

## Day Ahead Surplus Congestion and FTR Auction Revenue Surplus Funds

*Includes Problem Statement*

### Problem Statement

As attached

### Issue Source

Direct Energy, Exelon, AMP, Calpine, SMECO, PJM ICC, ODEC

### Stakeholder Group Assignment

Market Implementation Committee

### Key Work Activities

- 1) Review current FTR product definition and associated congestion revenue entitlements [and risks](#)
- 1)2) Review current and appropriate disposition for Day Ahead Surplus Congestion Funds and FTR Auction Revenue Surplus Funds
- 2)3) If deemed appropriate, Develop new governing agreement and manual provisions to allocate Day Ahead Surplus Congestion and FTR Auction Revenue Surplus Funds ~~to firm transmission customers~~ [according to disposition determined in 2](#)

### Expected Deliverables

- 1) Governing agreement and manual revisions

### Expected Overall Duration of Work

The work on this issue is expected to be completed within 3 to 4 months, with any changes resulting from these discussions will be effective beginning with the 2018/2019 planning year.

### Decision-Making Method

Tier 1, consensus (unanimity) on a single proposal