



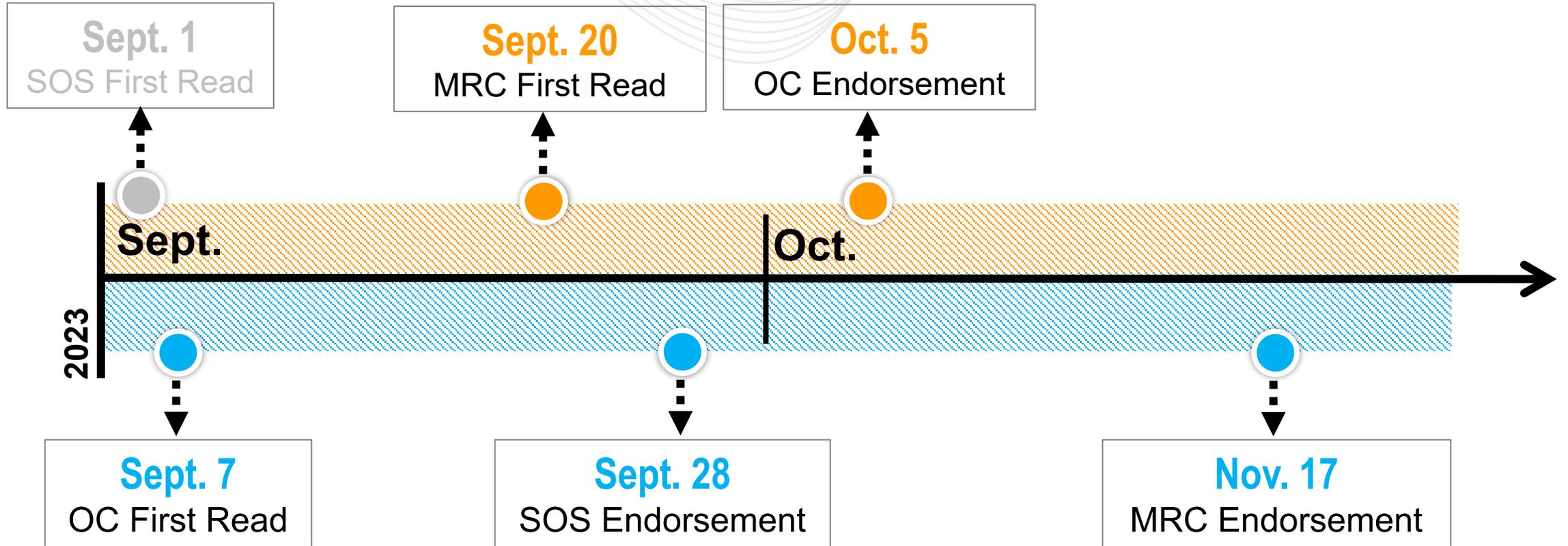
Manual 38: Operations Planning Revision 17

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Sr. Lead Engineer, Transmission Operations
Operating Committee
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- Changes made as a result of the approved OC Outage Coordination issue charge solution package
- Added new section

- Section 2.2.1 Advance RTEP Outage Coordination:

Due to the nature of some RTEP upgrades such as line rebuilds or reconductors and transformer replacements, the associated outage requests have the potential to be of long duration and may have an impact on system reliability. Following the PJM Board approval process, PJM Planning will identify a subset of RTEP projects with a projected need for advanced coordination. PJM Planning and Operations divisions will work together with the incumbent Transmission Owner to discuss and coordinate outage sequences, and to assess the need for mitigation steps. These mitigation steps may include, but are not limited to, performing upgrades to limiting facilities, relay changes, use of Short-Term Emergency ratings, and installation of mobile capacitor in order to minimize the impact of long duration outages. This type of advanced coordination is required in order to enhance reliability by minimizing conflicts, congestion, and expected outage duration.



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