Column A: PJM Total Demand - Load Management and Energy Efficiency. Forecast is calculated as a diversified sum of zonal forecasts. Values are from 2013 PJM Load Forecast Report.


Column C: Installed Capacity as of 6/19/2013 This number represents 'iron-in-the-ground' inside of the PJM electrical territory. This number excludes external sales/purchases and does not necessarily represent generation controlled by PJM.

Column D: Queue Generation by June 1st. Wind and Solar Queue Generation are rated at class average capacity factors. Commercial Probabilities computed using fitted logistic regression models based on historic data. Queue stage, fuel type, and project size were found to be strong predictors of a project’s likelihood of coming to service.

Column E: Queue Generation * Commercial Probability (by project status)

Column F: Projected Future Generator Retirements

Column G: Projected Future Generator Retirements

Column H: Existing Installed Capacity + Total Queue Generation - Announced Retirements - Projected Retirements

Column I: Existing Installed Capacity + Expected Queue Generation - Announced Retirements - Projected Retirements

Column J: [Column I/Column A] - 1

Column K: Projected Summer Peak Net Internal Demand + Reserve Requirement

Column L: Existing + Projected Summer Peak Net Internal Demand

Column M: Summer Peak Net Internal Demand

Column N: Summer Peak Net Internal Demand + Reserve Requirement

Note: These reserve margins are based on deliverable capacity located within PJM. The margins are NOT based on capacity committed through RPM. For RPM information, please refer to the following link: http://www.pjm.com/markets/rpm/operations.html