

Operations Review October 1-2, 2019

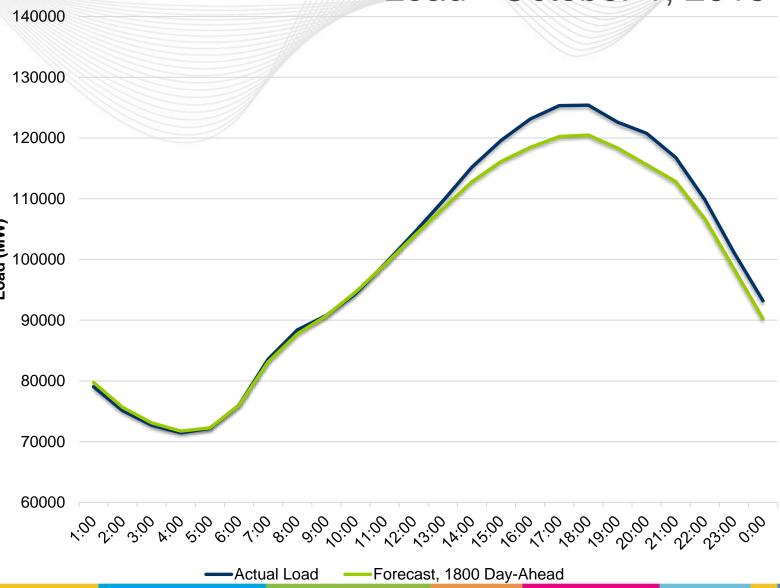
Rebecca Carroll
Director, Dispatch
Operating Committee
October 15, 2019

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- Projected peak load ~120GW
 - Actual peak ~125.5GW
- 14:56 to 15:07 Spin Event for low ACE
 - Shortage pricing
- 15:00 to 15:15 Shared Reserve from NPCC
 - 800 MW
- Multiple constraints binding at the penalty factor contributing to the high prices between HE15 and HE18



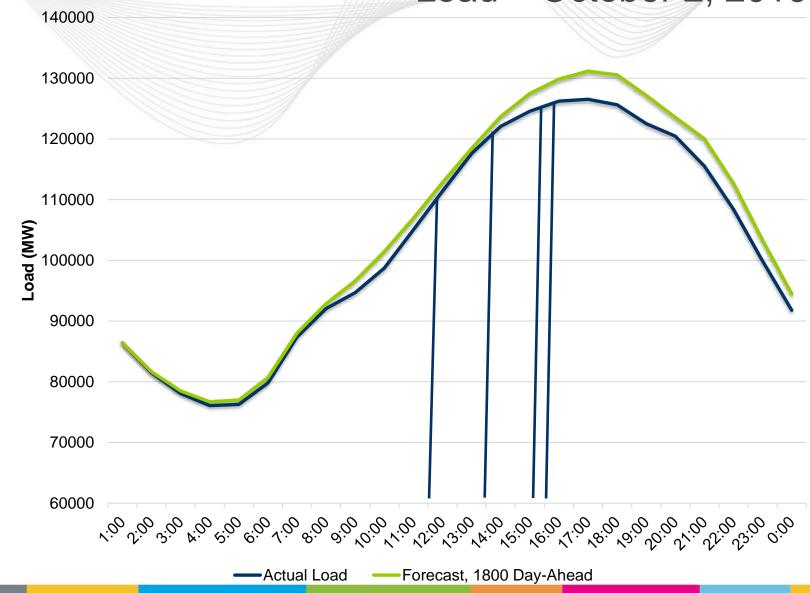


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Load – October 2, 2019

- Projected peak load ~131GW
 - Actual peak ~126.5GW
- 12:00 PJM requested 2
 hour lead-time Pre Emergency Load
 Management Reduction
 Action in DOM, PEP, BGE,
 AEP
- 14:00 Pre-Emergency Load Management activated (PAI in effect)
- 15:45 Pre-Emergency Load Management terminated in PEP, DOM, BGE
- 16:00 Pre-Emergency Load Management terminated in AEP





PAI Timeline

10/2: PAI Occurred 10/15, 16: OC/MIC Update 12/15: Demand Response Meter Data Due













10/4: Preliminary BR Posted 11/12: PAI Operational Report at OC 2/7: First
Monthly Bill
Issued with
NonPerformance
Charges and
Bonus
Credits*

*Non-Performance Charges and Bonus Credits are spread over remaining months of Delivery Year (through May 2020 bill issued in June)