



Planning Committee
PJM Conference and Training Center, Audubon, PA
February 9, 2017

#### Administration

- 1. Mr. Steve Herling, PJM, called the meeting to order. A short discussion took place regarding the PJM Tech Change Forum and potential changes to www.PJM.com on the Planning webpages. An update will be brought to the Planning Committee in the very near future. There was also a short discussion concerning the TRPSTF (Transmission Replacement Processes Senior Task Force), a more formal update will be brought to the Planning Committee in the March or April timeframe. Mr. Herling also announced that PJM would be providing an update on the Winter Season Resource Adequacy and Capacity Requirements at the March Planning Committee meeting.
- 2. Mr. Herling asked Ms. Bridgid Cummings to review the meeting minutes of the January 12, 2017 Planning Committee meeting. The Planning Committee approved the January 12, 2017 Planning Committee Minutes by acclimation.

## **Endorsements/Approvals**

### 3. Manual 22 Updates

Mr. Jerry Bell, PJM, presented administrative updates to Manual 22 (Generator Resource Performance Indices). These changes, if approved at the Markets & Reliability Committee will be effective April 1, 2017. The Planning Committee used a vote by acclamation with no abstentions and no objections. The Planning Committee endorsed these changes to Manual 22

### 4. Sunset the Earlier Queue Submittal Task Force (EQSTF)

Mr. Andrew Gledhill, PJM, discussed sun-setting the Earlier Queue Submittal Task Force (EQSTF). Requests were made for continued updates on the effectiveness of the changes made as part of the recommendations of the EQSTF. PJM confirmed that updates would be conducted as work progresses. The Planning Committee used a vote by acclamation with no abstentions and no objections. The Planning Committee approved sun-setting of the EQSTF.

### 5. Transmission Substation Equipment in FERC Order 1000

Mr. Mark Sims, PJM, discussed Regional Transmission Expansion Plan (RTEP) process enhancements related to the treatment of transmission substation equipment in PJM FERC Order 1000 Proposal Windows. Mr. Sims presented PJM Operating Agreement revisions to implement the proposed changes. The Planning Committee used a vote by acclamation with no abstentions and no objections. The Planning Committee endorsed the PJM Operating Agreement revisions related to the treatment of transmission substation equipment in PJM FERC Order 1000 Proposal Windows.

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## Informational Updates

### 6. Calculation of Incremental Auction Revenue Rights for RTEP Upgrades

Mr. Asanga Perera, PJM, provided an update on the calculation of Incremental Auction Revenue Rights for upgrades in the Regional Transmission Expansion Plan 2017/2018 planning year.

# 7. NERC/RRO Update

Mr. Preston Walker, PJM, provided an update on recent NERC activities and PJM compliance activities. NERC standards subject to future enforcement can be found under the February 9<sup>th</sup> Planning Committee Material at the <u>Planning Committee Website</u>. You can also reach out to Preston at <u>Preston.Walker@pjm.com</u> if there are any further questions.

# 8. Regional Transmission Expansion Plan (RTEP) Case Updates

Mr. Jonathan Thompson, PJM, provided an update on the Regional Transmission Expansion Plan (RTEP) base case build schedule. The Modeling and Support group will continue to coordinate with the Transmission Planning group to fully vet cases and incorporate updates. Short Circuit case initial results will be distributed around February 24<sup>th</sup>. In regards to MOD-032, updates to the MOD-032 document will be brought to the Planning Committee in March. The MMWG (Multiregional Modeling Working Group) will be having its kickoff call on February 23, 2017 at 9AM.

# 9. TEAC Redesign and RTEP Structure and Timing

Ms. Natalie Tacka, PJM, provided an update on the work being done in special sessions of the Planning Committee related to the TEAC (Transmission Expansion Advisory Committee (TEAC) Redesign. The goals of the redesign are to increase transparency, facilitate easier and more immediate communication, and to create additional resources for members. The current goals is to go live with this new community tool in the fourth quarter of 2017, however PJM values input from its stakeholders and will work with members through the Planning Committee to implement this new tool.

Ms. Melissa Maxell, PJM, provided an update on the work being done in special sessions of the Planning Committee related to RTEP (Regional Transmission Expansion Plan) Structure and Timing. The focus is limited to the current 12-month RTEP Cycle with a proposal to modify the cycle to an 18 month cycle. The goal is to implement these changes in time for the 2018 RTEP Planning Cycle, roughly September 2017. PJM welcomes feedback on this proposal and will continue to bring updates to the Planning Committee.

#### 10. PPL SPS Removal

Mr. Shadab Ali, PPL, presented background on the Jenkins SPS (Special Protection Scheme), as well as the reasons for the removal of the Jenkins SPS.





#### Informational Section

## **DEDSTF Update**

The Designated Entity Design Standards Task Force (DEDSTF) last met on 1/24/2017. At that meeting the three sub groups (Substations, lines and protection) continued discussions on the organization/development of the Design Standards as well as the process of reviewing the existing materials. The DEDSTF expects to bring a first draft of the minimum requirements document to the March or April PC meeting. The next meeting of the DEDSTF is 2/16/2017, all registrations are available on the DEDSTF website.

## Order 1000 Update

A Special PC Session on Order 1000 was held on January 13<sup>th</sup>. An additional session is scheduled for February 10, 2017 (9am – 12 Noon). The focus of the upcoming session is the review of the draft Manual 14F on Competitive Planning Processes.

### Tie Line Process

In order to address concerns with obtaining important tie line information for modeling, PJM will update the Manual 3A with the operational requirements previously discussed with draft M14C tie line changes. The preferred timeline for submittal of the wires-to-wires agreement will not be incorporated into the PJM manuals as the FERC rules already address the filing requirements. Therefore, changes to M14C previously discussed will not be necessary, as the operational requirements will be covered in M3A.

## **Future Meeting Dates**

March 9, 2017 April 13, 2017 May 4, 2017 June 8, 2017 July 13, 2017 August 10, 2017 September 14, 2017 October 12, 2017 November 9, 2017	9:30 a.m. 9:30 a.m. 9:30 a.m. 9:30 a.m. 9:30 a.m. 9:30 a.m. 9:30 a.m. 9:30 a.m.	Planning Committee	PJM Conference and Training Center, Audubon, PA
November 9, 2017 December 14, 2017	9:30 a.m. 9:30 a.m.	Planning Committee Planning Committee	PJM Conference and Training Center, Audubon, PA PJM Conference and Training Center, Audubon, PA

**Author: Bridgid Cummings** 

#### Attendees

Attendees	Company	Sector	
Steve Herling (Chair)	PJM Interconnection, LLC	Not Applicable	
Bridgid Cummings (Secretary)	PJM Interconnection, LLC	Not Applicable	
Nicolas Koehler	AEP Indiana-Michigan Transmission Company, Inc.	Transmission Owner	
Edward Tatum	American Municipal Power, Inc.	Electric Distributor	
Dale Burmester	American Transmission Systems, Inc.	Transmission Owner	
Gary Fuerst	American Transmission Systems, Inc.	Transmission Owner	
Jim Zweig	American Transmission Systems, Inc.	Transmission Owner	



Appalachain Power Company

Appalachain Power Company

Appalachian Power Company

Borough of Chambersburg

Calpine Energy Services, L.P.

Commonwealth Edison Company

Consumer Advocates of PJM States

Carroll County Energy LLC

Citigroup Energy, Inc.

Consolidated Edison

Bryndan Associates, Inc.

Atlantic Grid Operations A, LLC

Baltimore Gas and Electric Company

Baltimore Gas and Electric Company

Baltimore Gas and Electric Company



Brock Ondayko Evan Wilcox Takis Laios Markian Melnyk Chukwuemeka Igwilo

Sanmi Kalesanwo Eric Yeh Ron Pezon

Tony Lopez-Lopez David Scarpignato Michael Natrin Barry Trayers Ronald Regner

Diana McNally-Barsotti

Dan Griffiths

Gregory Pakela

Bruce Campbell Cpower
Jamie Lejcar CPS Energy

Customized Energy Solutions, Ltd.\* Guy Filomena Carl Johnson Customized Energy Solutions, Ltd.\* Jonathan Sasser Customized Energy Solutions, Ltd.\* John Horstmann Dayton Power & Light Company (The) Mike Hurd Dayton Power & Light Company (The) Michael Russ Dayton Power & Light Company (The) DE Public Service Commission Joseph DeLosa John Farber DE Public Service Commission Craig Crider Dominion Virginia Power Frank Zhang Dominion Virginia Power George Owens Downes Associates, Inc.

Steve Steinkuhl Duke Energy Business Services LLC

DTE Energy Trading, Inc.

Julie MasonDuke Energy Ohio, Inc.Chad HirshDuquesne Light CompanyTonja WicksDuquesne Light CompanyDarrin AdamsEast Kentucky Power Cool

Darrin Adams
East Kentucky Power Cooperative, Inc.
Chuck Dugan
East Kentucky Power Cooperative, Inc.
Amanda Stacy
John Brodbeck
EDP Renewables North America, LLC
Kevin Kilgallen
Emerald Energy Consulting, LLC

Nick Gangi Eversource Energy

Melanie Sanders Exelon Business Services Company, LLC

Sharon Midgley Exelon Generation Co., LLC

Aasawari Pawar First Solar

Thomas Bainbridge FirstEnergy Solutions Corp.

Jim Benchek FirstEnergy Solutions Corp.

Martin Bolan FirstEnergy Solutions Corp.

Lou D'Alessandris FirstEnergy Solutions Corp.

Transmission Owner Transmission Owner

Transmission Owner

Other Supplier

Transmission Owner Transmission Owner Transmission Owner Electric Distributor Not Applicable Generation Owner Other Supplier Other Supplier Transmission Owner

Other Supplier
Not Applicable
Other Supplier
Electric Distributor
Not Applicable
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Transmission Owner
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Other Supplier
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Generation Owner
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Not Applicable

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Not Applicable

Transmission Owner

Jeff Stuchell FirstEnergy Solutions Corp. John Syner FirstEnergy Solutions Corp. Gabel and Associates Gabriella Hudis Rachel Hulett Gridliance, GP, LLC Derek Hagaman **GT** Power Group **David Pratzon GT Power Group** Joe Staszowski ISO New England Brenda Prokop ITC Interconnect

Robert O'Connell Main Line Electricity Market Consultants
David Mabry McNees Wallace & Nurick LLC
Christin Domian Mitsubishi Electric Power Products Inc.
David Davis NextEra Energy Power Marketing, LLC
Mason Emnett NextEra Energy Power Marketing, LLC
Frederico Von Pinho NextEra Energy Transmission, LLC

Gabriel Hollis Nextera Energy, Inc Shaun Moran NiSource Inc

James Manning North Carolina Electric Membership Corporation
Miles Taylor Northern Indiana Public Service Company

Neal Fitch NRG Power Marketing LLC

Yohannes Mariam Office of the Peoples Counsel for the D.C.

John Donelson Old Dominion Electric Cooperative

PJM Interconnection, LLC

Gregory Carmean OPSI

Frank Koza Jr.

Erich Mauroschadt

Melissa Maxwell

Paul McGlynn

Medha Pai

J Earl Coffman PECO Energy Company Douglas Dale PECO Energy Company Mike Donnelly PECO Energy Company Pulin Shah PECO Energy Company Gloria Godson PEPCO Holdings, Inc. PJM Interconnection, LLC Fran Barrett Jerry Bell PJM Interconnection, LLC Aaron Berner PJM Interconnection, LLC Mike Bryson PJM Interconnection, LLC Christina Catalano PJM Interconnection, LLC Jason Connell PJM Interconnection, LLC Mary Ellen Driscoll PJM Interconnection, LLC Tom Falin PJM Interconnection, LLC Zhenyu Fan PJM Interconnection, LLC Suzanne Glatz PJM Interconnection, LLC Andrew Gledhill PJM Interconnection, LLC Jim Glennon PJM Interconnection, LLC Michael Herman PJM Interconnection, LLC Tim Horger PJM Interconnection, LLC

Not Applicable Not Applicable **Generation Owner Generation Owner** Other Supplier Other Supplier Not Applicable Electric Distributor Other Supplier Generation Owner **End User Customer** Electric Distributor Not Applicable Transmission Owner Transmission Owner Transmission Owner Transmission Owner Transmission Owner Not Applicable Not Applicable





Asanga Perera PJM Interconnection, LLC Jason Quevada PJM Interconnection, LLC John Reynolds PJM Interconnection, LLC Alexandra Scheirer PJM Interconnection, LLC Ken Seiler PJM Interconnection, LLC Mark Sims PJM Interconnection, LLC Natalie Tacka PJM Interconnection, LLC Jonathan Thompson PJM Interconnection, LLC Preston Walker PJM Interconnection, LLC Glenn Weiss PJM Interconnection, LLC Xu Xu PJM Interconnection, LLC Zelalem Tekle **PowerGEM** 

Shadab Ali PPL Electric Utilities Corp. dba PPL Utilities Kriti Dawadi PSEG Energy Resources and Trade LLC Gary Greiner PSEG Energy Resources and Trade LLC William Lavista PSEG Energy Resources and Trade LLC Mark Marsan PSEG Energy Resources and Trade LLC Mohamed Zahidi PSEG Energy Resources and Trade LLC James Calore Public Service Electric & Gas Company James Caristia Public Service Electric & Gas Company Leonid Lyakhovich Public Service Electric & Gas Company Alexander Stern Public Service Electric & Gas Company **Debbie Gebolys** Public Utilities Commission of Ohio (The) Chandana Bommareddy Quanta Technology

Roleto Mangonon Rockland Electric Company

Rory Sweeney RTO Insider

Kyo Kelly Southern Company Services
Jennifer Hohenshilt Talen Energy Marketing, LLC
Tom Hyzinski Talen Energy Marketing, LLC

Syed Ahmad The Federal Energy Regulatory Commission
John Sillin The Federal Energy Regulatory Commission

Eric Sorber UGI Utilities, Inc.

Adam Weber Union Electric Company d/b/a Ameren Missouri

Not Applicable
Transmission Owner

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Other Supplier