

# Transmission Expansion Advisory Committee – PPL Supplemental Projects

February 6, 2024

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process



**Need Number: PPL-2024-0001**

**Meeting Date: 02/06/2024**

**Process Stage: Need**

**Supplemental Project Driver: Customer Service**

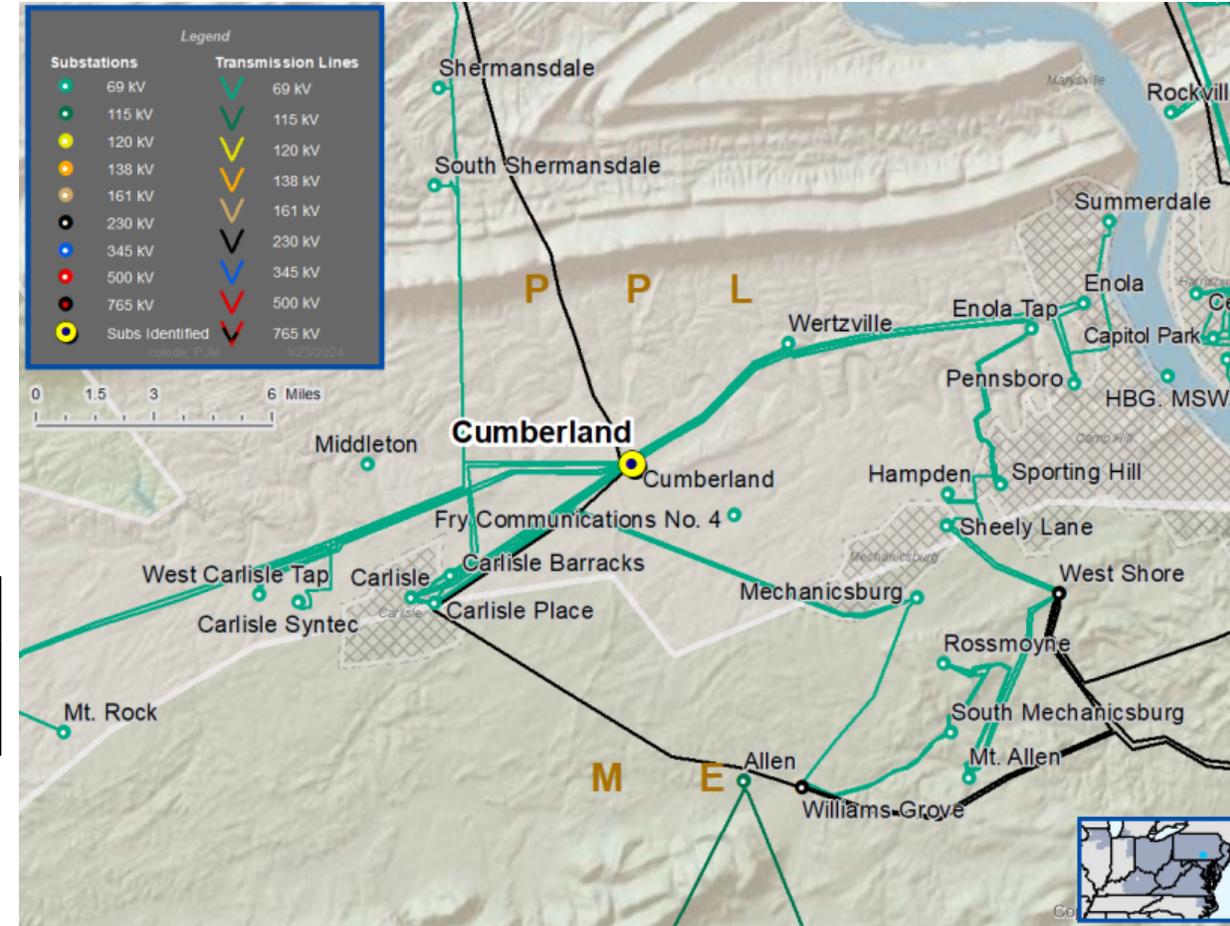
**Problem Statement:**

- A customer has submitted a request to have their facility served from a 138kV source in New Kingston, PA. The total facility load is approximately 1,275 MW (2032). The requested in service date is 03/2026.

Initial In-Service Load	Projected 2028 Load	Projected 2030 Load
Summer 2026: 40MW Winter 2026-27: 108 MW	Summer: 405 MW Winter: 540 MW	Summer: 1,000 MW Winter: 1,040 MW

**Specific Assumption References:**

[PPL 2024 Annual Assumptions](#)



# Questions?



# Appendix

# High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

1/26/2024 - V1 – Original version posted to pjm.com