.

/s/ _____
Linda S. Kizuka

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