



# Stability Limits in Markets and Operations

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Interregional Market Operations  
Markets Implementation Committee  
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- Clarifies the type of stability limit that will be controlled
  - Real power MW
- Changes the method of control to unit output constraint
  - Currently: Economic limit reduction or thermal surrogate are used
  - Future: Real Time SCED & Day-ahead will control unit output plus reserves to remain within stability limit
- Clarifies that LOC will not be paid to the generator owners for reductions related to stability
- Manual language to be effective with software implementation

- Added language to clarify that generators would not be eligible for lost opportunity cost (LOC) credits for reductions associated with honoring stability limits
- Manual language to be effective after software implementation

Manual 28: Operating Agreement Accounting

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