



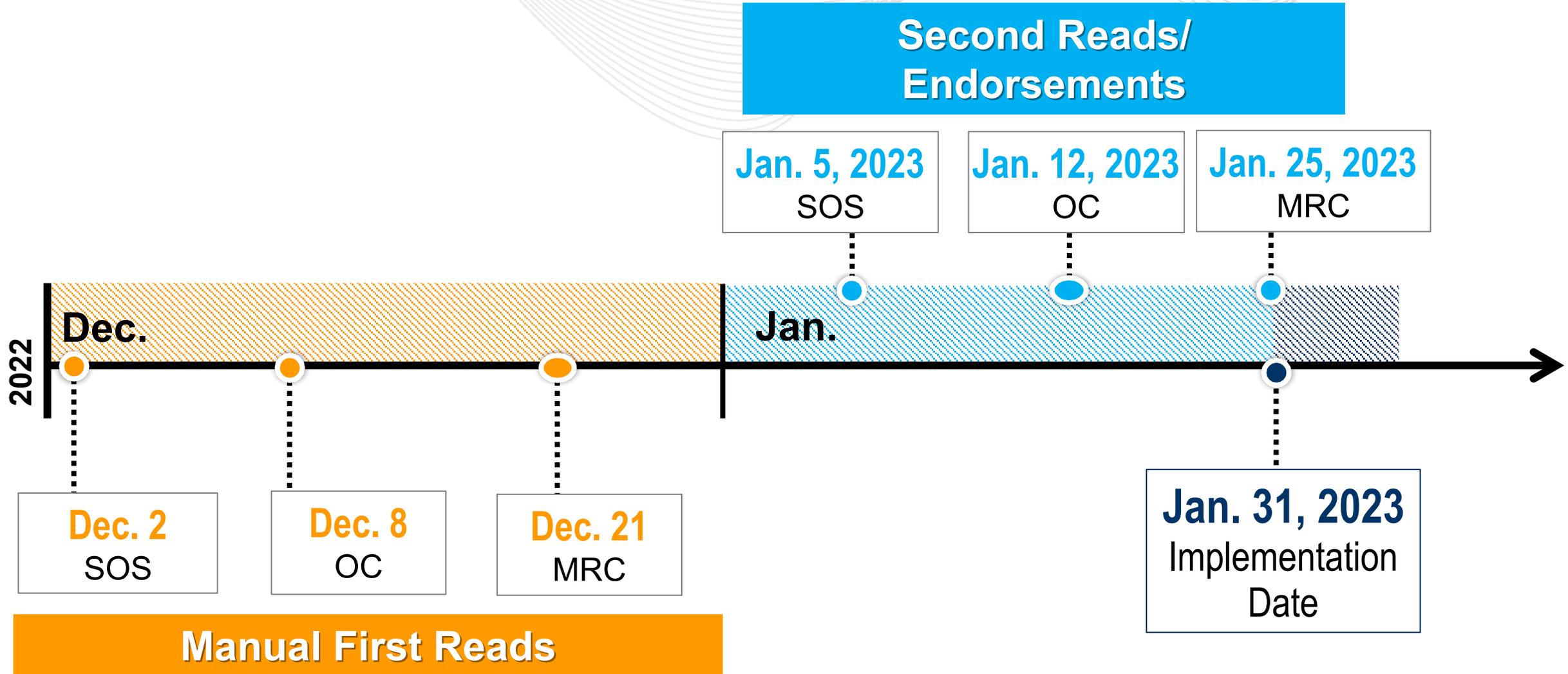
Manual 38: Operations Planning Revision 16 Updates

Liem Hoang - PJM
Operating Committee
January 12, 2023

- Periodic cover to cover review
- Section 3.1: Added bullet for Transmission Owners conducting Day Ahead analysis should compare results with PJM Day Ahead report.
- Attachment A: Updated OATF scope.
- Attachment B: Updated Reliability Analysis procedure.

- Section 3.1 PJM Member Actions
 - Added “Member Transmission Owners whom conduct an internal Day Ahead Analysis should compare their own internal Day Ahead Analysis results with PJM’s Day Ahead results (<https://www.pjm.com/markets-and-operations/ops-analysis/private-outageanalysis-report.aspx>). If there are any discrepancies or operating concerns between the two Day Ahead Analysis results, PJM Reliability Engineers should be contacted to discuss and implement mitigation strategies prior to the operating day.”

- Attachment A: Updated OATF scope
 - Any generating unit that is scheduled out for maintenance ~~during the entire~~ for a significant portion of the study period should be placed out of service in all base power flows.
- Attachment B: Updated Reliability Analysis procedure.
 - Submit a copy of the PJM Transmission Log to the Day-Ahead Market operator by ~~10~~11:00 hours.



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