

# TO/TOP Matrix V15

Mark Kuras, Chairman TTMS January, 2021



### **Actions Identified**

Action Required	Deadline	Who May Be Affected	
First Read of TO/TOP Matrix V15	April 1, 2021	PJM Member Transmission Owners (TOs)	
	10		

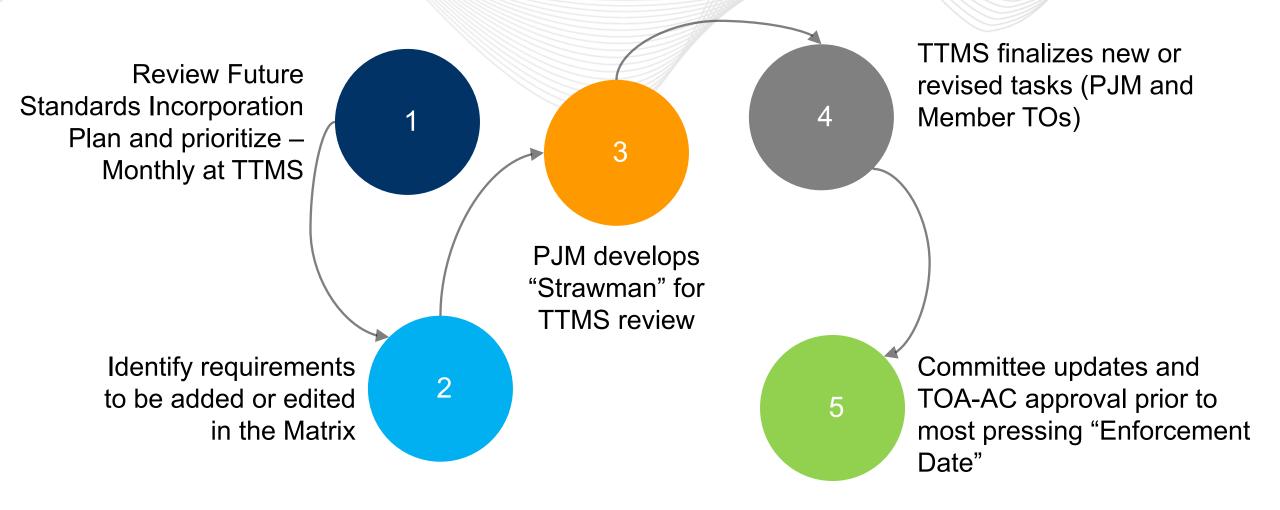


### PJM TO/TOP Matrix

- Index between the PJM Manuals/Governing Documents and NERC Reliability Standards applicable to PJM as the TOP
- Delineates the Assigned/Shared Tasks for Member TOs where PJM relies on its TOs to perform certain tasks
- Does not create any new obligations for PJM or its Member TOs
- An efficient and effective tool fundamental to a strong PJM Internal Control – the PJM TO/TOP Reliability Audit Program

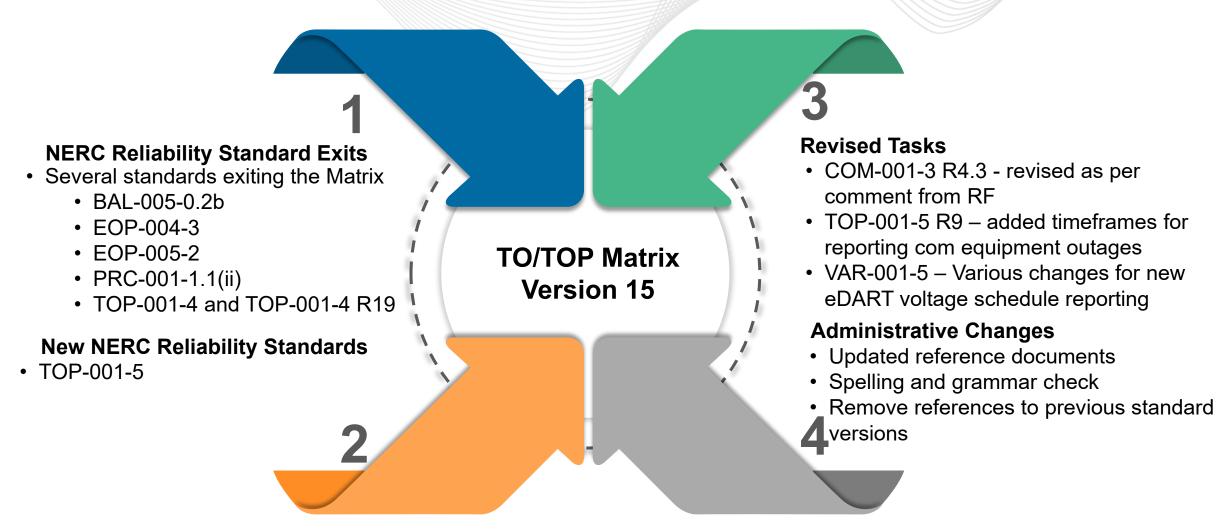


## **TO/TOP Matrix Update Process**





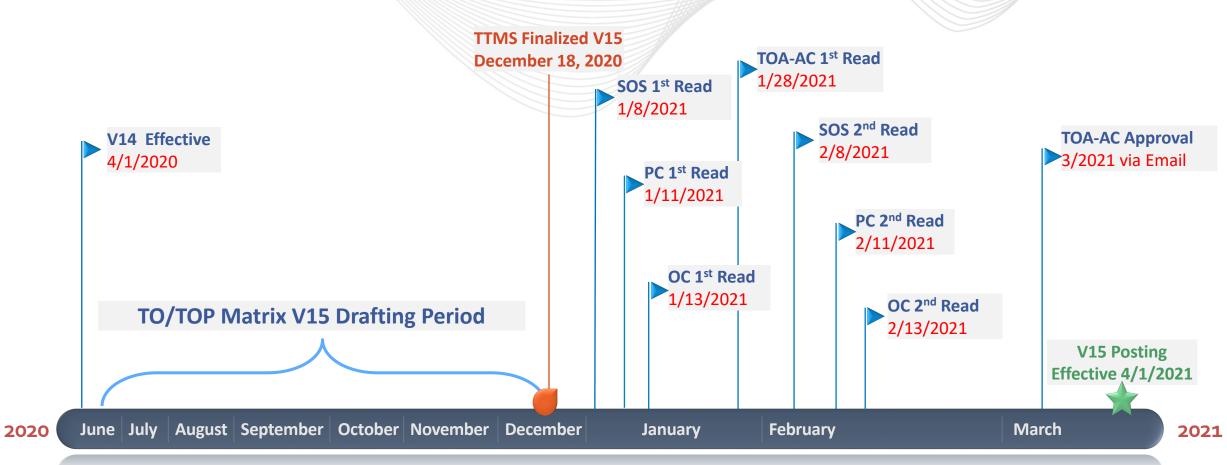
#### Changes Incorporated in V15



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#### Timeline





Presenter: Mark Kuras

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**TO/TOP Matrix Version 15** 



#### Member Hotline

(610) 666 - 8980

(866) 400 - 8980

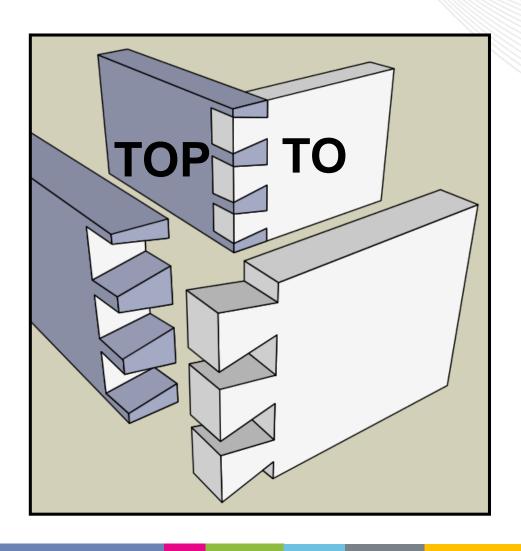
custsvc@pjm.com



# TO/TOP Matrix Educational/Background Slides



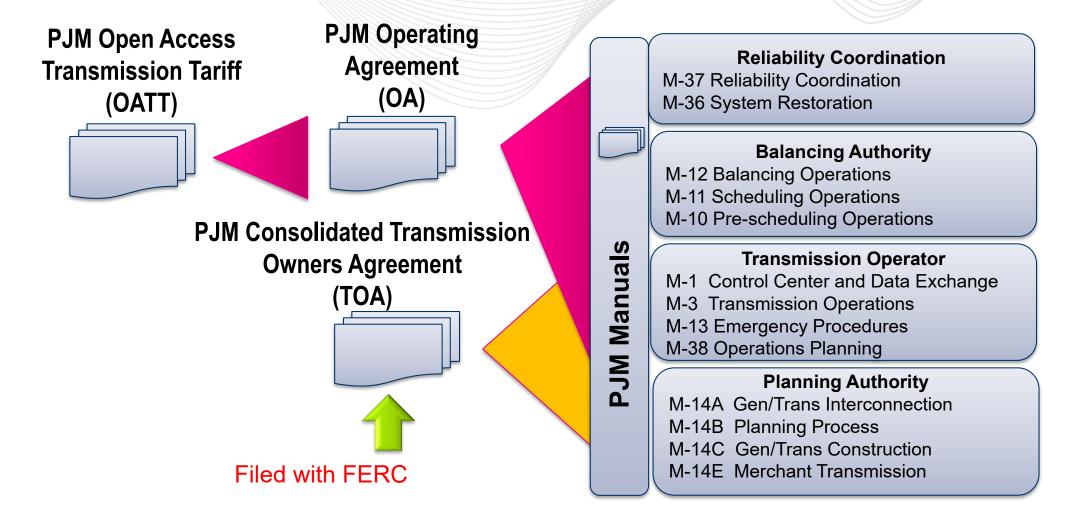




- Clear Responsibility and Authorities
  - Long Standing Relationship
  - Unity of Command and One Responsible Entity
  - Codified in PJM's Agreements
- PJM Committees (OC, SOS, PC...)
- Strong and proven Internal Control
  - PJM Training
  - TO/TOP Matrix
  - PJM TO/TOP Reliability Audits



### PJM and Member TO Document Relationship Hierarchy





# Delineation of Reliability Tasks

Standard/ Requirement information

NERC Reliability Standard Requirement Text

Tasks Assigned to Member
TOs or Shared between PJM
and Member TOs

Tasks PJM performs to ensure Reliability Requirement is met in combination with TO Assigned/Shared Tasks

Category	Standard Number	Requirement Number	Approved BOT/FERC Standards	A/S	Assigned or Shared Member TO Tasks	PJM Tasks
EOP	EOP-005-2	R1	Each Transmission Operator shall have a restoration plan approved by its Reliability Coordinator. The restoration plan shall allow for restoring the Transmission Operator's System following a Disturbance in which one or more areas of the Bulk Electric System (BES) shuts down and the use of Blackstart Resources is required to restore the shut down area to service, to a state whereby the choice of the next Load to be restored is not driven by the need to control frequency or voltage regardless of whether the Blackstart Resource is located within the Transmission Operator's System. The restoration plan shall include: [Violation Risk Factor = High] [Time Horizon = Operations Planning]		Each Member TO shall have a restoration plan that supports restoring the Transmission Operator's System following a Disturbance in which one or more areas of the Member TO's BES shuts down.     The Member TO shall send the Member TO restoration plan to PJM for approval.	PJM will review, recommend revision, and/or approve submitted Member TO Restoration Plans.

#### A Look at the TO/TOP Matrix

2

## TO/TOP Audit Phase

Questions asked to demonstrate compliance

Examples of evidence auditors look for

PJM documents that describe PJM/TO responsibilities

Enforcement and Inactive dates of the NERC Reliability Standard

Evidence of Compliance			Enforcement	Inactive
Audit Questions	(What auditors will be looking for)	Reference Documents	Date	Date
<ol> <li>Do you have a restoration plan that</li> </ol>	Exhibit your restoration plan and show	M-36 System Restoration, Section 8-System	7/1/2013	None
supports for restoring the Transmission	that it covers a plan to reestablish its	Restoration Plan Guidelines; Section 1.1-		
Operator's System following a	electric system in a stable and orderly	Policy Statements, PJM Member Actions,		
Disturbance in which one or more areas	manner in the event of a partial or total	Attachment G: Coordination of Restoration		
of the Member TO's BES shuts down?	shutdown of its system, including	Plan with PJM Internal and External		
2. Is it approved by PJM?	necessary operating instructions and	Neighboring Entities		
	procedures to cover emergency			
	conditions, and the loss of vital			
	telecommunications channels. 2. Show			
	evidence of approval by PJM.			
	I			
	I			



- Evidence of compliance
- Formal delegation agreement
- Joint Registration Organization (JRO) or Coordinated Functional Registration (CFR)
- A means of creating new obligations for PJM or its Member TOs other than those specified in the PJM OATT, OA, CTOA, PJM Manuals and other governing documents
- A list of how all TOP requirements are met



- TO/TOP Matrix Subcommittee (TTMS), a PJM subcommittee with participation limited to Member TOs, develops and maintains the TO/TOP Matrix
- The TTMS reports to the Transmission Owners Agreement-Administrative Committee (TOA-AC), which approves the Matrix
- Monthly meetings to collaborate on new or existing NERC Reliability Standards applicable to PJM as the TOP



### Typical Roadmap to a Version Approval

Review
Future
Standards
Incorporation
Plan and
prioritize
accordingly

Develop Assigned and/or Shared Tasks for NERC Reliability Standard Requirements where PJM relies on Member TOs

Conduct an annual review of the Matrix and agree to a final version for updates to various stakeholders

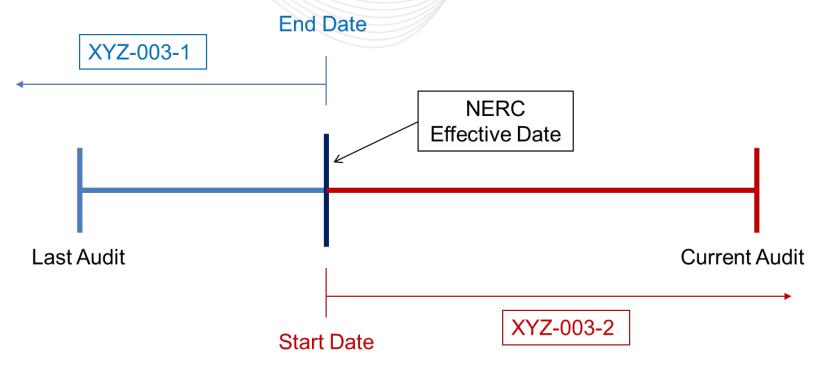
Take finalized version to PJM SOS, OC, and PC, seeking their recommendation to TOA-AC to approve the Matrix

TOA-AC approves the Matrix. Publish the approved Version.



#### Inactive Standards and Deletion from Matrix

#### Rationale for Inactive Standards in the Matrix



Once a Standard has been inactive in the TO/TOP Matrix for 3 years, it gets deleted from the next version