



# Inter-regional Update

- 2025 summer and winter scenario build – on schedule
  - June preliminary builds - complete
  - July-August validation and final case posting - complete
  - October transfer analysis – complete
  - November 17 stakeholder complete
  - Post report December 11 for stakeholder review
    - Comments on report/results?
    - Stakeholder suggestions for Scenario analysis?
  - Written comment by January 29, 2016
  - Stakeholder feedback WebEx – February 26, 2016
  - Final comments on Scenarios – March 2, 2016
  - March 21, 2016 post Scenarios and schedule for study
- Technical Committee - transmission and production cost simulation model
  - EIPC will license software for EI – wide production cost database construction
  - All EIPC Planning Coordinators support model development

- NCTPC – agreement on
  - Final 2016/17 operating guide
  - Improve planning for PJM external capacity resources
- PJM/MISO JOA
  - Duff-Rockport-Coleman on track in MTEP and RTEP
  - Quick Hit upgrades – tracking
  - Michigan Interface analysis in progress – reliability and market efficiency
  - Filing to eliminate \$20 MEP threshold on-track for this year
  - MISO consideration of regional voltage hurdle is in progress
  - PJM and MISO consideration of process changes is in progress
  - IPSAC WebEx – December 11
- NE Protocol Stakeholder WebEx – December 14

- **PJM/MISO JOA**

- **Process Timeline**

- Review transmission issues 4Q15
- Data exchange 1Q16
- Identify M2M issues, limiting elements and potential upgrades 2Q16
- Identify regional issues – 3Q16
- Project solicitations September 2016 – February 2017
- Joint model development November 2016 – March 2017