

Deactivation Study Duration Proposed Change Education

David Egan

Manager, System Planning Modeling & Support

PJM Interconnection

www.pjm.com | Public PJM©2022

Problem: Current Tariff Study Timeline Insufficient

days is all the Tariff affords PJM to complete Deactivation Studies; in which PJM Planning must complete:

- Case build(s) for applicable deactivation period(s);
- Analyses (Gen Delivery, Load Delivery, & N-1-1);
- Operations alignment with results;
- Transmission Owner validation of results;
- If violations are identified:
 - Mitigation upgrade identification;
 - Mitigation upgrade adequacy verification (sometimes iterative);
 - Assessment of upgrade completion schedule;
 - If schedule exceeds requested deactivation date:
 - Review alternative upgrades or ability to accelerate queue activity to avoid RMR;
 - Identification of operational measures to avoid RMR;
- Notify customer of analyses results:
 - Approval to deactivate as scheduled; or
 - If violation mitigation duration exceeds requested deactivation date:
 - Schedule to mitigate; and
 - Need for unit(s) to operate under RMR.

Additional Problems: Current Tariff Study Timeline Insufficient

- Legume, Random, Reactionary, Cost Accuracy
 - Tariff does not provide additional time for multiple requests (volume):
 - Simultaneously in one notification; or
 - Close in date to each other;
 - Accurate costs / mitigation are nearly impossible in the 30 day timeline:
 - May have multiple solutions;
 - Not looking at other seasons and years;
 - Inadequate time for proper estimating; and
 - Must assume which will be least cost.
 - Resources are forced to be redirected upon a deactivation notification:
 - Regardless of other priority work; and
 - Provides no ability to plan resources;





Advanced Notice: 26 weeks (182 days)

- Studies:
 - 75 days to identify issues
 - 26 weeks to complete study
- NYISO
 - Advanced Notice: 365 days
 - Studies: Subsequent Quarter

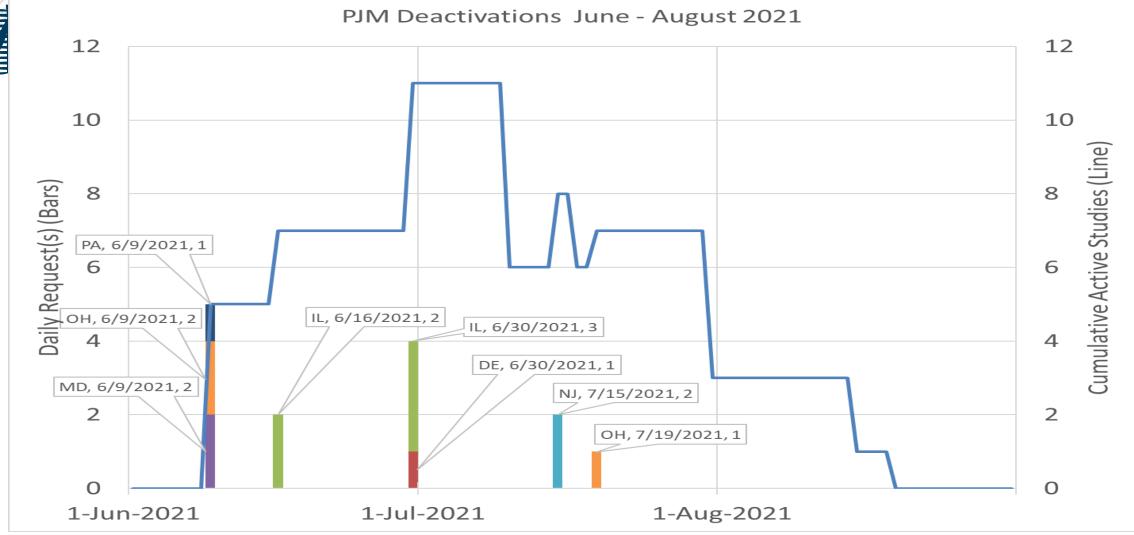
Comparison to other ISO Tariffs

- PJM Current:
 - Advanced Notice: 90 days
 - Studies: 30 days
- PJM Proposal
 - Advanced Notice :
 - submittal date dependent
 - minimum: 3 months and 1 day
 - maximum: 6 months
 - Studies: Subsequent Quarter

Recent Example:

PJM Deactivations: June-August 2021





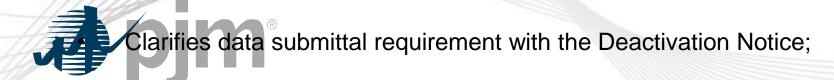
5

Proposed Deactivation Process Changes

will study four times per year (quarterly) for all notices received prior to the study commencement date:

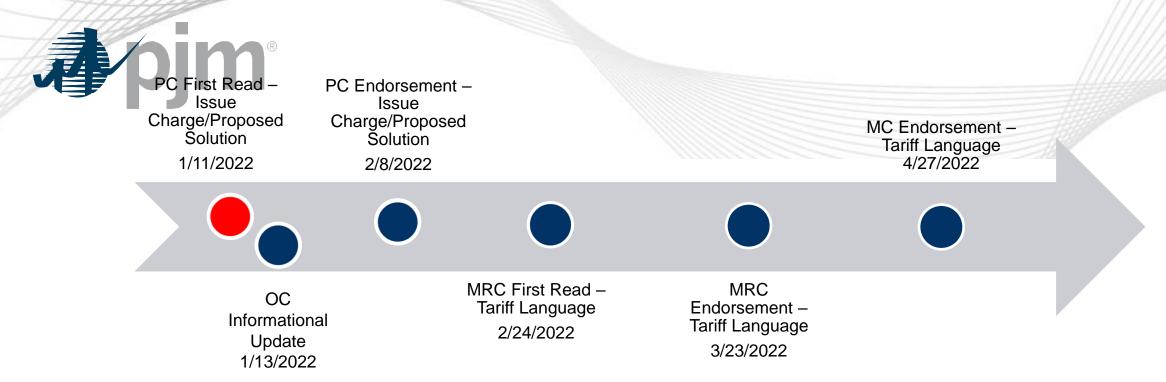
- PJM study period commencements: January 1, April 1, July 1, and October 1.
- PJM studies as a batch (holistic);
- Reliability Notifications will be made by end of February, May, August, and September respectively.
- PJM and TOs have the study period to build cases, run analyses, identify upgrades, review schedule, look for operational measures.
- Accordingly, to request a deactivation a Generation Owner, or designated agent, must submit notice:
 - (a) Between January 1 and March 31 to deactivate July 1 or later;
 - (b) Between April 1 and June 30 to deactivate October 1 or later;
 - (c) Between July 1 and September 30 to deactivate January 1 of the subsequent year or later; or
 - (d) Between October 1 and December 31 to deactivate April 1 of the subsequent year or later.

Benefits of proposed changes



- PJM & TO study periods become established, rather than unpredictable (improved efficiency);
- Batch studies vs. as submitted (holistic results);
- Sufficient time for
 - additional seasonal, interim year, and short circuit analyses, as required;
 - scheduling upgrades and estimating their costs; and
 - for PJM Operations to identify operational measures.

Review and Approval Timeline



Conforming Manual 14D language will proceed through the Operating Committee and SOS





Presenter: Dave Egan [David.Egan@pjm.com]

Deactivation Study Duration Proposed Change Education



Member Hotline

(610) 666 - 8980

(866) 400 - 8980

custsvc@pjm.com



Appendix

Recent Example PJM Deactivations: June-August 2021

1.1.1.1.1.1.1.4.40							Saladadadadadadada
Date/Unit(S)	→ DE →	IL 🔻	MD -	NJ	OH 🔽	PA 🔽	Grand Tot
6/9/2021			1232.7		648	567.5	2448.2
Avon Lake 10					21		21
Avon Lake 9					627		627
Cheswick 1						567.5	567.5
Morgantown Unit 1			613.3				613.3
Morgantown Unit 2			619.4				619.4
6/16/2021		2310					2310
Byron 1		1168.5					1168.5
Byron 2		1141.5					1141.5
6/30/2021	411.9	1192.4					1604.3
Indian River 4	411.9						411.9
Waukegan 7		328					328
Waukegan 8		354.4					354.4
Will County 4		510					510
7/15/2021				235.5			235.5
New Bay Cogen CC				120.2			120.2
Pedricktown Cogen CC				115.3			115.3
7/19/2021					1320		1320
Zimmer 1					1320		1320
Grand Total	411.9	3502.4	1232.7	235.5	1968	567.5	7918

Single Notification Example Existing Deactivation 30 Day Study Process

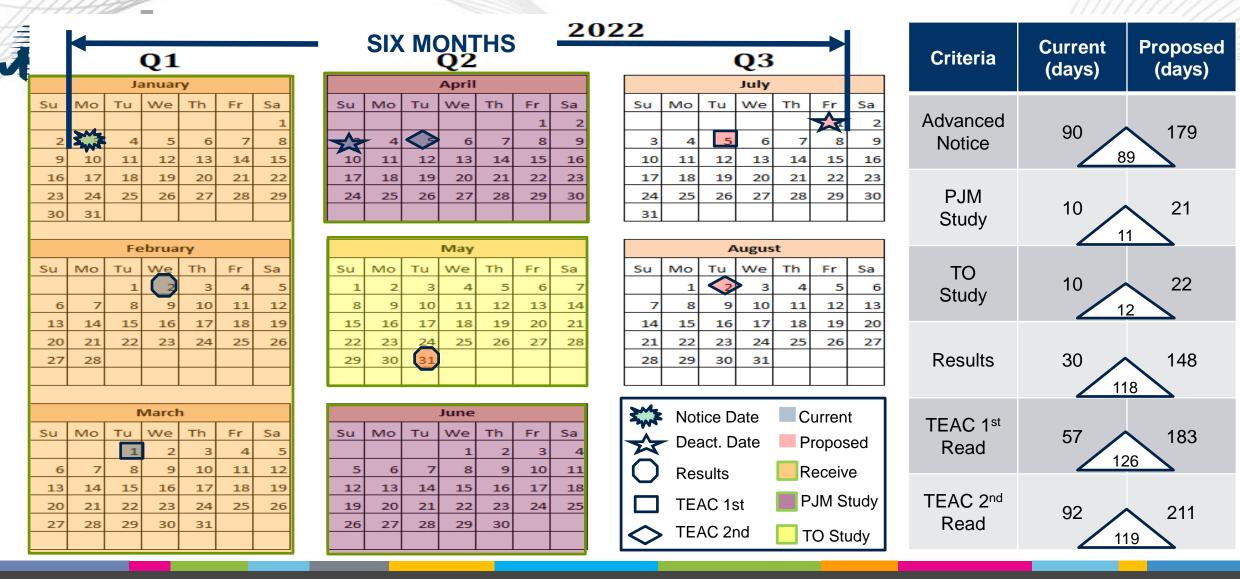
			June							July			
Su	Mo	Tu	We	Th	Fr	Sa	Su	Мо	Tu	We	Th	Fr	Sa
		1	2	3	4	5	11110				1	2	3
6	7	8	9	10	11	12	4	**************************************	6	7	8	9	10
13	14	15	16	47	18	19	11	12	/3	14	1	16	17
20	21	22	23		25	26	18	10	20	21	2	23	24
27	28	29	30		0 busine levelops o	ess days: case and		ousiness PJM resu	_		siness da ⁄iews lette		
				result	ns analyse s to PJM affected T	•	ations wit	mitigation th schedu evel costs.	le and	system u	violations) pgrades. mer and IN	PJM issue	es letter

Multiple Deactivation Notices Example (June 2021)

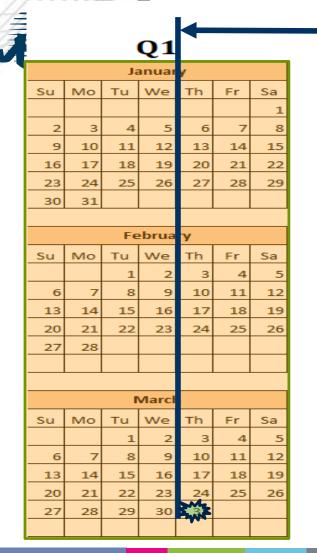
	June								
Su	Mo	Tu	We	Th	Fr	Sa			
		1	2	3	4	5			
6	7	8	9	10	11	12			
13	14	15	0 16	17	18	19			
20	21	22	23	24	25	26			
27	28	29	30						

	July						
Su	Мо	Tu	We	Th	Fr	Sa	
THE				1	2	3	
4	5	6	7	8	9	10	
11	12	13	14	15	16	17	
18	19	20	21	22	23	24	
25	26	27	28	29	3	31	

Comparison Example 1 with Minimum Required Advanced Notification: Deactivation Submitted on First Business Day of a Quarter



Comparison Example 2 with Minimum Required Advanced Notification: Deactivation Submitted on Last Business Day of a Quarter



THREE MONTHS AN	ND A DAY

	April						
Su	Мо	Tu	We	Th	Fr	Sa	
					1	2	
3	4	5	6	7	8	9	
10	11	12	13	14	15	16	
17	18	19	20	21	22	23	
24	25	26	27	28	29	30	

	May						
Su	Мо	Tu	We	Th	Fr	Sa	
1	2	3	4	5	6	7	
8	9	10	11	12	13	14	
15	16	17	18	19	20	21	
22	23	24	25	26	27	28	
29	30	31					

	June					
Su	Мо	Tu	We	Th	Fr	Sa
			1	2	3	4
5	6		8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28		30		

Q3						
			July			
Su	Мо	Tu	We	Th	Fr	Sa
				,		2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

03

	August						
Su	Мо	Tu	We	Th	Fr	Sa	
	1		3	4	5	6	
7	8	9	10	11	12	13	
14	15	16	17	18	19	20	
21	22	23	24	25	26	27	
28	29	30	31				

3	W.F	Notice Date	Current
		Deact. Date	Proposed
		Results	Receive
		TEAC 1st	PJM Study
_<	<u>></u>	TEAC 2nd	TO Study

Criteria	Current (days)	Proposed (days)
Advanced Notice	90	92
PJM Study	10	21
TO Study	10	22
Results	30	61
TEAC 1 st Read	33	96
TEAC 2 nd Read	68	124

