ARR/FTR Market Design and Design Components: IMM Proposals

MMUAC December 16, 2021 Howard J Haas



PJM ARR Proposal

- PJM's proposals to address misalignments of ARR rights relative to congestion paid:
 - Guarantee 60 percent of Network Service Peak Load
 - Expanded source/sink combinations in ARR allocation

Issues with PJM Stage 1A ARR Proposal

- Guarantee 60 percent of Network Service Peak Load
 - Will expand Stage 1A overallocation
 - Stage 1A overallocations are a significant source of cross subsidies within the current ARR/FTR design
 - Effect is not uniform across all LSEs
 - PJM will have to reduce ARR MW/FTR MW elsewhere to guarantee FTR target allocations
 - Effect is not uniform across all LSEs

PJM Stage 1A Allocation Proposal

	Zonal B	ase Load: Cu	ırrent Stage	1A MW	Ī	PJM Proposal:	Stage 1A MV	V	PJM Proposal Percent Increase in Stage 1 A Nominations				
Zone	18/19	19/20	20/21	21/22	18/19	19/20	20/21	21/22	18/19	19/20	20/21	21/22	
AECO	1,011.20	990.50	987.80	921.50	1,524.48	1,554.78	1,642.38	1,580.70	50.8%	57.0%	66.3%	71.5%	
AEP	12,482.10	12,855.40	12,171.30	11,526.20	12,988.32	13,643.40	13,498.74	12,968.94	4.1%	6.1%	10.9%	12.5%	
APS	4,768.30	4,917.60	4,734.00	4,439.20	5,252.76	5,605.32	5,757.66	5,182.56	10.2%	14.0%	21.6%	16.7%	
ATSI	6,368.70	6,618.40	6,209.60	5,634.30	7,230.96	7,694.70	7,540.08	7,479.12	13.5%	16.3%	21.4%	32.7%	
BGE	3,012.30	2,994.60	2,982.30	2,925.00	3,868.86	3,975.90	4,023.42	4,020.18	28.4%	32.8%	34.9%	37.4%	
COMED	9,171.60	9,229.30	8,924.40	8,234.10	12,210.54	12,809.64	12,569.22	12,132.00	33.1%	38.8%	40.8%	47.3%	
DAY	1,570.60	1,634.90	1,572.00	1,439.00	1,935.24	2,002.32	1,955.16	1,985.28	23.2%	22.5%	24.4%	38.0%	
DEOK	2,591.00	2,651.30	2,466.20	2,322.80	3,021.60	3,116.94	3,030.96	2,985.00	16.6%	17.6%	22.9%	28.5%	
DOM	9,461.20	9,698.60	9,815.70	9,749.70	11,796.84	12,739.20	11,958.30	12,036.36	24.7%	31.4%	21.8%	23.5%	
DPL	1,752.70	1,775.80	1,655.80	1,671.20	2,287.50	2,401.38	2,458.68	2,451.36	30.5%	35.2%	48.5%	46.7%	
DUQ	1,318.70	1,366.30	1,270.60	1,168.90	1,609.26	1,677.06	1,597.14	1,600.50	22.0%	22.7%	25.7%	36.9%	
EKPC	1,268.30	1,249.80	1,167.30	1,160.00	1,716.06	2,058.48	1,844.46	1,631.82	35.3%	64.7%	58.0%	40.7%	
JCPL	2,279.00	2,226.00	2,138.90	2,104.30	3,432.60	3,585.90	3,634.26	3,541.92	50.6%	61.1%	69.9%	68.3%	
METED	1,427.10	1,514.10	1,403.80	1,358.80	1,738.20	1,816.68	1,791.78	1,785.78	21.8%	20.0%	27.6%	31.4%	
OVEC	13.70	29.70	27.00	19.00	17.40	84.30	74.40	64.80	27.0%	183.8%	175.6%	241.1%	
PECO	3,891.20	3,873.00	3,716.40	3,565.20	4,884.66	5,164.74	5,056.98	4,888.74	25.5%	33.4%	36.1%	37.1%	
PEPCO	2,833.90	2,790.40	2,700.70	2,553.00	3,658.44	3,847.20	3,714.42	3,531.96	29.1%	37.9%	37.5%	38.3%	
PPL	3,824.70	3,969.90	3,757.40	3,692.50	4,440.66	4,608.78	4,763.28	4,356.00	16.1%	16.1%	26.8%	18.0%	
PENELEC	1,657.50	1,726.10	1,665.20	1,626.00	1,733.94	1,798.32	1,809.00	1,746.78	4.6%	4.2%	8.6%	7.4%	
PSEG	4,288.90	4,259.90	4,117.00	3,980.40	5,740.14	5,986.98	5,851.50	5,734.38	33.8%	40.5%	42.1%	44.1%	
RECO	143.30	142.70	140.20	134.10	241.02	248.88	235.86	238.50	68.2%	74.4%	68.2%	77.9%	
Total	75,136.00	76,514.30	73,623.60	70,225.20	91,329.48	96,420.90	94,807.68	91,942.68	21.6%	26.0%	28.8%	30.9%	

Issues with PJM Stage 1A Proposal

	Total Overallocated ARR MW								
Zone	18/19	19/20	20/21	21/22					
AECO	23.00	-	-	0.60					
AEP	4,394.09	2,242.90	4,610.80	3,423.70					
APS	257.40	70.90	533.00	837.70					
ATSI	302.60	293.20	814.30	678.60					
BGE	67.90	723.70	663.50	979.30					
COMED	5,177.20	3,178.90	4,948.40	3,090.90					
DAY	590.90	338.20	196.60	257.70					
DEOK	738.10	1,869.90	1,126.70	1,456.70					
DOM	44.60	125.00	250.90	661.90					
DPL	28.16	647.70	-	109.40					
DUQ	9.70	55.40	131.90	74.80					
EKPC	5.90	53.40	102.40	100.70					
JCPL	6.91	391.90	14.70	-					
METED	-	206.30	69.10	287.70					
OVEC	-	-	-	-					
PECO	713.50	161.60	3.20	0.40					
PEPCO	58.90	233.70	365.00	287.70					
PPL	-	60.90	5.60	0.60					
PENELEC	-	104.00	28.80	1,538.50					
PSEG	158.23	242.40	114.90	0.20					
RECO									
Total	12,577.09	11,000.00	13,979.80	13,787.10					

Issues with PJM Proposal: Expanded source/sink combinations in ARR allocation

- Expanded source/sink combinations in ARR allocation
 - Will not improve ARR allocations.
 - Will not improve price discovery.

ARR and FTR Total Congestion Offset for ARR Holders: 2011/2012 through 2020/2021 (\$M)

Revenue								Pre 2017/2018 (Without Balancing)		J,		Post 2017/2018 (With Balancing and Surplus)		Effective Offset		
Diameta a	ADD			Surplus Revenue		Post			Current		New New		Cumulativo			
Planning Period				M2M Congestion	Total	Pre 2017/2018	Revenue 2017/2018 Rules	201 <i>1</i> 12018 Rules	ARR/FTR Offset	Percent Offset	Revenue Received		Revenue Received	new Offset	Cumulative Revenue	Offset
2011/2012	\$515.6	\$310.0	\$1,025.4	(\$275.7)	\$749.7	(\$50.6)	\$35.6	\$113.9	\$775.0	103.4%	\$585.5	78.1%		88.5%	\$775.0	103.4%
2012/2013	\$356.4	\$268.4	\$904.7	(\$379.9)	\$524.8	(\$94.0)	\$18.4	\$62.1	\$530.7	101.1%	\$263.2	50.2%	\$306.9	58.5%	\$530.7	101.1%
2013/2014	\$339.4	\$626.6	\$2,231.3	(\$360.6)	\$1,870.6	(\$139.4)	(\$49.0)	(\$49.0)		44.2%	\$556.3	29.7%		29.7%		44.2%
2014/2015	\$487.4	\$348.1	\$1,625.9	(\$268.3)	\$1,357.6	\$36.7	\$111.2	\$400.6	\$872.2	64.2%	\$678.4	50.0%	\$967.8	71.3%	\$872.2	64.2%
2015/2016	\$641.8	\$209.2	\$1,098.7	(\$147.6)	\$951.1	\$9.2	\$42.1	\$188.9	\$860.2	90.4%	\$745.5	78.4%	\$892.3	93.8%	\$860.2	90.4%
2016/2017	\$648.1	\$149.9	\$885.7	(\$104.8)	\$780.8	\$15.1	\$36.5	\$179.0	\$813.1	104.1%	\$729.6	93.4%	\$872.1	111.7%	\$813.1	104.1%
2017/2018	\$429.6	\$212.3	\$1,322.1	(\$129.5)	\$1,192.6	\$52.3	\$80.4	\$370.7	\$694.2	58.2%	\$592.8	49.7%	\$883.1	74.1%	\$592.8	49.7%
2018/2019	\$531.6	\$130.1	\$832.7	(\$152.6)	\$680.0	(\$5.8)	\$16.2	\$112.2	\$655.87	96.4%	\$525.3	77.2%	\$621.3	91.4%	\$621.3	91.4%
2019/2020	\$547.6	\$91.9	\$612.1	(\$169.4)	\$442.7	(\$1.6)	\$21.6	\$157.8	\$637.9	144.1%	\$491.7	111.1%	\$627.9	141.8%	\$627.9	141.8%
2020/2021	\$392.7	\$179.9	\$899.6	(\$256.2)	\$643.4	(\$43.2)	(\$0.0)	(\$0.0)	\$529.31	82.3%	\$316.4	49.2%	\$316.4	49.2%	\$316.4	49.2%
2021/2022*	\$157.2	\$97.8	\$378.8	(\$46.9)	\$331.9	(\$15.2)	(\$5.1)	(\$5.1)	\$239.7	72.2%	\$202.9	61.1%	\$202.9	61.1%	\$202.9	61.1%
Total	\$5,047.3	\$2,624.1	\$11,816.8	(\$2,291.5)	\$9,525.3	(\$236.6)	\$307.8	\$1,531.0	\$7,434.8	78.1%	\$5,687.6	59.7%	\$6,910.9	72.6%	\$7,039.0	73.9%
* four months of 2021/2022 planning period																

^{*} four months of 2021/2022 planning period



Zonal ARR and FTR Total Congestion Offset for ARR Holders: 2020/2021 Planning Period(\$M)

	TOTA	Adjusted	Balancing+	Surplus		Day Ahead	Balancing	0110	Total	
Zone	ARR Credits		M2M Charge	•	Total Offset	-		M2M Payments		Offset
ACEC	\$4.4	\$0.0	(\$2.7)	(\$0.1)	\$1.7	\$8.2	(\$2.3)	(\$0.5)	\$5.5	31.2%
AEP	\$40.2	\$36.4	(\$38.1)	(\$2.4)	\$38.4	\$149.0	(\$32.2)	(\$5.9)	\$110.9	34.6%
APS	\$32.9	\$14.9	(\$14.8)	(\$1.4)	\$33.0	\$60.0	(\$12.5)	(\$2.3)	\$45.2	73.0%
ATSI	\$20.4	\$0.2	(\$19.5)	(\$0.6)	\$1.1	\$70.1	(\$16.4)	(\$3.0)	\$50.6	2.1%
BGE	\$58.4	\$3.6	(\$9.1)	(\$1.7)	\$52.8	\$34.0	(\$7.7)	(\$1.4)	\$24.8	212.7%
COMED	\$36.4	\$11.5	(\$28.5)	(\$1.2)	\$19.4	\$106.8	(\$24.2)	(\$4.4)	\$78.3	24.7%
DAY	\$5.9	\$0.8	(\$5.3)	(\$0.2)	\$1.5	\$16.3	(\$4.5)	(\$0.8)	\$11.0	13.4%
DUKE	\$24.2	\$4.9	(\$8.4)	(\$0.8)	\$20.8	\$25.8	(\$7.1)	(\$1.2)	\$17.4	119.5%
DUQ	\$5.6	\$0.2	(\$4.0)	(\$0.2)	\$1.8	\$10.4	(\$3.4)	(\$0.9)	\$6.2	29.6%
DOM	\$7.7	\$85.7	(\$37.9)	(\$1.9)	\$55.5	\$121.5	(\$32.9)	(\$0.6)	\$87.9	63.1%
DPL	\$28.6	\$8.1	(\$6.7)	(\$0.9)	\$30.1	\$46.9	(\$5.8)	(\$4.9)	\$36.2	83.2%
EKPC	\$3.0	\$0.0	(\$4.2)	(\$0.1)	(\$1.1)	\$12.6	(\$3.6)	(\$0.6)	\$8.4	(13.0%)
EXT	\$0.5	\$0.0	(\$13.8)	(\$0.0)	(\$13.3)	\$24.8	(\$13.8)	\$0.0	\$11.0	(120.7%)
JCPLC	\$6.0	\$0.0	(\$6.1)	(\$0.2)	(\$0.0)	\$19.0	(\$5.0)	(\$1.1)	\$12.9	(0.2%)
MEC	\$3.5	\$0.7	(\$5.3)	(\$0.1)	(\$1.1)	\$21.7	(\$4.6)	(\$0.7)	\$16.5	(6.9%)
OVEC	\$0.0	\$0.0	(\$0.3)	\$0.0	(\$0.3)	\$1.2	(\$0.3)	\$0.0	\$0.9	(28.8%)
PECO	\$15.0	\$0.2	(\$10.9)	(\$0.4)	\$4.2	\$35.8	(\$9.1)	(\$1.8)	\$24.9	17.0%
PE	\$6.1	\$4.9	(\$6.5)	(\$0.3)	\$4.5	\$22.9	(\$5.7)	(\$0.8)	\$16.4	27.3%
PEPCO	\$25.9	\$3.8	(\$8.3)	(\$0.8)	\$21.4	\$28.8	(\$6.9)	(\$1.3)	\$20.5	104.5%
PPL	\$24.3	\$3.4	(\$11.5)	(\$0.7)	\$16.1	\$42.3	(\$9.6)	(\$1.9)	\$30.8	52.4%
PSEG	\$24.7	\$0.0	(\$13.9)	(\$0.7)	\$10.8	\$38.9	(\$11.9)	(\$2.0)	\$25.0	43.2%
REC	\$0.2	\$0.0	(\$0.6)	(\$0.0)	(\$0.4)	\$2.6	(\$0.5)	(\$0.1)	\$2.1	(17.0%)
72 Total	\$373.9	\$179.3	(\$256.2)	(\$14.5)	\$297.0	\$899.6	(\$219.9)	(\$36.3)	\$643.4	46.2%

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