

Outage Coordination – RTEP Project Implementation

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Key Work Activity – RTEP Project Implementation

 Review of outage planning / coordination processes required for RTEP project implementation. This effort will focus on projects that may require extended outages of existing facilities (e.g. transmission line rebuild projects).



- Entities responsible for implementing RTEP projects utilize the same process that has been discussed previously for submitting outage requests required for construction.
- The scope and duration of outages required to implement RTEP projects can vary significantly
 - New greenfield projects may take many months to complete however the outages required may be limited to relatively short duration outages to "cut-in" the new equipment
 - RTEP projects to rebuild and/or upgrade existing infrastructure may require extended outages on existing infrastructure lasting several months / seasons.



- Following Board approval Planning staff will review approved projects with Transmission Ops Planning staff to identify projects that may require extended outages
 - Transmission line wreck and rebuild projects
 - Transmission line reconductor projects
 - Others?
- Ops Planning will review specific projects with member ops planning staff to confirm if extended outages may be required to implement the RTEP project



- Ops Planning will work with member ops planning staff to assess the impact of extended outages
 - If the outages are expected to create significant operational issues, mitigation strategies including upgrades to limiting facilities will be considered.

 PJM will initiate advance outage coordination among the impacted TOs if the RTEP related transmission outages span multiple TO zones.





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Outage Coordination and RTEP Project Implementation



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