

**Markets & Reliability Committee**  
**PJM Conference and Training Center / WebEx**  
**June 29, 2022**  
**9:00 a.m. – 12:25 p.m. EPT**

## Administration

Stu Bresler and David Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

## Consent Agenda

Items A and B were **approved/endorsed** by acclamation with no objections or abstentions:

- A. Minutes of the May 25, 2022 meeting of the Markets and Reliability Committee (MRC).
- B. Proposed revisions to Manual 29: Billing resulting from its periodic review.

## Endorsements

### 1. Service on PJM for Rate and Waiver Filings under Governing Agreements

Steve Pincus reviewed a proposed Problem Statement and Issue Charge addressing service to PJM of Members' Tariff rate and waiver filings under PJM Governing Agreements. Stakeholders offered several suggested updates to the Issue Charge, including the venue and potential scope limitation. Joe Bowring, Independent Market Monitor (IMM), discussed incorporation into the Problem Statement and Issue Charge of notification of the IMM of certain filings. Following discussion, the proposed Problem Statement and Issue Charge were withdrawn to allow consideration of stakeholder comments. PJM will consider holding an education session with stakeholders prior to bringing an updated Problem Statement and Issue Charge to the MRC.

### 2. Operating Committee Charter

Paul McGlynn presented proposed revisions to the Operating Committee Charter. Following discussion the proposed revisions were **approved** by acclamation with no objections and one abstention.

## First Readings

### 3. Application of Designated Entity Agreement

Denise Foster, EKPC on behalf of joint TO sponsors, and Greg Poulos, CAPS on behalf of the Delaware Division of the Public Advocate and the New Jersey Division of the Rate Counsel, reviewed proposed Issue Charges seeking to address the terms & conditions and the application of Designated Entity Agreement. The committee will be asked to approve a proposed Issue Charge at its next meeting.

[Issue Tracking: Application of Designated Entity Agreement](#)

#### 4. Market Seller Offer Cap

Dave Anders and Pat Bruno reviewed proposed revisions to the Market Seller Offer Cap (MSOC) as endorsed by the Resource Adequacy Senior Task Force (RASTF). The committee will be asked to endorse the proposed Tariff revisions at its next meeting.

[Issue Tracking: Capacity Market Reform](#)

#### 5. Manuals

A. Jack O'Neill reviewed conforming changes to Manual 01: Control Center and Data Exchange Requirements, Manual 18: PJM Capacity Market, and Manual 28: Operating Agreement Accounting to support the implementation of new testing requirements which were approved in Docket No. ER19-1590 and will become effective with the 2023/2024 Delivery Year. The committee will be asked to endorse the proposed revisions at its next meeting.

[Issue Tracking: Load Management Testing Requirements](#)

B. Dave Egan reviewed proposed revisions to Manual 14D: Generator Operational Requirements to support the process timing changes for generation deactivations. The committee will be asked to endorse the proposed revisions at its next meeting.

[Issue Tracking: Deactivation Analysis Period](#)

C. Tom Hauske reviewed proposed revisions to Manual 28: Operating Agreement Accounting to support the Startup Cost Offer Development proposal the committee endorsed at the April 2022 meeting. The committee will be asked to endorse the proposed revisions at its next meeting.

[Issue Tracking: Start-Up Cost Offer Development](#)

### Informational Report

#### 6. Load Shed and Performance Assessment Interval (PAI) Event Update

Paul McGlynn, Becky Carroll, and Phil D'Antonio provided an informational update regarding the recent load shed and PAI events that occurred in June.

#### 7. Base Residual Auction (BRA) Auction Results

Pete Langbein provided a review of the 2023/2024 Base Residual Auction (BRA) results posted on June 21, 2022.

#### 8. Informational Update on NOPRs

Ken Seiler provided an update on the three recent NOPRs issued regarding planning and operational topics.

A. RM22-14-000, Notice of Proposed Rule Making ("NOPR"), Improvements to Generator Interconnection Procedures and Agreements ("Interconnection NOPR").

B. RM22-10-000 Notice of Proposed Rulemaking on Transmission System Planning Performance Requirements for Extreme Weather ("NOPR on Planning Performance for Extreme Weather").

- C. RM22-16-000, Notice of Proposed Rulemaking to propose to direct Transmission Providers to submit one-time informational reports on extreme weather vulnerability assessments, climate change, extreme weather and electric system reliability (“One-Time Information Report NOPR”).

## Informational Posting Only

### 9. PJM Manual 03 Attachment E Automatic Sectionalizing Schemes

The PJM Manual 03 Attachment E Automatic Sectionalizing Schemes Pending Approval and Recent Changes document was as an Information Only item to the June MRC meeting materials.

## Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location		
<i>July 27, 2022</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	July 15, 2022	July 20, 2022
<i>August 24, 2022</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	August 12, 2022	August 17, 2022
<i>September 21, 2022</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	September 9, 2022	September 14, 2022
<i>October 24, 2022</i>	1:00 p.m.	Hyatt Regency Chesapeake Bay Golf Resort, Spa and Marina in Cambridge, MD	October 12, 2022	October 17, 2022
<i>November 16, 2022</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	November 4, 2022	November 9, 2022
<i>December 21, 2022</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	December 9, 2022	December 14, 2022

Author: D. Anders