

**FUTURE DEACTIVATIONS
(as of February 6, 2012)**

Unit	Capacity	Trans Zone	Age (Years)	Official Owner Request	Requested Deactivation Date	Projected Deactivation Date	PJM Reliability Status ¹
Hunlock 3	45	UGI	48	1/16/2008	6/1/2010	6/1/2010	Unit being re-powered under interconnection project T117. Cap rights re-used.
Benning 15	275	PEP	39	2/28/2007	5/31/2012	5/31/2012	Reliability issues identified and expected to be resolved by 5/31/2012.
Benning 16	275	PEP	35	2/28/2007	5/31/2012	5/31/2012	Reliability issues identified and expected to be resolved by 5/31/2012.
Buzzard Point East Banks 1, 2, 4-8	112	PEP	39	2/28/2007	5/31/2012	5/31/2012	Reliability issues identified and expected to be resolved by 5/31/2012.
Buzzard Point West Banks 1-8	128	PEP	39	2/28/2007	5/31/2012	5/31/2012	Reliability issues identified and expected to be resolved by 5/31/2012.
Eddystone 2	309	PE	49	12/2/2009	5/31/2011	5/31/2012	Reliability analysis complete - Reliability Impacts identified - Results posted
Kearny 10	122	PSEG	39	4/22/2009	6/1/2012	6/1/2012	Reliability analysis underway - along with potential transfer of capacity rights to new interconnection project(s)
Kearny 11	128	PSEG	40	4/22/2009	6/1/2012	6/1/2012	Reliability analysis underway - along with potential transfer of capacity rights to new interconnection project(s)
Kearny9	21	PSEG	43	4/21/2010 12/1/2011	6/1/2013 5/1/2015	6/1/2013 5/1/2015	Reliability analysis underway - along with potential transfer of capacity rights to new interconnection project(s)
Cromby Diesel	2.7	PECO	43	5/27/2010	5/31/2011	5/31/2011	Reliability analysis complete - no impacts identified
Ingenco Petersburg Plant	2.9	DOM	20	7/16/2010	5/31/2013	5/31/2013	Reliability analysis complete - no impacts identified
Indian River 3	169.7	DPL	40	8/13/2010	12/31/2013	12/31/2013	Reliability analysis complete - reliability impacts identified and expected to be resolved before unit is deactivated
Sporn 5	440	AEP	49	10/1/2010	12/31/2010	12/31/2011	Reliability analysis complete - no impacts identified. AEP awaiting final approval from Ohio PUC

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State Line 3	197	ComEd	55	4/28/2011 8/25/11	6/1/2014 4/1/2012	6/1/2014 4/1/2012	Reliability analysis complete - no impacts identified past proposed deactivation date. Need to complete previously identified baseline upgrade by June 2014. On 8/25/11 State Line requested a revised deactivation date of 4/1/2012. Reliability Analysis complete for April 1, 2012 deactivation date - no impacts identified. State Line targeting April 1, 2012 retirement date.
State Line 4	318	ComEd	49	4/28/2011 8/25/11	6/1/2014 4/1/2012	6/1/2014 4/1/2012	Reliability analysis complete - no impacts identified past proposed deactivation date. Need to complete previously identified baseline upgrade by June 2014. On 8/25/11 State Line requested a revised deactivation date of 4/1/2012. Reliability Analysis complete for April 1, 2012 deactivation date - no impacts identified. State Line targeting April 1, 2012 retirement date.
Vineland 10	23	AE	41	6/13/2011	9/1/2012	9/1/2012	Reliability Analysis complete - no impacts for deactivation Sept. 2012. Previously identified baseline upgrade needs to be completed as scheduled (summer 2012).
Viking Energy NUG IPP	16	PPL	21	7/5/2011	3/1/2012	5/1/2012	Reliability Analysis complete - no impacts identified. Owner requested to move deactivation date out till no later than 5/1/2012.
Potomac River 1-5	482	PEP	62	8/30/2011	10/1/2012	10/1/2012	Reliability Analysis complete - no impacts identified
Chesapeake 1	111	DOM	58	11/15/2011	12/31/2014	12/31/2014	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2015.
Chesapeake 2	111	DOM	56	11/15/2011	12/31/2014	12/31/2014	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2015.
Chesapeake 3	147	DOM	52	11/15/2011	12/31/2015	12/31/2015	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2016.
Chesapeake 4	207	DOM	49	11/15/2011	12/31/2015	12/31/2015	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2016.
Yorktown 1	159	DOM	54	11/15/2011	12/31/2014	12/31/2014	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2015.
Bergen 3	21	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.

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Burlington 8	21	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
National Park 1	21	PSEG	42	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Mercer 3	115	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Sewaren 6	111	PSEG	46	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Armstrong 1	172	AP	53	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Armstrong 2	171	AP	52	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Ashtabula 5	244	ATSI	53	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Bay Shore 2	138	ATSI	53	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Bay Shore 3	142	ATSI	48	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Bay Shore 4	215	ATSI	43	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Eastlake 1	132	ATSI	58	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Eastlake 2	132	ATSI	58	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway

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Eastlake 3	132	ATSI	57	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Eastlake 4	240	ATSI	55	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Eastlake 5	597	ATSI	39	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Lake Shore 18	245	ATSI	49	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
R Paul Smith 3	28	AP	64	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
R Paul Smith 4	87	AP	43	1/26/2012	9/1/2012	9/1/2012	Reliability Analysis Underway
Walter C Beckjord 1	94	DEOK	59	2/1/2012	5/1/2012	5/1/2012	Reliability Analysis Underway
Walter C Beckjord 2	94	DEOK	58	2/1/2012	5/1/2012	5/1/2012	Reliability Analysis Underway
Walter C Beckjord 3	128	DEOK	57	2/1/2012	5/1/2012	5/1/2012	Reliability Analysis Underway
Walter C Beckjord 4	150	DEOK	53	2/1/2012	4/1/2015	4/1/2015	Reliability Analysis Underway
Walter C Beckjord 5	238	DEOK	49	2/1/2012	4/1/2015	4/1/2015	Reliability Analysis Underway

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Walter C Beckjord 6	414	DEOK	42	2/1/2012	4/1/2015	4/1/2015	Reliability Analysis Underway
TOTAL:							7883.3

Note (1): PJM Reliability Status column also contains links to additional information for requests with reliability issues posted to the PJM website.