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June 13, 2016

VIA EFILING

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Informational Filing

Public Service Electric and Gas Company,

Annual True-Up Adjustment Docket No. ER09-1257-000

Dear Secretary Bose:

Public Service Electric and Gas Company ("PSE&G" or "Company") hereby submits for informational purposes its annual true-up adjustment ("True-Up Adjustment") for its transmission formula rate in accordance with its Formula Rate Implementation Protocols ("Protocols") set forth in Attachment H-10B of the Open Access Transmission Tariff ("OATT") of PJM Interconnection, L.L.C. ("PJM"). Section 1.b of the Protocols requires PSE&G to annually calculate the true-up of its formula rate on or before June 15th and cause it to be posted on the PJM website (www.PJM.com), and filed with the Commission for informational purposes. In accordance with the Protocols section 1.b, this True-Up Adjustment does not require any Commission action.

This True-Up Adjustment pertains to PSE&G's formula rates in effect for 2015. In accordance with the Protocols, adjustments from this True-Up Adjustment will be incorporated into the Annual Update to be filed by PSE&G on or before October 15, 2016 for 2017 Rate Year.

PSE&G's True-Up Adjustment filing includes five Attachments (A-E). Attachment A contains a recalculated Appendix A to Attachment H-10A that sets forth

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¹ PSE&G's Formula Rate Implementation Protocols were approved by the Commission on September 30, 2008, *Public Service Electric and Gas Company*, 124 FERC ¶ 61,303 (2008), and by *Public Service Electric and Gas Company*, Docket No. ER08-1233-001 (January 13, 2009) (unpublished letter order).

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PSE&G's Annual Transmission Revenue Requirement ("ATRR") and Network Integration Transmission Service ("NITS") rate. Attachment B is a report on each transmission project listed in PSE&G's formula rate for which the Commission has authorized PSE&G to include CWIP in transmission rate base, in accordance with section 2.b of the Protocols. Attachment C contains supporting documentation that is being provided consistent with the Commission Staff's Guidance on Formula Rate updates encouraging formula rate transparency. Attachment D shows the derivation of the 2015 Actual Annual PBOP Expense included in the formula rate. Attachment E contains confidential excerpts from PSE&G's annual actuarial valuation report, as of January 1, 2015, supporting the Actual Annual PBOP Expense shown in Attachment D.

The cost support in Attachment E contains actuarial report information and data that are both confidential and commercially sensitive. Accordingly, the Company is filing these data under the provisions of 18 C.F.R. § 388.112 (2015). The Company has maintained the confidentiality of this data in its confidential actuarial reports, and their public release would divulge commercially sensitive information.

Section 1.i(iii) of the Protocols requires an explanation of any material changes in PSE&G's accounting policies and practices from those in effect for the calendar year upon which the immediately- preceding Annual Update was based, as reported in Notes 3 and 4 of PSE&G's Securities and Exchange Commission Form 10-Q ("Material Accounting Changes"). There were no material changes in PSE&G's accounting policies and practices this calendar year.

Section 3 of the Protocols sets forth Annual Review Procedures that permit interested parties to review annual true-up filings. During the course of the review of PSE&G's 2014 True-Up Adjustment filing, it was determined that an adjustment should be made in this current True-Up Adjustment to offset certain over-recoveries in the 2014 True-Up Adjustment filing.

In PSE&G's 2014 Formula Rate filing, PSE&G misclassified \$3,175,944 of Electric Distribution Assets as General Plant Assets. The implementation of the appropriate classification of these assets in the Formula Rate results in a revenue reduction of \$9,499 (with interest). This adjustment is reflected as a reduction in cell G72 of Attachment 6 of the True-Up Adjustment.

PSE&G is providing this annual True-Up Adjustment to parties identified on the official service list in this docket as well as all Interested Parties who have informed PSE&G that they wish to receive such updates. Additionally, PSE&G has provided this true-up to PJM for posting on its website www.PJM.com.

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² On October 2, 2015, the Federal Energy Regulatory Commission issued a letter order accepting a tariff revision modifying the formula rate PBOP expense to the actual annual PBOP expense. *Public Service Electric and Gas Company*, Docket No. ER15-2397-000

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Thank you for your attention to this informational filing. Please contact the undersigned should you have any questions.

Respectfully submitted,

Hesser G. McBride, Jr.

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ATTACHMENT A

Public Service Electric and Gas Company ATTACHMENT H-10A		5500 5 4 D #	4011-11-5-1-1
Formula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	12 Months Ended 12/31/2015
Shaded cells are input cells	110100		120121
Allocators			
Wages & Salary Allocation Factor			
1 Transmission Wages Expense	(Note O)	Attachment 5	29,951,837
2 Total Wages Expense	(Note O)	Attachment 5	198,582,557
3 Less A&G Wages Expense	(Note O)	Attachment 5	9,591,047
4 Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	188,991,510
5 Wages & Salary Allocator		(Line 1 / Line 4)	15.8482%
Plant Allocation Factors			
6 Electric Plant in Service	(Note B)	Attachment 5	14,623,345,612
7 Common Plant in Service - Electric 8 Total Plant in Service		(Line 22) (Line 6 + 7)	137,287,865 14,760,633,477
o Total Flant in Service		(Line 0 + 7)	14,700,033,477
9 Accumulated Depreciation (Total Electric Plant)	(Note B & J)	Attachment 5	2,962,721,905
10 Accumulated Intangible Amortization - Electric	(Note B)	Attachment 5	1,363,269
 Accumulated Common Plant Depreciation & Amortization - Electric Accumulated Common Amortization - Electric 	(Note B & J) (Note B)	Attachment 5 Attachment 5	24,035,110 32,898,359
13 Total Accumulated Depreciation	(Note b)	(Line 9 + Line 10 + Line 11 + Line 12)	3,021,018,643
14 Net Plant		(Line 8 - Line 13)	11,739,614,834
15 Transmission Gross Plant 16 Gross Plant Allocator		(Line 31) (Line 15 / Line 8)	6,566,116,061 44.4840 %
		,	
17 Transmission Net Plant		(Line 43)	5,882,654,248
18 Net Plant Allocator		(Line 17 / Line 14)	50.1094%
Plant In Service 19 Transmission Plant In Service	(Note B)	Attachment 5	6,492,575,218
20 General	(Note B)	Attachment 5	236,474,796
21 Intangible - Electric	(Note B)	Attachment 5	2,728,302
22 Common Plant - Electric 23 Total General, Intangible & Common Plant	(Note B)	Attachment 5 (Line 20 + Line 21 + Line 22)	137,287,865 376,490,963
24 Less: General Plant Account 397 Communications	(Note B)	Attachment 5	26,026,107
25 Less: Common Plant Account 397 Communications	(Note B)	Attachment 5	4,020,775
26 General and Intangible Excluding Acct. 397		(Line 23 - Line 24 - Line 25)	346,444,081
27 Wage & Salary Allocator		(Line 5)	15.8482%
General and Intangible Plant Allocated to Transmission	(Note B)	(Line 26 * Line 27)	54,905,306
29 Account No. 397 Directly Assigned to Transmission 30 Total General and Intangible Functionalized to Transmission	(Note b)	Attachment 5 (Line 28 + Line 29)	18,635,537 73,540,842
31 Total Plant In Rate Base		(Line 19 + Line 30)	6,566,116,061
Accumulated Depreciation			
32 Transmission Accumulated Depreciation	(Note B & J)	Attachment 5	641,755,970
33 Accumulated General Depreciation	(Note B & J)	Attachment 5	128,447,766
Accumulated Common Plant Depreciation - Electric	(Note B & J)	Attachment 5	56,933,469
35 Less: Amount of General Depreciation Associated with Acct. 397 36 Balance of Accumulated General Depreciation	(Note B & J)	Attachment 5 (Line 33 + Line 34 - Line 35)	18,860,684
36 Balance of Accumulated General Depreciation 37 Accumulated Intangible Amortization - Electric	(Note B)	(Line 33 + Line 34 - Line 35) (Line 10)	166,520,550 1,363,269
38 Accumulated General and Intangible Depreciation Ex. Acct. 397	(1.0.0.0)	(Line 36 + 37)	167,883,820
39 Wage & Salary Allocator		(Line 5)	15.8482%
 Subtotal General and Intangible Accum. Depreciation Allocated to Transmission Accumulated General Depreciation Associated with Acct. 397 Directly Assigned to Transmission 	(Note B & J)	(Line 38 * Line 39) Attachment 5	26,606,639 15,099,204
42 Total Accumulated Depreciation		(Lines 32 + 40 + 41)	683,461,812
42. Total Net December Plant 9 Configurate	-	(Line 24 Line 42)	F 000 0F/ 2/2
Total Net Property, Plant & Equipment		(Line 31 - Line 42)	5,882,654,248

	c Service Electric and Gas Company CHMENT H-10A		FERC Form 1 Page # or	12 Months Ended
Form	ula Rate Appendix A	Notes	Instruction	12/31/2015
	ed cells are input cells			•
Adjus	stment To Rate Base			
44	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109	(Note Q)	Attachment 1	-1,529,108,934
45	CWIP for Incentive Transmission Projects CWIP Balances for Current Rate Year	(Note B & H)	Attachment 6	494,727,332
45a	Abandoned Transmission Projects Unamortized Abandoned Transmission Projects	(Note R)	Attachment 5	0
46	Plant Held for Future Use	(Note C & Q)	Attachment 5	18,623,658
	Prepayments			
47	Prepayments	(Note A & Q)	Attachment 5	-3,127,679
48	Materials and Supplies Undistributed Stores Expense	(Note Q)	Attachment 5	45.04020/
49 50	Wage & Salary Allocator Total Undistributed Stores Expense Allocated to Transmission		(Line 5) (Line 48 * Line 49)	15.8482%
51	Transmission Materials & Supplies	(Note N & Q))	Attachment 5	13,247,440
52	Total Materials & Supplies Allocated to Transmission		(Line 50 + Line 51)	13,247,440
53	Cash Working Capital Operation & Maintenance Expense		(Line 80)	123,714,913
54	1/8th Rule		1/8	123,714,913
55	Total Cash Working Capital Allocated to Transmission		(Line 53 * Line 54)	15,464,364
56	Network Credits Outstanding Network Credits	(Note N & Q))	Attachment 5	C
57	Total Adjustment to Rate Base		(Lines 44 + 45 + 45a + 46 + 47 + 52 + 55 - 56)	(990,173,819)
58	Rate Base		(Line 43 + Line 57)	4,892,480,429
Oper	ations & Maintenance Expense			
59	Transmission O&M Transmission O&M	(Note O)	Attachment 5	92,087,845
60	Plus Transmission Lease Payments	(Note O)	Attachment 5	92,007,040
61	Transmission O&M	((Lines 59 + 60)	92,087,845
	Allocated Administrative & General Expenses			
62 63	Total A&G Plus: Actual PBOP expense	(Note O) (Note J)	Attachment 5 Attachment 5	200,580,805 33.048.517
64	Less: Actual PBOP expense	(Note O)	Attachment 5	33.048.517
65	Less Property Insurance Account 924	(Note O)	Attachment 5	5,125,347
66	Less Regulatory Commission Exp Account 928	(Note E & O)	Attachment 5	12,029,185
67	Less General Advertising Exp Account 930.1	(Note O)	Attachment 5	4,050,991
	Less EPRI Dues		Attachment 5	(
68		(Note D & O)	Attaciment 5	
68 69	Administrative & General Expenses	(Note D & O)	Sum (Lines 62 to 63) - Sum (Lines 64 to 68)	
68		(Note D & U)	Sum (Lines 62 to 63) - Sum (Lines 64 to 68) (Line 5) (Line 69 * Line 70)	15.8482%
68 69 70 71	Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G		Sum (Lines 62 to 63) - Sum (Lines 64 to 68) (Line 5) (Line 69 * Line 70)	15.8482% 28,427,83 4
68 69 70 71	Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G & O)	Sum (Lines 62 to 63) - Sum (Lines 64 to 68) (Line 5) (Line 69 * Line 70) Attachment 5	15.8482% 28,427,834
68 69 70 71	Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G		Sum (Lines 62 to 63) - Sum (Lines 64 to 68) (Line 5) (Line 69 * Line 70)	15.8482% 28,427,834 630,952
68 69 70 71 72 73 74	Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924	(Note G & O) (Note K & O)	Sum (Lines 62 to 63) - Sum (Lines 64 to 68) (Line 5) (Line 69 * Line 70) Attachment 5 Attachment 5 (Line 72 + Line 73) (Line 65)	15.8482% 28,427,834 630,952 0 630,952
68 69 70 71 72 73 74 75 76	Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note G & O)	Sum (Lines 62 to 63) - Sum (Lines 64 to 68) (Line 5) (Line 69 * Line 70) Attachment 5 Attachment 5 (Line 72 + Line 73) (Line 65) Attachment 5	15.8482% 28,427,834 630,952 0 630,952 5,125,347
68 69 70 71 72 73 74 75 76 77	Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General	(Note G & O) (Note K & O)	Sum (Lines 62 to 63) - Sum (Lines 64 to 68) (Line 5) (Line 69 * Line 70) Attachment 5 Attachment 5 (Line 72 + Line 73) (Line 65) Attachment 5 (Line 75 + Line 76)	15.8482% 28,427,834 630,952 630,952 5,125,347 C
68 69 70 71 72 73 74 75 76	Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note G & O) (Note K & O)	Sum (Lines 62 to 63) - Sum (Lines 64 to 68) (Line 5) (Line 69 * Line 70) Attachment 5 Attachment 5 (Line 72 + Line 73) (Line 65) Attachment 5	179,375,262 15,8482% 28,427,834 630,952 0 630,952 5,125,347 0 5,125,347 50.1094% 2,568,282

	CHMENT H-10A			FERC Form 1 Page # or	12 Months Ended
	ıla Rate Appendix A		Notes	Instruction	12/31/2015
	ed cells are input cells				
epre	ciation & Amortization Expense				
	Depreciation Expense				
81	Transmission Depreciation Expense Includ	ing Amortization of Limited Term Plant	(Note J & O)	Attachment 5	153,144,5
31a	Amortization of Abandoned Plant Projects		(Note R)	Attachment 5	
82	General Depreciation Expense Including A		(Note J & O)	Attachment 5	16,734,6
83 84	Less: Amount of General Depreciation Exp Balance of General Depreciation Expense	ense Associated with Acct. 397	(Note J & O)	Attachment 5 (Line 82 - Line 83)	2,955,3 13,779,2
35	Intangible Amortization		(Note A & O)	Attachment 5	6,801,5
36	Total		(1101071 & 0)	(Line 84 + Line 85)	20,580,7
87	Wage & Salary Allocator			(Line 5)	15.85
88	General Depreciation & Intangible Amortiza			(Line 86 * Line 87)	3,261,69
89	General Depreciation Expense for Acct. 39		(Note J & O)	Attachment 5	1,865,2
90	General Depreciation and Intangible Am	ortization Functionalized to Transmission		(Line 88 + Line 89)	5,126,95
91	Total Transmission Depreciation & Amorti	zation		(Lines 81 + 81a + 90)	158,271,49
ixes	Other than Income Taxes				
92	Taxes Other than Income Taxes		(Note O)	Attachment 2	9,815,55
~~	Taral Taran Order de la Lacon Taran			(1200)	0.045.5
93	Total Taxes Other than Income Taxes			(Line 92)	9,815,5
etur	n \ Capitalization Calculations				
94	Long Term Interest			p117.62.c through 67.c	273,028,45
95	Preferred Dividends		enter positive	p118.29.d	
96	Common Stock Proprietary Capital		(Note P)	Attachment 5	7,232,269,43
97	Less Accumulated Other Comprehensive	e Income Account 219	(Note P)	Attachment 5	1,479,9
98	Less Preferred Stock		(11001)	(Line 106)	,,,,
99	Less Account 216.1		(Note P)	Attachment 5	3,398,8
00	Common Stock			(Line 96 - 97 - 98 - 99)	7,227,390,6
	Capitalization				
01	Long Term Debt		(Note P)	Attachment 5	6,587,117,1
02	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		(Note P) (Note P)	Attachment 5 Attachment 5	70,401,8
04	Less ADIT associated with Gain or Los	5	(Note P)	Attachment 5	16,982,1
05	Total Long Term Debt	5	(140101)	(Line 101 - 102 + 103 - 104)	6,499,733,1
06	Preferred Stock		(Note P)	Attachment 5	2,122,123,1
07	Common Stock			(Line 100)	7,227,390,6
80	Total Capitalization			(Sum Lines 105 to 107)	13,727,123,8
09	Debt %	Total Long Term Debt		(Line 105 / Line 108)	47.35
10	Preferred %	Preferred Stock		(Line 106 / Line 108)	0.00
11	Common %	Common Stock		(Line 107 / Line 108)	52.65
12	Debt Cost	Total Long Term Debt		(Line 94 / Line 105)	0.04
13	Preferred Cost	Preferred Stock		(Line 95 / Line 106)	0.00
14	Common Cost	Common Stock	(Note J)	Fixed	0.11
15	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 109 * Line 112)	0.01
16	Weighted Cost of Preferred	Preferred Stock		(Line 110 * Line 113)	0.00
17	Weighted Cost of Common	Common Stock		(Line 111 * Line 114)	0.06
118	Rate of Return on Rate Base (ROR)			(Sum Lines 115 to 117)	0.081

	Service Electric and Gas Company CHMENT H-10A				
Eormii	da Pata Annondiy A		Notes	FERC Form 1 Page # or Instruction	12 Months Ended 12/31/2015
	ıla Rate Appendix A d cells are input cells		Notes	ilistruction	12/31/2013
Compo	osite Income Taxes				
1	Income Tax Rates				
120 121	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite		(Note I)		35.00% 9.00%
122	p	(percent of federal income tax deductible for state purposes)		Per State Tax Code	0.00%
123	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			40.85%
124	T / (1-T)				69.06%
125	ITC Adjustment Amortized Investment Tax Credit	enter pegetive	(Note O)	Attachment 5	-889,12
126	1/(1-T)	enter negative	(Note O)	1 / (1 - Line 123)	169.069
127	Net Plant Allocation Factor			(Line 18)	50.119
128	ITC Adjustment Allocated to Transmission			(Line 125 * Line 126 * Line 127)	-753,23
129	Income Tax Component =	(T/1-T) * Investment Return * (1-(WCLTD/ROR)) =		[Line 124 * Line 119 * (1- (Line 115 / Line 118))]	207,783,58
130	Total Income Taxes			(Line 128 + Line 129)	207,030,352
				(amo 120 : amo 120)	20.,000,002
Reven	ue Requirement				
131	Summary Net Property, Plant & Equipment			(Line 43)	5.882.654.24
132	Total Adjustment to Rate Base			(Line 57)	-990,173,81
133	Rate Base			(Line 58)	4,892,480,42
134	Total Transmission O&M			(Line 80)	123,714,91
135	Total Transmission Depreciation & Amortization			(Line 91)	158,271,49
136	Taxes Other than Income			(Line 93)	9,815,55
137 138	Investment Return Income Taxes			(Line 119) (Line 130)	398,176,55 207,030,35
139	Gross Revenue Requirement			(Sum Lines 134 to 138)	897,008,864
140	Adjustment to Remove Revenue Requirements and Transmission Plant In Service	Associated with Excluded Transmission Facilities		(Line 19)	6,492,575,218
141	Excluded Transmission Facilities		(Note B & M)	Attachment 5	0,432,373,210
142	Included Transmission Facilities			(Line 140 - Line 141)	6,492,575,21
143 144	Inclusion Ratio Gross Revenue Requirement			(Line 142 / Line 140) (Line 139)	100.00% 897,008,86
145	Adjusted Gross Revenue Requirement			(Line 143 * Line 144)	897,008,86
	Revenue Credits & Interest on Network Credits				
146	Revenue Credits		(Note O)	Attachment 3	26,273,18
147	Interest on Network Credits		(Note N & O)	Attachment 5	(
148	Net Revenue Requirement			(Line 145 - Line 146 + Line 147)	870,735,68
1	Net Plant Carrying Charge				
149 150	Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned P	land.		(Line 144) (Line 19 - Line 32 + Line 45 + Line 45a)	897,008,86 6.345.546.58
151	Net Plant Carrying Charge	lant		(Line 149 / Line 150)	14.1360%
152	Net Plant Carrying Charge without Depreciation			(Line 149 - Line 81) / Line 150	11.72269
153	Net Plant Carrying Charge without Depreciation,	Return, nor Income Taxes		(Line 149 - Line 81 - Line 119 - Line 130) / Line 150	2.18519
	Net Plant Carrying Charge Calculation per 100 B			#	
154 155	Gross Revenue Requirement Less Return and Ta Increased Return and Taxes	axes		(Line 144 - Line 137 - Line 138) Attachment 4	291,801,95 648,755,72
156	Net Revenue Requirement per 100 Basis Point in	crease in ROE		(Line 154 + Line 155)	940,557,67
157	Net Transmission Plant, CWIP and Abandoned P	lant		(Line 19 - Line 32 + Line 45 + Line 45a)	6,345,546,58
158 159	Net Plant Carrying Charge per 100 Basis Point in Net Plant Carrying Charge per 100 Basis Point in			(Line 156 / Line 157) (Line 156 - Line 81) / Line 157	14.82239 12.40899
160	Net Revenue Requirement	•		(Line 148)	870,735,68
161	True-up amount			Attachment 6	5,765,30
162	Plus any increased ROE calculated on Attachme	nt 7 other than PJM Sch. 12 projects not paid by other PJM transmiss	sion zones	Attachment 7	7,503,75
163 164	Facility Credits under Section 30.9 of the PJM O/ Net Zonal Revenue Requirement	ATT		Attachment 5 (Line 160 + 161 + 162 + 163)	884,004,74
1	Network Zonal Service Rate				
165	1 CP Peak		(Note L)	Attachment 5	9,515.
	Rate (\$/MW-Year)			(Line 164 / 165)	92,90
166					

Public Service Electric and Gas Company

FERC Form 1 Page # or Instruction

Notes

uction

12/31/2015

Formula Rate -- Appendix A

Shaded cells are input cells

A Electric portion only

- B Calculated using 13-month average balances
- C Includes Transmission portion only. At each annual informational filing. Company will identify for each parcel of land an intended use within a 15 year period
- D Includes all EPRI Annual Membership Dues
- E Includes all Regulatory Commission Expenses
- F Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h
- H CWIP can only be included if authorized by the Commission
- I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes
- J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC
 - PBOP expense shall be based upon the Company's Actual Annual PBOP Expense until changed by a filing at FERC

The actual Annual PBOP Expense to be included in the Formula Rate Annual Update that is required to be filed on or before October 15 of each year shall be based upon the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees for PBOP and as included by the Company in its most recent True-up Adjustment filing.

PSEG will provide, in connection with each annual True-Up Adjustment filing a confidential copy of relevant pages from annual actuarial valuation report supporting the derivation of the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees

Depreciation rates shown in Attachment 8 are fixed until changed as the result of a filing at FERC

If book depreciation rates are different than the Attachment 8 rates, PSE&G will provide workpapers at the annual update to reconcile formula

depreciation expense and depreciation accruals to FERC Form 1 amounts

- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations
- M Amount of transmission plant excluded from rates per Attachment 5
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A

Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line "&A248&"."

- O Expenses reflect full year plan
- P The projected capital structure shall reflect the capital structure from the FERC Form 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form 1 data available.
- Calculated using the average of the prior year and current year balances Q Calculated using beginning and year end projected balances
- END R Unamortized Abandoned Plant and Amortization of Abandoned Plant may only be included pursuant to a Commission Order authorizing such inclusion

	Only Transmission Related	Plant Related	Labor Related	Total ADIT	Page 1 of 3
ADIT- 282	0	(3,340,588,642)	0	From Acct. 282 total, below	
ADIT-283	0	(16,982,115)	0	From Acct. 283 total, below	
ADIT-190	0	427,991	2,299,557	From Acct. 190 total, below	
Subtotal	0	(3,357,142,765)	2,299,557		
Wages & Salary Allocator			15.8482%		
Net Plant Allocator		50.1094%			
End of Year ADIT	0	(1,682,245,153)	364,439	(1,681,880,713)	
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	0	(1,377,257,895)	920,740	(1,376,337,154)	
Average Beginning and End of Year ADIT	0	(1,529,751,524)	642,590	(1,529,108,934) Appendix A, Line 44	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 108

(16,982,115) | From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B Total	C Gas. Prod	D Only	E	F	G
ADIT-190	Total	Or Other	Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
ADIT - Real Estate Taxes	427.991			427,991		Book estimate accrued and expensed, tax deduction when paid related to plant
Vacation Pay	2,294,581				2,294,581	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
OPEB	149.501.002				149,501,002	FASB 106 - Post Retirement Obligation, labor related.
Deferred Dividend Equivalents	2.964.680				2.964.680	Book accrual of dividends on employee stock options affecting all functions
Deferred Compensation	387,627				387,627	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
ADIT - Unallowable PIP Accrual	(218,285)				(218,285)	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
Bankruptcies \$ Acfc	147,040	147,040				Book estimate accrued and expensed, tax deduction when paid - Generation Related
Federal Taxes Deferred	14.753.517			14.753.517		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Miscellaneous	(331.516)	2.797.529			(3.129.045)	
Subtotal - p234	169,926,637	2,944,569		15,181,508	151,800,560	
Less FASB 109 Above if not separately removed	14,753,517			14,753,517		
Less FASB 106 Above if not separately removed	149,501,002				149,501,002	
Total	5,672,118	2,944,569		427,991	2,299,557	

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Page 2 of 3

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B Total	C Gas. Prod	D	E	F	G
ADIT- 282	i otar	Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Depreciation - Liberalized Depreciation (Federal)	(3,053,774,531)	10,673,357		(3,064,447,888)		Basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes - related to all functions
Depreciation - Liberalized Depreciation (State)	(169,396,527)	106,744,226		(276,140,753)		Basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes - related to all functions
Accounting for Income Taxes	(211,560,168)	52,447,501		(264,007,669)		FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation
Subtotal - p275	(3,434,731,227)	169,865,084		(3,604,596,310)		
Less FASB 109 Above if not separately removed	(264,007,669)			(264,007,669)		
Less FASB 106 Above if not separately removed		-				
Total	(3.170.723.558)	169.865.084		(3.340.588.642)		

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

						Page 3 of 3
A	В	C Gas. Prod or Other	D Onto Transmission	E	F	G
ADIT-283	Total	Related	Only Transmission Related	Plant	Labor	
Securitization Regulatory Asset	26,437,829	26,437,829				Generation Related (Securitization of Stranded Costs)
Environmental Cleanup Costs	88,629,131	88,629,131				Book estimate accrued and expensed, tax deduction when paid - Manufactured Gas Plants
New Jersey Corporation Business Tax	9,651,432	9,651,432				New Jersey Corporate Income Tax - Plant Related- Contra Account of 190 NJCBT
Accelerated Activity Plan	(102.386.095)	(102,386,095)				Demand Side management and Associated Programs - Retail Related
Loss on Reacquired Debt	(16.982.115)			(16.982.115)		Tax deduction when reacquired, booked amortizes to expense
Additional Pension Deduction	(156,399,876)	(156,399,876)				Associated with Pension Liability not in rates
Sales Tax Reserve	7,193,851	7,193,851				Sales tax audit reserve
Miscellaneous	(216,397,587)	(216,397,587)				Miscellaneous Tax Adjustments
Deferred Gain	49.546.499	49.546.499				Deferred gain resulted from 2000 deregulation step up basis
Accounting for Income Taxes (FAS109) - Federal	(219,093,956)			(219,093,956)		FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation
Subtotal - p277	(529,800,887)	(293,724,816)		(236,076,070)		
Less FASB 109 Above if not separately removed	(219,093,956)			(219,093,956)		
Less FASB 106 Above if not separately removed	·		•			
Total	(310.706.931)	(293.724.816)		(16.982.115)		

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F

	Only Transmission Related	Plant Related	Labor Related	Total ADIT	Page 1 of 3
ADIT-282 ADIT-283 ADIT-190 Subtotal Wages & Salary Allocator Net Plant Allocator	0 0 0 0	(2,543,202,001) (257,503,480) 52,205,139 (2,748,500,341) 50.1094%	0 0 5,809,730 5,809,730 15.8482%	From Acct. 282 total, below From Acct. 283 total, below From Acct. 190 total, below	
End of Year ADIT	0	(1,377,257,895)	920,740	(1,376,337,154)	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 108
(16,982,115) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B Total	C Gas. Prod	D Only	E	F	G
ADIT-190	Total	Or Other	Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
Federal Net Operating Loss	53,150,774			53,150,774		Federal Net Operating Loss
ADIT - Real Estate Taxes	(945,635)			(945,635)		Book estimate accrued and expensed, tax deduction when paid related to plant
FIN 47	223.825	223.825				Asset Retirement Oblication - Legal liability for environmental removal costs
Vacation Pay	2,592,159				2,592,159	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
OPEB	157,699,092				157,699,092	FASB 106 - Post Retirement Obligation, labor related.
Deferred Dividend Equivalents	3,808,302				3,808,302	Book accrual of dividends on employee stock options affecting all functions
Deferred Compensation	330.371				330.371	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
ADIT - Unallowable PIP Accrual	(358.461)				(358.461)	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
Bankruptcies \$ Acfc	115,363	115,363				Book estimate accrued and expensed, tax deduction when paid - Generation Related
Unrealized L/G Rabbi Trust	(562,642)				(562,642)	Book estimate accrued and expensed, tax deduction when paid for Executive Compensation
Federal Taxes Deferred	11,166,995			11,166,995		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Fed Taxes Reg Requirement	7,712,117			7,712,117		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Subtotal - p234	234,932,262	339,189		71,084,252	163,508,822	
Less FASB 109 Above if not separately removed	18,879,112			18,879,112		
Less FASB 106 Above if not separately removed	157,699,092				157,699,092	
Total	58,354,058	339.189		52,205,139	5.809.730	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2014

Page 2 of 3

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	_В	C	D	E	F	G
ADIT- 282	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Depreciation - Liberalized Depreciation	(2,485,817,878)			(2,485,817,877.63)		Basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes - related to all functions
Cost of Removal	(57,384,123)			(57,384,123)		Book estimate accrued and expensed, tax deduction when paid. Retail related - Component of Liberalized Depreciation
Accounting for Income Taxes	(243,035,648)			(243,035,648)		FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation
Subtotal - p275	(2,786,237,649)			(2,786,237,649)		
Less FASB 109 Above if not separately removed	(243,035,648)			(243,035,648)		
Less FASB 106 Above if not separately removed						
Total	(2.543,202,001)			(2.543.202.001)		

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2014

Page 3 of 3 ___, _C _ _ _ , _D _ _ _ . Related Related ADIT-283 Total Plant Labor Securitization Regulatory Asset 1.022.247.426 1.022.247.426 Generation Related (Securitization of Stranded Costs) (968,676,613) (968,676,613 Securitization - Federal Generation Related (Securitization of Stranded Costs) Securitization - State (161 907 377) (161 907 377 Generation Related (Securitization of Stranded Costs) Environmental Cleanup Costs (24.412.903) (24.412.903) Book estimate accrued and expensed, tax deduction when paid - Manufactured Gas Plants New Jersey Corporation Business Tax (293,553,367) (53,032,002 (240,521,365) New Jersey Corporate Income Tax - Plant Related- Contra Account of 190 NJCBT NJCBT - Step Up Basis 115,317,595 115,317,595 New Jersey Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing differences Fuel Cost Adjustment (1,913,316) (1,913,316 Book deferral of Underrecovered Fuel Costs - Retail Related ccelerated Activity Plan (113,677,936 (113,677,936 Demand Side management and Associated Programs - Retail Related Loss on Reacquired Debt (16.982.115) (16.982.115 Tax deduction when reacquired, booked amortizes to expense (161,702,087 Additional Pension Deduction (161,702,087) Associated with Pension Liability not in rates Public Utility Tax Assessment (1,781,312) (1,781,312 BPU and Rate Payer Advocate Assessment Sales Tax Reserve 1,122,289 1,122,289 Sales tax audit reserve Deferred Gain (53.280.535) (53.280.535 Deferred gain resulted from 2000 deregulation step up basis Accounting for Income Taxes (FAS109) - Federal (1,618,471 (1,618,47 FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation Accounting for Income Taxes (FAS109) - Regulatory Requirement (174,214,043) (174,214,043 ASB 109 - gross-up (836,302,853) (402,966,859) (433,335,994) Subtotal - p277 Less FASB 109 Above if not separately removed (175,832,514) (175,832,514) Less FASB 106 Above if not separately removed Total (660,470,339) (402,966,859) (257,503,480)

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 2 - Taxes Other Than Income Worksheet - December 31, 2015

Oth	er Taxes	Page 263 Col (i)	Allocator	Allocated Amount	
	Plant Related				
1 2	Real Estate Total Plant Related	19,432,166 19,432,166 I	N/A	Attachme	nt #5
	Labor Related	Wages	& Salary Allocate	or	
3 4 5 6 7	FICA Federal Unemployment Tax New Jersey Unemployment Tax New Jersey Workforce Development	13,609,813 99,345 678,748 480,375			
8	Total Labor Related	14,868,281	15.8482%	2,356,362	
9	Other Included	Ne	t Plant Allocator		
10 11 12 13	Total Other Included	0	50.1094%	0	
	Total Included (Lines 8 + 14 + 19)	34,300,447		9,815,552	
	Currently Excluded				
15 16 17 18 19 20 21 22	Corporate Business Tax TEFA Use & Sales Tax Local Franchise Tax PA Corporate Income Tax Municipal Utility Public Utility Fund Subtotal, Excluded	0 (7,207) 0 0 0 0 0 (7,207)			
23	Total, Included and Excluded (Line 20 + Line 28)	34,293,240			
24	Total Other Taxes from p114.14.g - Actual	34,293,240			
25	Difference (Line 29 - Line 30)	-			

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail they shall not be included. Real Estate taxes are directly assigned to Transmission.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 3 - Revenue Credit Workpaper - December 31, 2015

Accounts 450 & 451 1 Late Payment Penalties Allocated to Transmission		0
•		U
Account 454 - Rent from Electric Property 2 Rent from Electric Property - Transmission Related (Note 2)		643,658
Account 456 - Other Electric Revenues 3 Transmission for Others		0
 4 Schedule 1A 5 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) 6 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner 7 Professional Services (Note 2) 8 Revenues from Directly Assigned Transmission Facility Charges (Note 1) 9 Rent or Attachment Fees associated with Transmission Facilities (Note 2) 		4,797,113 0 9,293,559 55,955 9,702,300 7,686,552
10 Gross Revenue Credits	(Sum Lines 1-9)	32,179,136
11 Less line 18 12 Total Revenue Credits	- line 18 line 10 + line 11	(5,905,957) 26,273,180
 13 Revenues associated with lines 2, 7, and 9 (Note 2) 14 Income Taxes associated with revenues in line 13 15 One half margin (line 13 - line 14)/2 16 All expenses (other than income taxes) associated with revenues in line 13 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. 		8,386,165 3,425,748 2,480,208
17 Line 15 plus line 16 18 Line 13 less line 17		2,480,208 5,905,957

- Note 1 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 2 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). PSE&G will retain 50% of net revenues consistent with <u>Pacific Gas and Electric Company</u>, 90 FERC ¶ 61,314. Note: in order to use lines 13-18, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes

Line 27 + Line 42 from below

648,755,721

224,820,042

В 100 Basis Point increase in ROE

Total Income Taxes

Α

1.00%

Rate Base Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Accountualed Other Comprehensive Income Account 219 Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt	enter positive	(Line 43 + Line 57) p117.62.c through 67.c p118.29.d Attachment 5 p112.15.c (Line 106)	4,892,480,4 273,028,4 7,232,269,
Preferred Dividends Common Stock Proprietary Capital Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt	enter positive	p118.29.d Attachment 5 p112.15.c	7,232,269,
Common Stock Proprietary Capital Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt	enter positive	Attachment 5 p112.15.c	
Proprietary Capital Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt		p112.15.c	
Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt		p112.15.c	
Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt			
Less Account 216.1 Common Stock Capitalization Long Term Debt		(Line 106)	1,479
Common Stock Capitalization Long Term Debt			
Capitalization Long Term Debt		Attachment 5	3,398
Long Term Debt		(Line 96 - 97 - 98 - 99)	7,227,390
		Attachment 5	6,587,117
Less Loss on Reacquired Debt		Attachment 5	70,401
Plus Gain on Reacquired Debt		Attachment 5	, -
Less ADIT associated with Gain or Loss		Attachment 5	16,982
Total Long Term Debt		(Line 101 - 102 + 103 - 104)	6,499,733
Preferred Stock		Attachment 5	.,,
Common Stock		(Line 100)	7,227,390
Total Capitalization		(Sum Lines 105 to 107)	13,727,123
Debt %	Total Long Term Debt	(Line 105 / Line 108)	47
Preferred %	Preferred Stock	(Line 106 / Line 108)	
Common %	Common Stock	(Line 107 / Line 108)	52
Debt Cost	Total Long Term Debt	(Line 94 / Line 105)	0.0
Preferred Cost	Preferred Stock	(Line 95 / Line 106)	0.0
Common Cost	Common Stock	(Line 114 + 100 basis points)	0.1
Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 109 * Line 112)	0.0
Weighted Cost of Preferred	Preferred Stock	(Line 110 * Line 113)	0.0
Weighted Cost of Common	Common Stock	(Line 111 * Line 114)	0.0
Rate of Return on Rate Base (ROR)	Common Cicox	(Sum Lines 115 to 117)	0.0
Investment Return = Rate Base * Rate of Return		(Line 58 * Line 118)	423,935
nivesument return - nate base. Nate of return		(Line 30 Line 110)	423,333
Income Tax Rates			
FIT=Federal Income Tax Rate			35.0
SIT=State Income Tax Rate or Composite			9.
p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.
T = 1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p	n)) -	r er state rax code	40.
CIT = T / (1-T)	P// -		69.
1/(1-1)			169.
ITC Adjustment			
Amortized Investment Tax Credit	enter negative	Attachment 5	-889
1/(1-T)		1 / (1 - Line 123)	11
Net Plant Allocation Factor		(Line 18)	50.10
ITC Adjustment Allocated to Transmission		(Line 10) (Line 125 * Line 126 * Line 127)	-753
		(0	-700
			225,573,

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 5 - Cost Support - December 31, 2015

Attachment A 15 of 59

15,099,204

Page 1 of 3 Electric / Non-electric Cost Support Previous Year Current Year - 2015 Notes Page #'s & Instruction Form 1Dec Mar Form 1 Dec Average Portion Plant Allocation Factors

Electric Plant in Service (Excludes Asset Retirement Costs - ARC) 14,120,964,694 14,730,815,123 (Note B) (Note B) (Note B & J) (Note B) 13 823 348 368 13 874 282 085 13 935 893 880 14 041 345 315 14 398 328 309 14 669 008 367 14 785 246 302 14 977 729 118 15 315 467 260 15 510 898 717 15 920 165 42 p207.104g 14 623 345 61 Electric Plant in Service (Excludes Asset Retirem: Common Plant in Service - Electric Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization p356 p219.29c p200.21c 132,616,31 2,965,383,64 2,279,65 13,874,282,085 131,465,526 2,875,104,651 2,185,046 131,081,164 2,889,851,791 984,695 129,155,655 2,912,250,939 1,018,444 129,548,971 2,924,854,675 1,052,194 131,645,748 2,939,824,872 1,092,986 136,496,930 2,941,889,014 1,151,007 140,353,403 2,986,598,543 1,299,794 146,900,337 3,001,186,741 1,341,964 147,941,840 3,015,481,082 1,397,321 152,018,070 3,152,075,060 1,466,31 137,287,865 2,962,721,905 1,363,265 10 11 12 Accumulated Common Plant Depreciation - Electric Accumulated Common Amortization - Electric (Note B & J) p356 p356 24,124,933 30,708,443 24,918,169 35,749,354 24,837,31 35,743,57 24,035,110 (Note B) 29,644,93 35.192.765 Plant In Service Transmission Plant in Service (Excludes Asset Retirement Costs - ARC)
General (Excludes Asset Retirement Costs - ARC) (Note B) (Note B) p207.58.g p207.99.g 5,834,961,21 5,876,922,841 236,571,930 5,924,413,931 235,601,870 5,999,084,680 240,364,512 6,059,315,117 240,893,970 6,298,239,523 237,510,753 6,550,779,311 235,862,306 6,589,456,008 237,906,358 6,624,049,564 233,006,130 6,793,967,719 236,220,510 7,079,758,825 229,106,349 7,224,796,233 233,483,823 7,547,732,87 237,041,77 6,492,575,218 236,474,796 240,602,06 General (Excludes Asset Reinerheir Costs - ARC)
Intangible - Electric
Common Plant in Service - Electric
General Plant Account 397 - Communications
Common Plant Account 397 - Communications
Account No. 397 Directly Assigned to Transmission 21 22 24 25 29 (Note B) (Note B) (Note B) (Note B) p205.5.g p356 p207.94g p356 2,110,907 132,616,314 26,180,025 3,435,868 18,058,583 927,406 131,081,164 25,019,655 3,968,843 18,213,951 2,263,368 137,160,837 25,322,831 4,063,219 18,798,605 2,292,843 146,900,337 25,186,843 4,297,282 18,997,357 2,376,917 1,080,235 1 080 202 2 263 368 2 263 368 2,263,368 2 292 843 7 039 813 7,213,28 2 728 302 7,213,28 152,018,07 29,946,31 4,612,385 19,116,150 2,376,917 131,465,526 26,009,202 3,887,643 18,078,976 1,080,235 129,155,655 24,952,710 3,679,217 18,428,484 1,080,202 129,548,971 25,012,736 3,857,291 18,488,510 2,263,368 138,357,447 25,653,405 4,074,980 18,891,992 7,039,813 147,941,840 29,283,507 4,328,008 19,047,840 2,728,302 137,287,865 26,026,107 4,020,775 18,635,537 131,645,748 25,132,742 3,857,291 136,496,930 25,393,365 3,984,195 140,353,403 25,246,057 4,223,852 Company Records (Note B) 18,555,728 18,639,401 18,946,400 Accumulated Depreciation cumulated Depreciation
Transmission Accumulated Depreciation
Accumulated General Depreciation
Accumulated Common Plant Depreciation & Amortization - Electric
Accumulated Common Plant Depreciation & Amortization - Electric
Accumulated General Depreciation Associated with Acct. 397
Acc. Deprec. Acct. 397 Directly Assigned to Transmission (Note B & J) (Note B & J) (Note B & J) (Note B & J) 32 p219.25.c p219.28.b p356 Company Records 617 503 60 665 134 463 621 080 934 626 373 001 632 080 106 637 568 101 640 893 087 635 472 258 637 240 354 643 832 370 655 879 586 660 730 135 668 049 34 641 755 97 621,080,934 123,230,012 54,259,292 18,868,633 632,980,196 125,830,436 54,163,591 17,881,288 637,568,191 126,980,916 55,134,484 18,120,849 643,832,370 128,683,848 58,126,959 19,104,392 555,879,586 130,117,764 59,057,809 19,356,285 665,134,463 132,854,168 60,667,523 19,691,439 668,049,34 132,595,63 60,580,88 19,978,12 128,447,766 56,933,469 18,860,684 126,683,16 53,353,51 131,404,866 59,863,742 19,425,631 15,721,761

Wa	ges	&	Sa	la

Line #s	Descriptions No	Page #'s & Instructions	End of Year
2	Total Wage Expense (Nor Total A&G Wages Expense (Nor	o354.28b o354.27b o354.21b	198,582,557 9,591,047 29,951,837
3	Total A&G Wages Expense (No	o354.27b	9,591,047
1	Transmission Wages	354.21b	29,951,837

14,630,310

14,784,081

14,938,382

15,406,158

14,477,683

14,326,513

(Note B & J)

Transmission / Non-transmission Cost Support

		Beginning Year		
Descriptions	Notes Page #'s & Instructions	Balance	End of Year	Average
Plant Held for Future Use (Including Land)	(Note C & Q) p214.47.d	15,473,126	26,135,511	20,804,319
I ransmission Unity		13,292,465	23,954,850	18,623,658
	Descriptions Plant Held for Future Use (Including Land) Transmission Only	Plant Held for Future Use (Including Land) (Note C & Q) p214.47.d Transmission Only	Plant Held for Future Use (Including Land) (Note C. 8.0) p214.47.d 15,473,128 Transmission Only 13,292.465	Plant Held for Future Use (Including Land) (Note C & Q) p214.47.d 15,473,126 26,135,511 Transmission Only 13,292,465 23,954,850

	B de et	Notes Page #'s & Instructions	Electric Beginning Electric End of Wage & Salary Previous Year Year Balance Year Balance Average Balance Allocator To Line 47
Line #s	Prepayments	Notes rage # 3 d Hattocholis	Previous real real balance real balance Average balance Allocator To Line 4/
47	Prepayments	(Note A & Q) p111.57c	41,801,344 (1,863,641) (37,606,713) -19,735,177 15,848% (3,127,679)

Line #s	Descriptions	Notes Page #'s & Instructions	Beginning Year Balance	End of Year	Average
	Materials and Supplies				
48 51	Undistributed Stores Exp Transmission Materials & Supplies	(Note N & Q)) p227.16 b,c (Note N & Q)) p227.8 b,c	9,654,089	0 16,840,791	0 13,247,440

Outstanding Network Credits Cost Support

			Beginning Year			
Line #s	Descriptions	Notes Page #'s & Instructions	Balance	End of Year	Average	/
	Network Credits					
56	Outstanding Network Credits	(Note N & QI) From PJM	0	0	0	

- communication			
Line #s	Descriptions Not	Page #'s & Instructions	End of Year
59	Transmission O&M (Note	(9) p.321.112b p321.98b	92,087,845
60	Transmission Lease Payments	p321.96.b	

Line #s Descriptions	Notes Page #'s & Instructions	End of Year
65 Property Insurance Account 924	(Nate O) p323.185b	5,125,347

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 5 - Cost Support - December 31, 2015

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Adjustments to A & G Expense

Line	#s	Descriptions	Notes	Page #'s & Instructions	End of Year
	62	Total A&G Expenses		p323.197b	200,580,805
	63 64	Actual PBOP expense Actual PBOP expense	(Note J) (Note O)	Company Records Company Records	33,048,517 33,048,517

Regulatory	Expense	Related to	Transmission	Cost	Suppor
------------	---------	------------	--------------	------	--------

Line #s	Descriptions	Notes Page #5 & Instructions	End of Year	Transmission Related
	Allocated General & Common Expenses			
66	Regulatory Commission Exp Account 928	(Note E & O) p323.189b	12,029,185	0
	Directly Assigned A&G			
72	Regulatory Commission Exp Account 928	(Note G & O) p351.11-13h	630,952	630,952

General & Common Expenses

ine #s	Descriptions	Notes Page #'s & Instructions	End of Year	EPRI Dues	
68	Less EPRI Dues	(Note D & O) p352-353	0	0	

Safety Related Advertising Cost Support

					Non-safety
Line #s	Descriptions	Notes Page #'s & Instructions	End of Year	Safety Related	Related
	Directly Assigned A&G				
73	General Advertising Exp Account 930.1	(Note K & O) p323.191b	4,050,991	. 0	4,050,991

Education and Out Reach Cost Support

				Education &	
Line #s De	escriptions	Notes Page #'s & Instructions	End of Year	Outreach	Other
Di	irectly Assigned A&G				
76	General Advertising Exp Account 930.1	(Note K & O) p323.191b	4,050,991	0	4,050,991

Depreciation Expense

Line #s	Descriptions	Notes Page #'s & Instructions	End of Year	
	Depreciation Expense			
81 82 83 85 89	Depreciation-Transmission Depreciation-General & Common Depreciation-General Expense Associated with Acct. 397 Depreciation-Intangible Transmission Depreciation Expense for Acct. 397	(Note J & O) p336.7.f (Note J & O) p336.10411.f (Note J & O) Company Records (Note A & O) p336.1.f (Note J & O) Company Records	153,144,5: 16,746,6 2,955,8 6,801,5 1,865,2	614 354

Direct Assignment of Transmission Real Estate Taxes

					Transmission	NOII-	
Line #s		Notes	Page #'s & Instructions	End of Year	Related	Transmission	
92	Real Estate Taxes - Directly Assigned to Transmission		p263.33i	19,432,166	7,459,191	11,972,975	

PSE&G's real estate taxes detail is in an access database which contains a list of the towns PSE&G pays taxes to, which are billed on a quarterly basis for various parcels of properly by major classification.
Every parcel is associated with a Lot & Block number. These Lot & Blocks are identified to a particular type of properly and are labeled. This is the breakout of transmission real estate taxes from total electric

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 5 - Cost Support - December 31, 2015

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Return \ Capitalization

Line #s	Descriptions	Notes	e #'s & Instructions	2014 End of Year 2	015 End of Year	Average
96	Proprietary Capital	(Note P)	2.16.c,d	6,835,533,489	7,629,005,378	7,232,269,434
97	Accumulated Other Comprehensive Income Account 219	(Note P)	2.15.c,d	1,732,845	1,227,004	1,479,925
99	Account 216.1	(Note P)	9.53.c&d	3,323,160	3,474,616	3,398,888
101	Long Term Debt	(Note P)	2.18.c,d thru 23.c,d	6,312,375,094	6,861,859,145	6,587,117,120
102	Loss on Reacquired Debt	(Note P)	1.81.c,d	74,029,072	66,774,576	70,401,824
103	Gain on Reacquired Debt	(Note P)	3.61.c,d	0	0	0
104	ADIT associated with Gain or Loss on Reacquired Debt	(Note P)	7.3.k (footnote)	16,982,115	16,982,115	16,982,115
106	Preferred Stock	(Note P)	2.3.c.d	0		0

Line #s	Descriptions	Notes Page #'s & Instructions	State 1	State 2	State 3
	Income Tax Rates				
121	SIT=State Income Tax Rate or Composite	(Note I)	NJ 9.00%		

Amortized Investment Tax Credit

Line #s	Descriptions	Notes Page #'s & Instructions End	nd of Year
125	Amortized Investment Tax Credit	(Note O) p266.8.f	889,125

Excluded Transmission Facilities

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average
141	Excluded Transmission Facilities	(Note B & M)		0	0	0	0	0	0	0	0	0	0	0		0 0	0

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes Page #'s & Instructions	End of Year
14	Interest on Network Credits	(Note N & O)	0

Facility Credits under Section 30.9 of the PJM OATT

Line #s	Descriptions Notes	s Page #'s & instructions	End of Year
163	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT		0

PJM Load Cost Support

	•			
Line #s	Descriptions	Notes	Page #s & Instructions	1 CP Peak
	Network Zonal Service Rate			
165	1 CP Peak	(Note L)	PJM Data	9,515.2

Abandoned Transmission Projects

	Turishii solori Trojecto					
Line #s	Descriptions		BRH Project	Project X	P	oject Y
	a Beginning Balance of Unamortized Transmission Projects	Per FERC Order	٠.	•		
Attachment 7	b Years remaining in Amortization Period	Per FERC Order	š -	Š	Š	-
81	c Transmission Depreciation Expense Including Amortization of Limited Term Plant	(line a / line b)	\$ -	\$	\$	-
	d Ending Balance of Unamortized Transmission Projects	(line a - line c)	s -	s	. s	_
	e Average Balance of Unamortized Abandoned Transmission Projects	(line a + d)/2	\$ -	\$	\$	-
	g Non Incentive Return and Income Taxes	(Appendix A line 137+ line 138)				
	h Rate Base	(Appendix A line 1374 line 138)	s -	s	. \$	
Attachment 7	i Non Incentive Return and Income Taxes	(line g / line h)	-			-
	Desirabile ED42 2274 000 authorisis 92 500 000 apparticulus authoris and 6 BBH Abas	danad Transmississ Desires	ED40 0074			
Attachment 7		(line g / line h)	ER12-2274	•		-

Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 6 - True-up Adjustment for Network Integration Transmission Service - December 31, 2015

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as

- Beginning with 2009, no later than June 15 of each year PSE&G shall recalculate an adjusted Annual Transmission (i) Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies. 2
- PSE&G shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest). (ii)
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment, equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

i = Sum of (the monthly rates for the 10 months ending October 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 21 months.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
July	2008	TO populates the formula with Year 2008 estimated data
October	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
October	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
October	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
October	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
October	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	2011	TO populates the formula with Year 2010 actual data and calculates the 2010 True-Up Adjustment Before Interest
October	2011	TO calculates the Interest to include in the 2010 True-Up Adjustment
October	2011	TO populates the formula with Year 2012 estimated data and 2010 True-Up Adjustment
June	2012	TO populates the formula with Year 2011 actual data and calculates the 2011 True-Up Adjustment Before Interest
October	2012	TO calculates the Interest to include in the 2011 True-Up Adjustment
October	2012	TO populates the formula with Year 2013 estimated data and 2011 True-Up Adjustment
June	2013	TO populates the formula with Year 2012 actual data and calculates the 2012 True-Up Adjustment Before Interest
October	2013	TO calculates the Interest to include in the 2012 True-Up Adjustment
October	2013	TO populates the formula with Year 2014 estimated data and 2012 True-Up Adjustment
June	2014	TO populates the formula with Year 2013 actual data and calculates the 2013 True-Up Adjustment Before Interest
October	2014	TO calculates the Interest to include in the 2013 True-Up Adjustment
October	2014	TO populates the formula with Year 2015 estimated data and 2013 True-Up Adjustment
June	2015	TO populates the formula with Year 2014 actual data and calculates the 2014 True-Up Adjustment Before Interest
October	2015	TO calculates the Interest to include in the 2014 True-Up Adjustment
October	2015	TO populates the formula with Year 2016 estimated data and 2014 True-Up Adjustment
June	2016	TO populates the formula with Year 2015 actual data and calculates the 2015 True-Up Adjustment Before Interest

- No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.
- To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year

Complete for Each Calendar Year beginning in 2009

ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment. ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment. Difference (A-B)

Future Value Factor (1+i)^24

True-up Adjustment (C*D)

883,995,246

938,419,851

-34,424,605 < Note: for the first rate year, divide this
1,00000 reconciliation amount by 12 and multiply
-34,424,605 by the number of months and fractional months the rate was in effect.

i = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

Month	Yr	Month
January	Year 1	0.0000%
February	Year 1	0.0000%
March	Year 1	0.0000%
April	Year 1	0.0000%
May	Year 1	0.0000%
June	Year 1	0.0000%
July	Year 1	0.0000%
August	Year 1	0.0000%
September	Year 1	0.0000%
October	Year 1	0.0000%
November	Year 1	0.0000%
December	Year 1	0.0000%
January	Year 2	0.0000%
February	Year 2	0.0000%
March	Year 2	0.0000%
April	Year 2	0.0000%
May	Year 2	0.0000%
June	Year 2	0.0000%
July	Year 2	0.0000%
August	Year 2	0.0000%
September	Year 2	0.0000%
Average Interest Rate	9	0.0000%

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					The second second	i i	The second second	Estimated Addi				i i	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	Other Projects PIS (Monthly additions)	Ridge Road By Breaker Station (B125) (monthly additions)	Upgrade EaglePoint- Gloucester 230kV Circuit	Build Mickleton- Gloucester Corridor Ultimate Design (82139) (monthly additions)	(E)	Susquehanna Roseland Breakers (b0489.5- B0489.15) (monthly additions)	Susquehanna Roseland <500kV (B0489.4) (monthly additions)		Burlington - Camden 230kV Conversion	Mickleton- Gloucester- Camden (B1398- B1398.7) (monthly additions)		Northeast Grid Reliability Project (B1304.1- B1304.4) (monthly additions)	Convert the Bergen - Marion 138 kV path to double
	(Monthly additions)	(in service)	(in service)	(in service)		(in service)	(in service)	(in service)	(in-service)	(in-service)	(in service)	(in service)	(in service)
Dec-14	+	(III service)	(III service)	(III service)		5.857.687	40.538.248	671,975,997	338.020.746	81 120 429	367 536 094	203,793,546	(III service)
Jan	6.637.395					3,037,007	40,536,246	6/1,9/5,99/	330,020,740	14,700,000	303.550	16.365.050	
Feb	10.784.267									19.900.000	238,358	46,938,952	
Mar	10,784,267									35.500.000	238,358	46,938,952 18,839,927	
										35,500,000	238,358		
Apr Mav	37,380,929 40,135,000										238,358 238,358	25,142,692 63,628,492	
		00 757 000	0.507.070	10 755 000						000 000 005			
Jun	120,024,137	29,757,909	9,587,273	13,755,622				54,345,164		260,609,625	176,562	91,479,585	
Jul	1,847,916	170,291						918,463			128,347		
Aug	837,576	153,791						883,464			234,284		
Sep	55,790,916	35,851						883,463			216,627	90,166,605	
Oct	58,658,751	85,777						913,463			183,352	163,258,722	
Nov	93,758,692	1,022,777						843,463			60,694	17,220,000	7,600,000
Dec	367,456,315	42,777	570,000					(4,623,000)				8,000,000	
Total	895.671.574	31.269.172	10.157.273	13,755,622	-	5.857.687	40.538,248	726,140,477	338.020.746	411.830.054	369,792,942	744.833.571	7.600.000

			Estin	nated Transmis	sion Enhanceme	ent Charges (Be	fore True Up) - 2	2015				
							Branchburg-	Flagtown-			Reconductor	Reconductor
						Metuchen	Flagtown-	Somerville-	Roseland	Wave Trap	Hudson - South	
	Branchburg	Kittatinny			New Freedom	Transformer	Somerville	Bridgewater	Transformers	Branchburg	Waterfront	J-3410 Circuit
Total Projects	(B0130)	(B0134)	Essex Aldene (B0145)	Trans.(B0411)	Loop (B0498)	(B0161)	(B0169)	(B0170)	(B0274)	(B0172.2)	(B0813)	(B1017)
481,801,730	2.637.810	961.378	11,746,167	2,904,328	3,734,147	2.313.256	1.963.141	1.043.595	2.215.043	15.437	1.515.494	2,206,340

													Page 7 of 19
							Actual Addit	tions - 2015					
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Upgrade		. ,		kV circuit and any	to Bayway, convert it to	Construct a new Airport - Bayway 345	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to	Convert the Bayway - Linden "Z" 138 kV circuit	Convert the Bayway - Linden "W" 138 kV circuit	Convert the Bayway - Linden "M" 138 kV circuit	New Bayway 345/138 kV
		EaglePoint- Gloucester	New Cox's Corner -	Build Mickleton-	Sewaren Switch 230kV	associated substation	345 kV, and	kV circuit and	345 kV, and any		to 345 kV and		transformer #1 and any
		230kV Circuit	Lumberton	Gloucester Corridor	Conversion	upgrades	any associated	any associated	any associated	any associated	any associated	any associated	and any associated
		(B1588)	230kV (B1787)	Ultimate Design	(B2276)	(B2436.33)	substation	substation	substation	substation	substation	substation	substation
	Other Projects PIS	(monthly	(monthly	(B2139) (monthly	(monthly	(monthly	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades
	(Monthly additions)	additions)	additions)	additions)	additions)	additions)	(B2436.60)	(B2436.70)	(B2436.81)	(B2436.83)	(B2436.84)	(B2436.85)	(B2437.20)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec-14	389,693,079	-	-	-	-	-	-	-	-	-	-	-	-
Jan	25,457,229	-	-	-	-	-	-	-	-	-	-	-	-
Feb	21,288,030	-	5,297,250	-	-	-	-	-	-	-	-	-	-
Mar	24,832,268	11,414,585	971,424		5,411,576	-	-	-	-	-	-	-	-
Apr	44,506,278	120,772	1,323,984	-	-	-	-	-	-	-	-	-	-
May	112,873,929	138,309	204,183	-	-	-	-	-	-	-	-	-	-
Jun	7,200,990	277,009	33,156	17,466,167	-	-	-	-	-	-	-	-	-
Jul	29,665,221	(161,604)		192,488	-	-	-	-	-		-	-	-
Aug	29,245,655	165,104	59,288	579,075	-	-	-	-	-	-	-	-	-
Sep	102,611,682	14,980	104,856	111,804	7,575,410	-	-	-	-	-	-	-	-
Oct	278,339,921	(7,508)	43,398	12,010	198,835	-	-	-	-	-	-	-	-
Nov	106,428,769	14,016	9,165,388	46,615	172,857	-	-	-	-	-	-	-	-
Dec	274,738,940	4,685	181,012	(147,797)	232,500	225,037	225,037	225,037	225,037	225,037	225,037	225,037	225,037
Total	1,446,881,991	11,980,348	17,370,246	18,260,361	13,591,177	225,037	225,037	225,037	225,037	225,037	225,037	225,037	225,037

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							Estimated	d Additions - 2015					
(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
Susquehanna Roseland >= 500KV (80489)	Mickleton- Gloucester-	Mickleton- Gloucester- Camden Breakers (B1398.15- B1398.19)	Northeast Grid Reliability		Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation	Convert the Marion - Bayonne "L" 138	Convert the Marion - Bayonne "C" 138 kV circuit o 345 kV and any associated substation upgrades (B2436.22) (monthly	Construct a new Bayway - Bayonne 345 kV	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (B4236.34) (monthly	Construct a new North Ave - Airport	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.60) (monthly	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (B2436.70) (monthly	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.81) (monthly
additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions
CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP
34,304,851	160,816,625	532,375	201,638,339	27,581,633	6,602,427	1,056,592	1,022,426	2,295,887	605,198	585,139	210,615	1,177,566	229,984
4,173,463	9,071,000		7,029,517	1,212,495	5,227,557	1,117,308	1,106,755	1,404,978	1,159,121	433,057	73,250	652,460	640,477
805,463	5,141,000		(25,064,896)	1,195,198	2,717,340	439,534	433,199	768,960	375,758	201,162	29,043	365,151	225,410
790,463	(4,565,000)		11,138,978	1,137,293	2,982,058	386,047	380,816	696,048	328,292	179,883	23,928	330,377	740,667
801,463	25,887,000		6,504,563	1,181,335	2,927,342	927,373	920,535	883,291	430,073	230,385	31,746	419,057	260,054
799,463	12,211,000		(32,516,669)	1,114,659	4,600,577	2,224,345	2,221,320	250,259	665,898	237,120	10,377	161,513	83,308
(41,675,164)	(208,561,625)	(532,375)	(55,604,857)	665,068	3,806,831	932,394	923,424	739,759	2,070,040	701,357	124,846	546,221	1,320,430
			31,775,047	898,853	6,138,907	519,636	515,148	201,477	1,074,323	319,750	64,668	209,958	699,948
			18,820,681	1,178,319	5,412,250	508,776	504,375	32,856	1,053,606	257,602	63,431	47,155	1,093,445
			(65,673,666)	798,861	2,189,929	2,200,809	2,197,228	18,183	825,595	202,070	59,891	3,837	552,209
			(98,047,037)	(36,963,714)	7,949,667	2,332,398	2,330,102	3,962,778	553,157	497,405	202,075	1,008,876	544,773
					3,941,366	759,474	752,949	96,982	5,875,587	369,185	107,335	35,517	988,688
					15,943,371	630,552	624,224	87,364	1,513,475	370,329	107,355	222,525	996,841
0	(0)		(0)	0	70,439,621	14,035,238	13,932,501	11,438,821	16,530,123	4,584,445	1,108,559	5,180,212	8,376,233

				Estim	ated Transmission	Enhancement Cha	arges (Before True	Up) - 2015					
			Branchburg-		New Essex-					Upgrade			
Reconductor			Sommerville-	Somerville-	Kearny 138 kV					Camden-	Susquehanna		
South Mahwah	Branchburg 400	Saddle Brook -	Flagtown	Bridgewater	circuit and Kearny	Salem 500 kV	230kV Lawrence	Branchburg-	Aldene-Springfield	Richmond	Roseland	Susquehanna	Susquehanna
K-3411 Circuit	MVAR Capacitor	Athenia Upgrade	Reconductor	Reconductor	138 kV bus tie		Switching Station		Rd. Conversion	230kV Circuit	Breakers (b0489.5-	Roseland < 500KV	Roseland >
(B1018)	(B0290)	Cable (B0472)	(B0664 & B0665)	(B0668)	(B0814)	B1415)	Upgrade (B1228)	Rack (B1155)	(B1399)	(B1590)	B0489.15)	(B0489.4)	500KV (B0489)
2,750,047	10,648,747	1,835,352	2,103,562	985,169	6,635,010	2.238.377	4,718,552	6,192,313	4.819.551		1,295,122	4,795,532	112.030.333

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							Actual Additions						
(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
New Bayway 345/138 kV transformer #2 and any associated substation upgrades	Susquehanna Roseland Breakers (80489.5 80489.15)	Susquehanna Roseland <500kV	Susquehanna Roseland >= 500KV (B0489) (monthly	Burlington - Camden 230kV Conversion (B1156) (monthly	Mickleton- Gloucester- Camden (B1398- B1398.7) (monthly		Northeast Grid Reliability Project (B1304.1-B1304.4) (monthly	Susquehanna Roseland >= 500KV (B0489) (monthly	Mickleton- Gloucester- Camden (B1398- B1398.7) (monthly	Mickleton- Gloucester- Camden Breakers (B1398.15- B1398.19) (monthly	Northeast Grid Reliability Project (B1304.1- B1304.4) (monthly	Northeast Grid Reliability Project (B1304.5-B1304.21) (monthly	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (B2436.10) (monthly
(B2437.21)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)
(in service)	(in service)	(in service)	(in service)	(in-service)	(in-service)	(in service)	(in service)	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP
-	5,857,687	40,538,248	667,577,204 3.090,203	336,775,187 1,222,507	83,698,221 1,742,785	366,838,606 312,322	274,199,972 10.136,578	34,481,067 6.946,041	160,260,925 15,403,478	532,375	211,553,988 12,781,299	33,293,621 (5.351,356)	9,496,612 3,511,793
-	-	-	71,916 2.071,358	1,862,331 456,203	15,595,628 23,226,724	738,671 465,813	2,637,265 5,820,798	230,782 657,004	(6,118,797) 6,755,222	-	11,942,789 17,698,139	(1,128,684) (7,425,152)	(544,480) 1.925.553
-	-	-	440,889 46,618,439	754,643 96.158	(27,680) 65,488,643	349,358 325,637	12,762,193 13,179,109	(118,423) (42,196,470)	27,748,270 (29.603.641)	(532.375)	3,208,468 1,614,329	(5,702,744)	2,994,500 2,016,135
	1		325.843	1.785.176	224.368.419	442.351	640.678	(42,130,470)	(174,445,457)	(332,373)	28.275.047	450.189	10.147.812
-	-	-	274,680	10,720,726	(2.320.275)	2.597	316.557	-	(4,440,407)	-	19.881.155	943,318	3.259.025
-	-	-	817,750	374.584	5,934,696	(2.551.709)	(30.887)	-	-	-	44,203,407	564,706	2,226,730
-	-	-	785,993	224,765	7,836,865	2,712,326	47,939,474	-	-	-	(60,210,592)	(9,892,396)	8,126,701
-	-	-	192,514	546,939	4,086,878	11,579	2,366,542	-	-	-	(394,405)	24,775,470	12,445,794
-	-	-	433,037	391,493	5,579,593	179,549	22,626,090	-	-	-	(19,542,013)	6,000,345	5,700,108
225,037	-		(484,844)	618,158	2,331,076	(34,357)	43,471,929	-	-		(38,222,429)	(1,332,126)	18,527,661
225,037	5,857,687	40,538,248	722,214,982	355,828,868	437,541,572	369,792,742	436,066,298	(0)	(0)		232,789,181	31,157,349	79,833,944

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				Actual Transmi	ssion Enhancement C	harges - 2015							
			Branchburg-	Actusi Iransmi	New Essex-	narges - 2015				Upgrade			
Reconductor South Mahwah K-3411 Circuit	Branchburg 400 MVAR Capacitor	Saddle Brook - Athenia Upgrade	Sommerville- Flagtown Reconductor	Somerville- Bridgewater Reconductor	Kearny 138 kV circuit and Kearny 138 kV bus tie	Salem 500 kV breakers (B1410-	230kV Lawrence Switching Station	Branchburg- Middlesex Switch	Aldene-Springfield Rd. Conversion	Camden- Richmond 230kV Circuit	Susquehanna Roseland Breakers (b0489.5-		Susquehanna Roseland >
(B1018) 2.804.096	(B0290) 10.749.859	Cable (B0472) 1.926.521	(B0664 & B0665) 2.491.058	(B0668) 858.935	(B0814) 6,228,271	B1415) 2.168.874	Upgrade (B1228) 3,017,865	Rack (B1155) 8.688.697	(B1399) 10.056.881	(B1590) 1.570.150	B0489.15) 808.174	(B0489.4) 5,917,569	500KV (B0489) 103.713.135
					R	econciliation by P	roject (without inte	rest)					
Reconductor South Mahwah K-34/11 Circuit	Branchburg 400	Saddle Brook -	Branchburg- Sommerville- Flagtown	Somerville- Bridgewater Reconductor	New Essex- Kearny 138 kV circuit and Kearny 138 KV bus tie	Salem 500 kV	230KV Lawrence	Branchburg- Middlesex Switch	Aldene-Springfield Rd. Conversion	Upgrade Camden- Richmond 230kV Circuit	Susquehanna Roseland	Susquehanna Roseland < 500KV	Susquehanna Roseland >
(B1018)	MVAR Capacitor (B0290)	Athenia Upgrade Cable (B0472)	Reconductor (B0664 & B0665)	(B0668)	(B0814)	breakers (B1410- B1415)	Switching Station Upgrade (B1228)	Rack (B1155)	(B1399)	(B1590)	Breakers (b0489.5- B0489.15)	(B0489.4)	500KV (B0489
54,049	101,112	91,169	387,496	(126,234)	(406,739)	(69,504)		2,496,384	5,237,330	1,570,150	(486,948)	1,122,037	(8,317,198

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			Estima	ated Additions -	2015					
(AB)	(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(Al)	(AJ)	(AK)	(AL)
Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.83) (monthly additions)	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.84) (monthly	Convert the Bayway - Linden "M" 138 kV circuit	Relocate Farragut - Hudson "B" and "C" 345 kV Circuits to Marion 345 kV and any associated substation upgrades (B2436.90) (monthly	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (B2436.91) (monthly additions)	New Bergen 345/230 kV transformer and any associated substation upgrades (B2437.10) (monthly	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (B2437.11) (monthly	New Bayway 345/138 kV transformer #1 and any associated substation upgrades (B2437.20) (monthly additions)	New Bayway 345/138 kV transformer #2 and any associated substation upgrades (B2437.21) (monthly additions)	New Linden 345/230 kV transformer and any associated substation upgrades (B2437.30) (monthly	New Bayonne 345/69 kV transformer and any associated substation upgrades (B2437.33) (monthly
CWIP	addtions)	CWIP	additions)	CWIP	additions)	additions)	CWIP	CWIP	additions)	additions)
229.984	238.901	238.901	1.055.681	900.757	3,955,988	3,955,988	48.561	48.561	133.227	66.615
640 477	641,267	641,267	1.082.134	1.066.185	1,446,459	1,446,459	45,567	45,567	580.522	23.134
225,410	225.884	225.884	422,602	408.845	958.368	958.368	12,424	12,424	204,348	13.887
740,667	741.059	741.059	372,696	360,706	617,745	617,745	10.205	10.205	723.329	11,467
260.054	260,566	260.566	909.680	894,243	804,755	804,755	13,806	13,806	236.923	14,992
83,308	83,535	83,535	2,216,835	2.209.691	1.932.562	1.932.562	2,441	2,441	76,742	6.631
1.320.430	1 321 101	1 321 101	909.297	888,939	1,307,826	1,307,826	101.315	101 315	1,206,884	19.664
699,948	700,284	700.284	508,464	497.893	3,723,376	3,723,376	52 893	52 893	640 935	9,839
1.093.445	1.093,774	1.093,774	497.826	487,453	3.053.128	3.053.128	51.884	51,884	1.035.559	9,649
552,209	552,477	552,477	2.191.859	2.183.461	2,525,547	2.525.547	50,497	50,497	496.829	7.850
544,773	544,945	544,945	2,326,969	2,321,273	217,069	217,069	196,051	196,051	345,591	5,034
988,688	989,176	989,176	729,236	727,860	1,268,735	1,268,735	90,215	90,215	889,574	14,306
996,841	997,315	997,315	600,374	599,896	1,825,192	1,825,192	90,754	90,754	897,459	13,873
8,376,233	8,390,283	8,390,283	13,823,656	13,547,201	23,636,750	23,636,750	766,612	766,612	7,467,924	216,942

				Estimated Tr	ansmission Enh	nancement Char	ges (Before Tru	e Up) - 2015				
Burlington -	Mickleton-	North Central Reliability		and associated	Construct a new Bayway - Bayonne 345 kV circuit and any associated	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated	Construct a new Airport - Bayway 345 kV circuit and any associated	any associated	kV circuit to 345 kV and any associated	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated	kV circuit to 345 kV and any associated	New Bayway 345/138 kV transformer #1 and any associated
Camden 230kV	Gloucester-	(West Orange	Northeast Grid	substation	substation	substation	substation	substation	substation	substation	substation	substation
	Camden(B1398-		Reliability Project	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades
(B1156)	B1398.7)	(B1154)	(B1304.1-B1304.4)	(B2436.10)	(B2436.33)	(B2436.60)	(B2436.70)	(B2436.81)	(B2436.83)	(B2436.84)	(B2436.85)	(B2437.20)
63,464,663	43,264,967	95,409,129	66,543,741	170,148		-		-				

Bayonne 1-1. Narione 1-1. Nari													Page 9 of 19
Relocate the underground Relocate the underg													
Convert the Marion - Tall North Ave-	(AB)	(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)
additions addi	Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.21)	Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.22)	new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (B2436.33)	North Ave - Bayonne 345 kV circuit and any associated substation upgrades (B2436.34)	new North Ave - Airport 345 kV circuit and any associated substation upgrades (B2436.50)	underground portion of North Ave Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.60)	new Airport - Bayway 345 kV circuit and any associated substation upgrades (B2436.70)	overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.81)	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.83)	Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.84)	Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.85)	Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (B2436.90)	generation to inject into the 345 kV at Marion and any associated upgrades (B2436.91)
CWIP													
888.154 885.614 (122.8656) 982.091 64.012 (12.885) (98.296) 20.573 20.573 35.792 35.792 89.399 684.38 272.822 279.432 696.371 (2.42.35.79) (10.899) 238.707 446.137 204.137 204.137 204.137 12.04.13													
	888,154 272,822 816,557 421,050 282,467 1,814,773 2,824,978 515,560 1,116,421 1,213,254 1,384,961	885,614 279,432 803,998 371,084 281,886 1,744,699 2,819,631 515,739 1,105,005 1,213,854 1,384,199	(122,665) 696,371 279,616 225,988 735,793 743,123 485,352 157,979 511,620 601,167 611,794	982,091 (2,423,579) 143,032 154,595 52,080 147,255 188,818 50,186 136,058 106,352 331,433	64,012 (10,698) 36,853 65,664 49,839 84,285 101,780 70,135 402,136 864,158 356,375	(12,885) 238,970 157,601 97,208 553,104 536,031 208,115 46,698 384,839 235,394 221,896	(58,296) 446,137 196,032 105,988 644,202 596,534 331,900 199,552 829,961 1,145,291 689,749	20,573 204,137 203,274 275,825 652,713 301,673 364,968 10,562 319,103 364,684 291,945	20,573 204,137 203,274 275,825 652,713 301,673 364,968 10,562 319,103 364,684 291,945	35,792 148,986 167,089 274,362 652,254 261,361 381,940 4,465 324,399 342,506 278,258	35,792 148,986 167,089 274,362 652,254 261,361 381,940 4,465 324,399 342,506 278,258	893,999 284,225 810,575 378,208 297,879 1,824,403 2,905,686 516,887 1,182,793 1,415,826 1,459,765	1,286,903 884,380 252,800 789,163 388,716 275,606 1,729,007 2,788,147 499,567 1,091,816 1,171,584 1,363,974

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				Actua	I Transmission En	hancement Charg	es - 2015					
		North Central		Convert the Bergen - Marion 138 kV path to double circuit 345 kV		Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and		Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and	Convert the Bayway - Linden "Z" 138 kV circuit to	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any	New Bayway 345/138 kV transformer #1 and any
Burlington -	Mickleton-	Reliability		and associated	any associated	any associated	associated	any associated	associated	associated	associated	associated
Camden 230kV		(West Orange	Northeast Grid	substation	substation	substation	substation	substation	substation	substation	substation	substation
Conversion	Camden(B1398-	Conversion)	Reliability Project	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades
(B1156)	B1398.7)	(B1154)	(B1304.1-B1304.4)	(B2436.10)	(B2436.33)	(B2436.60)	(B2436.70)	(B2436.81)	(B2436.83)	(B2436.84)	(B2436.85)	(B2437.20)
47,814,854	39,857,912	50,370,637	46,859,053		2,441	2,441	2,441	2,441	2,441	2,441	2,441	2,441

					Reconciliation	n by Project (wit	hout interest)					
		North Central		Convert the Bergen - Marion 138 kV path to double circuit 345 kV	Bayonne 345	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV. and	Construct a new Airport - Bayway 345 kV circuit and any	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV. and	Convert the Bayway - Linden "Z" 138 kV circuit to	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any	New Bayway 345/138 kV transform#1 and any
Burlington -	Mickleton-	Reliability		and associated			associated	any associated	associated	associated	associated	associated
Camden 230kV	Gloucester-	(West Orange	Northeast Grid	substation	substation	substation	substation	substation	substation	substation	substation	substation
Conversion	Camden(B1398-	Conversion)	Reliability Project	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades
(B1156)	B1398.7)		(B1304.1-B1304.4)	(B2436.10)	(B2436.33)	(B2436.60)	(B2436.70)	(B2436.81)	(B2436.83)	(B2436.84)	(B2436.85)	(B2437.20)

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	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)	(AW)	(AX)	(AY)
	Other Projects PIS (monthly	Ridge Road 69kV Breaker Station (B1255)	Upgrade EaglePoint- Gloucester 230kV Circuit (B1588)	Build Mickleton- Gloucester Corridor Ultimate		Susquehanna Roseland Breakers (b)d893-590489.15)	Susquehanna Roseland «500kV (B048».4)	Susquehanna Roseland >= 500KV (B0483	Burlington - Camden 230kV Conversion (B1156)\	Mickleton- Gloucester- Camden (B1398-7)	North Central Reliability (West Orange Conversion) (B1154)	Northeast Grid Reliability Project (B1304.1) B1304.4)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades
	balances)	(in service)	(in service)	Design (B2139) (in service)		(in service)	(B0489.4) (in service)	(BU489) (in service)	(in-service)	(in-service)	(B1154) (in service)	(in service)	(B2436.10) (in service)
Dec-14		(in service)	(in service)	(in service)		(III service) 5.857.687	40.538.248	(III Service) 671 975 997	338 020 746	81 120 429	367.536.094	203 793 546	(in service)
Jan	6.637.395	-	-	-	-	5,857,687	40,538,248	671,975,997	338,020,746	95.820.429	367,839,644	220,158,596	
Feb	10.784.267			-		5.857.687	40,538,248	671,975,997	338,020,746	115,720,429	368.078.002	267.097.548	
Mar	102.359.679	- :				5,857,687	40,538,248	671,975,997	338,020,746	151,220,429	368.316.360	285,937,475	
Apr	37.380.929	-				5.857.687	40,538,248	671,975,997	338,020,746	151,220,429	368,554,718	311.080.167	
May	40.135.000					5,857,687	40,538,248	671,975,997	338,020,746	151,220,429	368,793,076	374,708,659	
Jun	120.024.137	29.757.909	9.587.273	13.755.622		5,857,687	40,538,248	726.321.161	338,020,746	411.830.054	368,969,638	466,188,244	
Jul	1.847.916	29.928.200	9.587.273	13,755,622		5.857.687	40,538,248	727,239,624	338,020,746	411,830,054	369.097.984	466,188,244	
Aug	837,576	30.081.991	9.587.273	13.755.622		5,857,687	40,538,248	728,123,088	338,020,746	411,830,054	369.332.268	466,188,244	-
Sep	55,790,916	30,117,842	9.587.273	13.755.622		5.857.687	40,538,248	729,006,551	338,020,746	411,830,054	369.548.895	556,354,849	
Oct	58.658.751	30,203,619	9,587,273	13,755,622		5,857,687	40,538,248	729,920,014	338,020,746	411,830,054	369,732,248	719.613.571	
Nov	93,758,692	31,226,395	9.587.273	13.755.622		5,857,687	40,538,248	730 763 477	338 020 746	411,830,054	369,792,942	736.833.571	7 600 000
Dec	367,456,315	31,269,172	10.157.273	13,755,622		5.857.687	40,538,248	726,140,477	338,020,746	411,830,054	369,792,942	744.833.571	7,600,000
Total	895,671,574	212,585,129	67,680,912	96,289,355		76,149,931	526,997,224	9.129.370.374	4.394.269.698	3.629.132.954	4,795,384,810	5.818.976.286	15,200,000
Average 13 Month Balance		16,352,702	5,206,224	7,406,873	-	5,857,687	40,538,248	702,259,260	338,020,746	279,164,073	368,875,755	447,613,560	1,169,231
Average 13 Month in service 13 Month Average CWIP to Appendix A, line 45		6.80	6.66	7.00		13.00	13.00	12.57	13.00	9.81	6.44	14.13	2.00

					Estimated Transmiss	sion Enhancement Ch	arges (Before True U	p) - 2015							
New Bayway															
345/138 kV															
transformer #2												Burlington -			
and any									Mickleton-	Mickleton-	Burlington -	Camden 230kV	Northeast Grid		
associated	Upgrade Eagle	Mickleton-						North Central		Gloucester-Camden	Camden 230kV		Reliability Project		
substation	Point-Gloucester	Gloucester	Ridge Road 69kV	Cox's Corner-	Sewaren Switch	Susquehanna	Susquehanna	Reliability (West	Camden(B1398-	Breakers (B1398.15-	Conversion	(B1156.13-	(B1304.1-		
upgrades	230kV Circuit	230kV Circuit	Breaker Station	Lumberton 230kV	230kV Conversion	Roseland < 500KV	Roseland >= 500kV	Orange Conversion)	B1398.7)	B1398.19)	(B1156)	B1156.20)	B1304.4)		
(B2437.21)	(B1588)	(B2139)	(B1255)	Circuit (B1787)	(B2276)	(B0489.4) (CWIP)	(B0489) (CWIP)	(B1154) (CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)		
-	757,614	1,077,855	2,349,496			(1,437,708)	3,729,427	(14,932,131)	9,514,781	107,912	(8,889,934)	1,345,566	9,866,101		

												Page 10 of 19
						Actual Addition	ns - 2015					
(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)		(AU)	(AV)	(AW)	(AX)	(AY)	(AZ)
	New Bergen	New Bayway										
New Bergen	345/138 kV	345/138 kV	New Bayway	New Linden								
345/230 kV	transformer #1	transformer	345/138 kV	345/230 kV	New Bayonne							Construct a
transformer and	and any	#1 and any	transformer #2 and	transformer and	345/69 kV							new Bayway -
any associated	associated	associated	any associated	any associated	transformer and					Build Mickleton-		Bayonne 345 kV circuit and any
substation	substation	substation	substation	substation	any associated					Build Mickleton- Gloucester		
upgrades	upgrades	upgrades	upgrades	upgrades	substation upgrades			Upgrade EaglePoint-		Corridor	Sewaren Switch 230kV	associated substation
(B2437.10)	(B2437.11)	(B2437.20)	(B2437.21)	(B2437.30)			a.i. p. i . p.o		New Cox's Corner			
(monthly	(monthly	(monthly	(monthly additions)	(monthly	(B2437.33) (monthly additions)		Other Projects PIS	Gloucester 230kV Circuit (B1588)	Lumberton 230kV (B1787)	Ultimate Design (B2139)	Conversion (B2276)	upgrades (B2436.33)
additions)	additions)	additions)		additions)			(monthly balances)					
CWIP 4,799,334	CWIP 5.002.105	CWIP 123.509	CWIP 124,051	CWIP 337.481	CWIP 133.460		389.693.079	(in service)	(in service)	(in service)	(in service)	(in service)
4,799,334	5,002,105	(17,454)	(17,454)	337,481 125.098	133,460	Dec-14 Jan	389,693,079 25.457,229	-	-		-	1
3.163.704	3.163.704	176.471	176,471	(51,591)	7.717	Feb	21,288,030	-	5.297.250	1	-	
826.599	826.599	139,192	139,192	147.303	6.338	Mar	21,266,030	11.414.585	6.268.673		5.411.576	
536.880	536.880	40.852	40.852	(183,137)	3,440	Apr	44,506,278	11,535,358	7.592.657	1	5,411,576	
1.032.790	1.032.790	548.806	548.806	(19,898)	2.805	Mav	112.873.929	11,673,667	7,796,840	1	5,411,576	
5.631.921	5.631.921	507.385	507.385	6.982	8.575	Jun	7,200,990	11,950,676	7,829,996	17.466.167	5,411,576	_
(1,672,438)	(1,672,438)	137,543	137,543	14.653	14.587	Jul	29.665.221	11,789,072	7,816,304	17.658.654	5,411,576	_
296.392	296,392	30,614	30,614	113,726	13.810	Aug	29,245,655	11,954,175	7.875.591	18.237.729	5.411.576	_
1,554,358	1,554,358	310,990	310,990	576,918	9,246	Sep	102,611,682	11,969,156	7,980,447	18,349,533	12,986,986	-
1,754,523	1,754,523	188,672	188,672	468,482	19,861	Oct	278,339,921	11,961,647	8,023,845	18,361,543	13,185,821	-
846,586	846,586	201,246	201,246	376,716	15,835	Nov	106,428,769	11,975,663	17,189,234	18,408,158	13,358,677	-
1,869,898	1,869,898	214,026	214,026	1,059,492	22,169	Dec	274,738,940	11,980,348	17,370,246	18,260,361	13,591,177	225,037
20,855,739	21,058,511	2,601,853	2,602,395	2,972,226	258,129	Total	1,446,881,991	118,204,347	101,041,083	126,742,145	85,592,114	225,037
						Average 13 Month	·			1		
						Balance		9,092,642	7,772,391	9,749,396	6,584,009	17,311
						Average 13 Month				ĺ		
						in service		9.87	5.82	6.94	6.30	1.00
										ĺ		
						13 Month Average				ĺ		
						CWIP to Appendix				ĺ		
						A, line 45						

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				Actual Transmis	sion Enhancement Char	ges - 2015							
New Bayway 345/138 kV transformer #2 and any associated substation upgrades (B2437.21)	Upgrade Eagle Point-Gloucester 230kV Circuit (B1588)	Mickleton- Gloucester 230kV Circuit (B2139)	Ridge Road 69kV Breaker Station (B1255)	Cox's Corner- Lumberton 230kV Circuit (B1787)	Sewaren Switch 230kV Conversion (82276)	Susquehanna Roseland < 500KV (B0489.4) (CWIP)	Susquehanna Roseland >= 500kV (B0489) (CWIP)	North Central Reliability (West Orange Conversion) (B1154) (CWIP)	Mickleton- Gloucester- Camden(B1398- B1398.7) (CWIP)	Mickleton- Gloucester-Camden Breakers (81398.15- B1398.19) (CWIP)	Burlington - Camden 230kV Conversion (B1156) (CWIP)	Burlington - Camden 230kV Conversion (B1156.13- B1156.20) (CWIP)	Northeast Grid Reliability Project (B1304.1- B1304.4) (CWIP)
2,441	1,282,387	1,375,013	(51200)	1.096.185	928,580	(01111)	1,955,563	(51104) (01111)	9,560,846	24.003		(01111)	31,772,294
					Recor	nciliation by Project (without interest)						
New Bayway 345/138 kV transformer #2 and any associated substation upgrades (B2437.21)	Upgrade Eagle Point-Gloucester 230kV Circuit (B1588)	Mickleton- Gloucester 230kV Circuit (B2139)	Ridge Road 69kV Breaker Station (B1255)	Cox's Corner- Lumberton 230kV	Sewaren Switch 230kV Conversion	Susquehanna Roseland < 500KV	Susquehanna Roseland >= 500kV	North Central Reliability (West Orange Conversion)	Mickleton- Gloucester- Camden (B138-	Mickleton- Gloucester-Camden Breakers (B1398.15- B1398.19)	Burlington - Camden 230kV Conversion (B1156)	Burlington - Camden 230kV Conversion (B1156.13- B1156.20)	Northeast Grid Reliability Project (B1304.1)

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(AZ)	(BA)	(BB)	(BC)	(BD)	(BE)	(BF)	(BG)	(BH)	(BI)	(BJ)	(BK)	(BL)	(BM)
Susquehanna Roseland >= 500KV (80489)	Mickleton- Gloucester- Camden (B1398-B1398.7)	Camden Breakers (B1398.15-B1398.19)	Northeast Grid Reliability Project (B1304.1- B1304.4)	Northeast Grid Reliability Project (B1304.5-B1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (B2436.10)	(B4236.21)	Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.22)	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (B2436.33)	associated substation upgrades (B4236.34)			Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (B2435.70)	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.81)
CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP
34,304,851	160,816,625	532,375	201,638,339	27,581,633	6,602,427	1,056,592	1,022,426	2,295,887	605,198	585,139	210,615	1,177,566	229,984
38,478,314	169,887,625	532,375	208,667,856	28,794,128	11,829,984	2,173,899	2,129,181	3,700,865	1,764,319	1,018,196	283,865	1,830,026	870,461
39,283,776	175,028,625	532,375	183,602,960	29,989,326	14,547,324	2,613,433	2,562,381	4,469,825	2,140,077 2.468,369	1,219,358	312,908	2,195,177	1,095,871
40,074,239	170,463,625	532,375	194,741,938	31,126,619	17,529,382	2,999,480	2,943,197	5,165,873		1,399,241	336,836	2,525,553	1,836,538
40,875,702	196,350,625 208,561,625	532,375 532,375	201,246,501 168,729,832	32,307,954 33,422,613	20,456,724 25,057,301	3,926,853 6.151,198	3,863,731 6,085,051	6,049,164 6,299,423	2,898,442 3,564,340	1,629,627 1,866,747	368,582 378,959	2,944,610 3.106.124	2,096,592 2,179,900
41,675,164	208,561,625												
0	(0)	-	113,124,975 144,900,022	34,087,681 34,986,534	28,864,132 35,003,039	7,083,592 7,603,228	7,008,475 7,523,623	7,039,182 7,240,660	5,634,381 6,708,703	2,568,103 2,887,853	503,805 568,473	3,652,345 3,862,302	3,500,329 4,200,278
0	(0)		163,720,703	36,164,853	40.415.289	7,603,226 8.112.004	7,323,623 8.027,998	7,240,660	7.762.309	3,145,456	631.904	3,909,458	5,293,722
0													
0	(0)		98,047,037	36,963,714	42,605,218 50,554,885	10,312,813 12.645,211	10,225,226 12,555,328	7,291,698 11,254,475	8,587,904 9,141,061	3,347,526 3,844,931	691,795 893,869	3,913,295 4,922,170	5,845,931 6,390,704
0	(0)	-	(0)	0	50,554,885	12,645,211	12,555,328	11,254,475	9,141,061	3,844,931 4,214,115	1.001.205	4,922,170	7.379.392
0	(0)	-	(0)	0	70,439,621	13,404,686	13,308,277	11,351,457	15,016,648	4,214,115 4,584,445	1,001,205	4,957,687 5.180.212	7,379,392 8.376.233
	1.081.108.744	3.194.250	1.678.420.162	325.425.057	418.401.576	92.118.229	91.187.396	90.870.848	82.821.875	32,310,738	7,291,374	44,176,525	49.295.936
234,692,048	1,001,108,744	3,194,250	1,678,420,162	325,425,057	410,401,576	92,118,229	91,187,396	90,870,848	62,821,875	32,310,738	7,291,374	44,176,525	49,295,936
13.00	13.00	13.00	13.00	13.00	5.94	6.56	6.54	7.94	5.01	7.05	6.58	8.53	5.89
18,053,234	83,162,211	245,712	129,109,243	25,032,697	32,184,737	7,086,018	7,014,415	6,990,065	6,370,913	2,485,441	560,875	3,398,194	3,791,995

				Esti	imated Transmissi	on Enhancement Charg	es (Before True Up) - 2	015					
													l l
									Relocate the				Relocate
	Convert the								overhead portion of				Farragut -
	Bergen - Marion				Construct a new		Relocate the		Linden - North Ave				Hudson "B" and
	138 kV path to				North Ave -		underground portion		"T" 138 kV circuit to				"C" 345 kV
	double circuit				Bayonne 345 kV		of North Ave - Linden	Construct a new	Bayway, convert it	Convert the Bayway -		Convert the Bayway -	
	345 kV and	Convert the Marion -	Convert the Marion -	Construct a new	circuit and any	Construct a new North	"T" 138 kV circuit to	Airport - Bayway	to 345 kV, and any	Linden "Z" 138 kV	Convert the Bayway -	Linden "M" 138 kV	345 kV and any
	associated		Bayonne "C" 138 kV circuit	Bayway - Bayonne 345	associated	Ave - Airport 345 kV	Bayway, convert it to	345 kV circuit and	associated	circuit to 345 kV and	Linden "W" 138 kV circuit	circuit to 345 kV and	associated
Northeast Grid		circuit to 345 kV and any		kV circuit and any	substation	circuit and any	345 kV, and any	any associated	substation	any associated	to 345 kV and any	any associated	substation
Reliability Project	upgrades	associated substation	associated substation	associated substation	upgrades		associated substation	substation upgrades	upgrades	substation upgrades	associated substation	substation upgrades	upgrades
(B1304.5-B1304.21)	(B2436.10)	upgrades (B2436.21)	upgrades (B2436.22)	upgrades (B2436.33)	(B2436.34)		upgrades (B2436.60)	(B2436.70)	(B2436.81)	(B2436.83)	upgrades (B2436.84)	(B2436.85)	(B2436.90)
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)
4,829,179	1.789.839	435.427	429,818	519,891	298,854	164,003	34,539	271,319	208,938	208.938	209.880	209,880	428,764

	Page 11 of 19 Actual Additions - 2015													
(BA)	(BB)	(BC)	(BD)	(BE)	(BF)	(BG)	(BH)	(BI)	(BJ)	(BK)	(BL)	(BM)	(BN)	
Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades	Relocate the overhead portion of Linden - North Ave T* 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation	Convert the Bayway - Linden *2* 138 kV circuit to 345 kV and any associated substation	Convert the Bayway- Linden "W" 138 KV circuit to 345 kV and any associated substation upgrades	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades	New Bayway 345/138 kV transformer #1 and any associated substation upgrades	New Bayway 345/138 kV transformer #2 and any associated substation upgrades	Susquehanna Posaland Braskers	Susquehanna Roseland <500kV	Susquehanna Roseland >= 500KV	Burlington - Camden 230KV Conversion	Mickleton- Gloucester-Camden	North Central Reliability (West Orange Conversion)	
(B2436.60)	(B2436.70)	upgrades (B2436.81)	upgrades (B2436.83)	(B2436.84)	(B2436.85)	(B2437.20)	(B2437.21)	(B0489.5-B0489.15)	(B0489.4)	(B0489)	(B1156)	(B1398-B1398.7)	(B1154)	
(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in-service)	(in-service)	(in service)	
-	-		-	-	-	-	-	5,857,687 5,857,687 5.857,687	40,538,248 40,538,248 40,538,248	667,577,204 670,667,407 670,739,323	336,775,187 337,997,694 339,860,026	83,698,221 85,441,006 101,036,633	366,838,606 367,150,928 367,889,598	
-	-	-	-	-	-	-	-	5,857,687 5.857,687	40,538,248 40,538,248	672,810,681 673,251,570	340,316,228 341,070,871	124,263,357 124,235,677	368,355,412 368,704,769	
-		-	= =	-		=	-	5,857,687 5,857,687 5.857.687	40,538,248 40,538,248 40,538,248	719,870,009 720,195,852	341,070,871 341,167,029 342,952,205	189,724,320 414,092,740	369,030,406	
1	-	-			-	1		5,857,687	40,538,248	720,470,531	353,672,930	411,772,465	369,475,354	
-		-	-	-	:	-	-	5,857,687 5,857,687	40,538,248 40,538,248	721,288,282 722,074,275	354,047,514 354,272,279	417,707,161 425,544,025		
-		-	-			-	-	5,857,687 5,857,687	40,538,248 40,538,248	722,266,789 722,699,826	354,819,218 355,210,711	429,630,903 435,210,496	369,647,550 369,827,099	
225,037	225,037	225,037	225,037	225,037	225,037	225,037	225,037	5,857,687	40,538,248	722,214,982	355,828,868	437,541,572	369,792,742	
225,037	225,037	225,037	225,037	225,037	225,037	225,037	225,037	76,149,931	526,997,224	9,126,126,731	4,507,990,762	3,679,898,576	4,792,744,838	
17,311	17,311	17,311	17,311	17,311	17,311	17,311	17,311	5,857,687	40,538,248	702,009,749	346,768,520	283,069,121	368,672,680	
1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	13.00	13.00	12.64	12.67	8.41	12.96	

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			Actual Trans	mission Enhancement Cha	rges - 2015								
									Relocate the				Relocate
	Convert the								overhead portion of				Farragut -
	Bergen - Marion				Construct a new		Relocate the		Linden - North Ave				Hudson "B" and
	138 kV path to				North Ave -		underground portion		"T" 138 kV circuit to				"C" 345 kV
	double circuit				Bayonne 345 kV		of North Ave - Linden	Construct a new	Bayway, convert it	Convert the Bayway -		Convert the Bayway -	
	345 kV and	Convert the Marion -	Convert the Marion -	Construct a new	circuit and any	Construct a new North	"T" 138 kV circuit to	Airport - Bayway	to 345 kV, and any		Convert the Bayway -	Linden "M" 138 kV	345 kV and any
	associated		Bayonne "C" 138 kV circuit			Ave - Airport 345 kV	Bayway, convert it to	345 kV circuit and	associated		Linden "W" 138 kV circuit		associated
Northeast Grid		circuit to 345 kV and any		kV circuit and any	substation	circuit and any	345 kV, and any	any associated	substation	any associated	to 345 kV and any	any associated	substation
Reliability Project	upgrades	associated substation	associated substation	associated substation	upgrades		associated substation		upgrades	substation upgrades	associated substation	substation upgrades	upgrades
(B1304.5-B1304.21)	(B2436.10)	upgrades (B2436.21)	upgrades (B2436.22)	upgrades (B2436.33)	(B2436.34)		upgrades (B2436.60)		(B2436.81)	(B2436.83)	upgrades (B2436.84)	(B2436.85)	(B2436.90)
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)
2,336,445	3,818,309	836,684	819,896	530,656	105,699	178,025	209,207	414,795	249,912	249,912	236,839	236,839	849,382

	Reconciliation by Project (without interest)														
									Relocate the				Relocate		
	Convert the								overhead portion of				Farragut -		
	Bergen - Marion				Construct a new		Relocate the		Linden - North Ave				Hudson "B" and		
	138 kV path to				North Ave -		underground portion		"T" 138 kV circuit to				"C" 345 kV		
	double circuit				Bayonne 345 kV		of North Ave - Linden		Bayway, convert it	Convert the Bayway -		Convert the Bayway -			
	345 kV and	Convert the Marion -	Convert the Marion -	Construct a new	circuit and any	Construct a new North	"T" 138 kV circuit to		to 345 kV, and any	Linden "Z" 138 kV	Convert the Bayway -	Linden "M" 138 kV			
	associated	Bayonne "L" 138 kV	Bayonne "C" 138 kV circuit	Bayway - Bayonne 345	associated	Ave - Airport 345 kV	Bayway, convert it to	345 kV circuit and	associated	circuit to 345 kV and	Linden "W" 138 kV circuit	circuit to 345 kV and	associated		
Northeast Grid		circuit to 345 kV and any		kV circuit and any	substation	circuit and any	345 kV, and any	any associated	substation	any associated	to 345 kV and any	any associated	substation		
Reliability Project	upgrades	associated substation	associated substation	associated substation	upgrades	associated substation	associated substation			substation upgrades	associated substation	substation upgrades			
(B1304.5-B1304.21)	(B2436.10)	upgrades (B2436.21)	upgrades (B2436.22)	upgrades (B2436.33)	(B2436.34)	upgrades (B2436.50)	upgrades (B2436.60)	(B2436.70)	(B2436.81)	(B2436.83)	upgrades (B2436.84)	(B2436.85)	(B2436.90)		
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)		
(2,492,734)	2,028,469	401,257	390,077	10,765	(193,155)	14,023	174,669	143,477	40,974	40,974	26,959	26,959	420,618		

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(BN)	(BO)	(BP)	(BQ)	(BR)	(BS)	(BT)	(BU)	(BV)	(BW)	(BX)
Convert the Bayway - Linden "2" 138 kV circuit to 345 kV and any associated substation upgrades (82436.83) CWIP	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades (82436.85)	and any associated substation upgrades	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (B2436.91) CWIP	New Bergen 345/230 kV transformer and any associated substation upgrades (82437.10) CWP	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (B2437.11) CWIP	New Bayway 345/138 kV transformer #1 and any associated substation upgrades (B2437.20)	New Bayway 345/138 kV transformer #2 and any associated substation upgrades (E2437.21)	New Linden 345/230 kV transformer and any associated substation upgrades (B2437.30) CWP	New Bayonne 345/69 kV transformer and any associated substation upgrades (B2437.33) CWIP
229.984	238.901	238.901	1.055.681	900.757	3.955.988	3,955,988	48.561	48.561	133,227	66.615
870.461	880,169	880.169	2,137,816	1.966.942	5,402,446	5,402,446	94.128	94,128	713,749	89,749
1.095.871	1.106.052	1,106,052	2,560,418	2,375,787	6,360,814	6,360,814	106,551	106.551	918.097	103,636
1,836,538	1,847,111	1,847,111	2,933,115	2,736,493	6,978,559	6,978,559	116,757	116,757	1,641,426	115,104
2.096.592	2,107,677	2,107,677	3.842.795	3,630,736	7,783,314	7,783,314	130.562	130.562	1.878.349	130.095
2,179,900	2,191,211	2,191,211	6,059,630	5,840,426	9,715,877	9,715,877	133,004	133,004	1,955,092	136,727
3,500,329	3,512,312	3,512,312	6,968,927	6,729,365	11,023,703	11,023,703	234,318	234,318	3,161,976	156,391
4,200,278	4,212,596	4,212,596	7,477,391	7,227,258	14,747,079	14,747,079	287,212	287,212	3,802,911	166,230
5,293,722	5,306,371	5,306,371	7,975,217	7,714,711	17,800,207	17,800,207	339,096	339,096	4,838,470	175,879
5,845,931	5,858,848	5,858,848	10,167,076	9,898,172	20,325,753	20,325,753	389,593	389,593	5,335,299	183,729
6,390,704	6,403,792	6,403,792	12,494,045	12,219,445	20,542,823	20,542,823	585,643	585,643	5,680,890	188,763
7,379,392	7,392,969	7,392,969	13,223,281	12,947,305	21,811,558	21,811,558	675,859	675,859	6,570,465	203,069
8,376,233	8,390,283	8,390,283	13,823,656	13,547,201	23,636,750	23,636,750	766,612	766,612	7,467,924	216,942
49,295,936	49,448,293	49,448,293	90,719,048	87,734,597	170,084,871	170,084,871	3,907,896	3,907,896	44,097,875	1,932,930
5.89	5.89	5.89	6.56	6.48	7.20	7.20	5.10	5.10	5.90	8.91
3,791,995	3,803,715	3,803,715	6,978,388	6,748,815	13,083,452	13,083,452	300,607	300,607	3,392,144	148,68

		Estimated Trans	mission Enhance	ment Charges (Before	e True Up) - 2015		
Relocate the			New Bayway				
Hudson 2			345/138 kV			New Bayonne	
generation to			transformer #1	New Bayway		345/69 kV	
	New Bergen 345/230	New Bergen 345/138		345/138 kV	New Linden 345/230	transformer and	
kV at Marion and	kV transformer and	kV transformer #1	associated	transformer #2 and	kV transformer and	any associated	
any associated	any associated	and any associated	substation	any associated	any associated	substation	
upgrades	substation upgrades	substation upgrades	upgrades	substation upgrades	substation upgrades	upgrades	BRH Project (B0829-
(B2436.91)	(B2437.10)	(B2437.11)	(B2437.20)	(B2437.21)	(B2437.30)	(B2437.33)	B0830)
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	Abandoned
409,201	881,430	881,430	14,347	14,347	187,534	12,403	2,716,336

	Australien on Triget Specific Estimate and neocincination monateer. Determine 31, 2010													
														Page 12 of 19
							Actual Additions - :							
(BO)	(BP)	(BQ)	(BR)	(BS)	(BT)	(BU)	(BV)	(BW)	(BX)	(BY)	(BZ)	(CA)	(CB)	(CC)
B1304.4)	Susquehanna Roseland >= 500KV (80489)	Mickleton- Gloucester-Camden (81398-81398.7)	Mickleton- Gloucester- Camden Breakers (B1398.15- B1398.19)	Northeast Grid Reliability Project (B1304.1-B1304.4)		Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (B2436.10)	Convert the Marion - Bayonne "L" 138 kV of Circuit to 345 kV and any associated substation upgrades (B2436.21)	Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.22)	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (B2496.33)	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (82498.34)	Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades (82436.50)	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.60)	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (B2436.70)	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.81)
(in service)	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP
274,199,972 284,336,551 286,973,815	34,481,067 41,427,108 41,657,890	160,260,925 175,664,403 169,545,606	532,375 532,375 532,375	211,553,988 224,335,287 236,278,076	33,293,621 27,942,265 26,813,581	9,496,612 13,008,405 12,463,925	1,589,541 2,477,695 2,750,517	1,531,032 2,416,646 2,696,078	2,114,342 1,991,677 2,688,048	1,476,460 2,458,552 34,973	838,906 902,918 892,220	433,918 421,033 660,004	1,370,003 1,311,707 1,757,844	597,317 617,891 822,027
292,794,613 305,556,806	42,314,893 42,196,470	176,300,828 204,049,098	532,375 532,375	253,976,215 257,184,683	19,388,429 13,685,685	14,389,478 17,383,979	3,567,074 3,988,124	3,500,076 3,871,160	2,967,664 3,193,652	178,004 332,599	929,073 994,737	817,604 914,812	1,953,876 2,059,865	1,025,301 1,301,126
318,735,915	(0)	174,445,457	-	258,799,012	9,647,844	19,400,114	4,270,591	4,153,046	3,929,445	384,679	1,044,575	1,467,917	2,704,067	1,953,839
319,376,594 319,693,151	(O) (O)	(0)		287,074,059 306,955,213	10,098,033 11,041,350	29,547,926 32,806,951	6,085,364 8,910,341	5,897,745 8,717,376	4,672,568 5,157,920	531,935 720,753	1,128,860 1,230,640	2,003,947 2,212,063	3,300,602 3,632,501	2,255,512 2,620,481
319,662,264	(0)	(0)	-	351,158,620	11,606,057	35,033,681	9,425,901	9,233,115	5,315,898	770,938	1,300,775	2,258,761	3,832,053	2,631,042
367,601,737	(0)	(0)	-	290,948,028	1,713,660	43,160,382	10,542,322	10,338,120	5,827,519	906,997	1,702,911	2,643,601	4,662,013	2,950,145
369,968,279 392,594,369	(O) (O)	(0) (0)	-	290,553,623 271,011,610	26,489,130 32,489,475	55,606,176 61,306,283	11,755,576 13,140,537	11,551,974 12,936,173	6,428,685 7,040,479	1,013,349 1,344,782	2,567,068 2,923,443	2,878,995 3,100,891	5,807,304 6,497,053	3,314,829 3,606,774
436,066,298	(0)	(0)	-	232,789,181	31,157,349	79,833,944	14,281,935	14,081,213	7,520,100	1,567,639	3,286,307	3,386,828	7,110,556	4,018,145
4,287,560,365	202,077,425	1,060,266,316	2,661,875	3,472,617,594	255,366,479	423,437,856	92,785,519	90,923,753	58,847,996	11,721,660	19,742,433	23,200,374	45,999,443	27,714,431
329,812,336	15,544,417	81,558,947	204,760	267,124,430	19,643,575	32,572,143	7,137,348	6,994,135	4,526,769	901,666	1,518,649	1,784,644	3,538,419	2,131,879
9.83	13.00	13.00	13.00	14.92	8.20	5.30	6.50	6.46	7.83	7.48	6.01	6.85	6.47	6.90
	15,544,417	81,558,947	204,760	267,124,430	19,643,575	32,572,143	7,137,348	6,994,135	4,526,769	901,666	1,518,649	1,784,644	3,538,419	2,131,879

| Relocate the | Hudson 2 | generation to | Interactions | Hudson | Huds

			Reconciliation by	Project (without interest)			
1	I	l	I				
Relocate the			New Bayway				
Hudson 2			345/138 kV			New Bayonne	
generation to			transformer #1	New Bayway		345/69 kV	
inject into the 345	New Bergen 345/230	New Bergen 345/138	and any	345/138 kV	New Linden 345/230	transformer and	
kV at Marion and	kV transformer and	kV transformer #1	associated	transformer #2 and	kV transformer and	any associated	
any associated	any associated	and any associated	substation	any associated	any associated	substation	
upgrades	substation upgrades	substation upgrades	upgrades	substation upgrades	substation upgrades	upgrades	BRH Project (B0829-
(B2436.91)	(B2437.10)	(B2437.11)	(B2437.20)	(B2437.21)	(B2437.30)	(B2437.33)	B0830)
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	Abandoned
370.802	624,921	648,692	133,935	133,998	(86,377)	8,401	

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					Actual Addition					
(CD)	(CE)	(CF)	(CG)	(CH)	(CI)	(CJ)	(CK)	(CL)	(CM)	(CN)
Convert the Bayway - Linden '2" 138 kV circuit to 345 kV and any associated substation upgrades (82436.83)	Convert the Bayway - Linden "W" 138 k V circuit to 345 kV and any associated substation upgrades (B2436.84)	and any associated substation upgrades (B2436.85)	Relocate Farragut - Fudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (B2436.90)	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (B2436.91)	New Bergen 345/230 kV transformer and any associated substation upgrades (B2437.10)	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (B2437.11)	New Bayway 345/138 kV transformer #1 and any associated substation upgrades (B2437.20)	New Bayway 345/138 kV transformer #2 and any associated substation upgrades (B2437.21)	New Linden 345/230 kV transformer and any associated substation upgrades (B2437.30)	New Bayonne 345/69 kV transformer and any associated substation upgrades (B2437.33)
(B2436.83) CWIP	(B2436.84) CWIP	(B2436.85) CWIP	(B2436.90) CWIP	(B2436.91) CWIP	(B2437.10) CWIP	(B2437.11) CWIP	(B2437.20) CWIP	(B2437.21) CWIP	(B2437.30) CWIP	(B2437.33) CWIP
597.317	569.297	569.297	1.581.597	1.286.903	4.799.334	5.002.105	123.509	124.051	337.481	133.460
597,317 617.891	605.089	605.089	1,581,597	1,286,903 2,171,283	4,799,334 5.014.525	5,002,105	123,509	124,051	337,481 462,580	133,460
617,891 822.027	754.075	754.075	2,475,595	2,171,283	5,014,525 8.178.229	5,217,297 8.381.001	282.526	283.068	462,580 410,988	133,747
	921.164				8,178,229 9.004.828		282,526 421.717	283,068 422,260		141,463
1,025,301		921,164	3,570,395	3,213,246		9,207,600			558,291	
1,301,126	1,195,526	1,195,526	3,948,603	3,571,962	9,541,709	9,744,480	462,570	463,112	375,155	151,242
1,953,839	1,847,781	1,847,781	4,246,482	3,847,568	10,574,499	10,777,271	1,011,376	1,011,918	355,256	154,046
2,255,512	2,109,141	2,109,141	6,070,885	5,576,576	16,206,420	16,409,192	1,518,761	1,519,304	362,238	162,622
2,620,481	2,491,082	2,491,082	8,976,571	8,364,723	14,533,982	14,736,754	1,656,305	1,656,847	376,891	177,209
2,631,042	2,495,546	2,495,546	9,493,458	8,864,290	14,830,374	15,033,146	1,686,919	1,687,461	490,618	191,019
2,950,145	2,819,945	2,819,945	10,676,251	9,956,105	16,384,732	16,587,504	1,997,909	1,998,451	1,067,536	200,264
3,314,829	3,162,451	3,162,451	12,092,077	11,127,689	18,139,255	18,342,027	2,186,581	2,187,123	1,536,018	220,125
3,606,774	3,440,709	3,440,709	13,551,841	12,491,663	18,985,841	19,188,613	2,387,827	2,388,369	1,912,734	235,961
4,018,145	3,852,871	3,852,871	14,750,089	13,603,685	20,855,739	21,058,511	2,601,853	2,602,395	2,972,226	258,129
27,714,431	26,264,678	26,264,678	94,193,665	86,499,777	167,049,467	169,685,500	16,443,909	16,450,956	11,218,012	2,307,087
2,131,879	2,020,360	2,020,360	7,245,667	6,653,829	12,849,959	13,052,731	1,264,916	1,265,458	862,924	177,468
				,,,,,,	, , , , , , , , , , , , , , , , , , , ,			, ,		
6.90	6.82	6.82	6.39	6.36	8.01	8.06	6.32	6.32	3.77	8.94
2,131,879	2,020,360	2,020,360	7,245,667	6,653,829	12,849,959	13,052,731	1,264,916	1,265,458	862,924	177,468

13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.

10		Details		Bro	nchbura (B0130)			(ittatinny (B0134)		E.	ssex Aldene (B0145)		Now Era	edom Trans.(B0411	0
10	"Yes" if a project under PJM	Details		Dia	incriburg (B0130)			ditatility (BU134)		E	SSEX AIGENE (BU143)		New Fre	edom mans.(bo4m	1)
	OATT Schedule 12, otherwise														
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12		Life		42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount														
	of the investment on line 29,														
13		CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis	Pointe)	0			0			0			0		
14	From line 3 above if "No" on line	IIICIGASGU IVOL (DASIS	i olita)	0			· ·			· ·			Ů		
	13 and From line 7 above if "Yes"														
15		11.68% ROE		11.72%			11.72%			11.72%			11.72%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		11.72%			11.72%			11.72%			11.72%		
10	Service Account 101 or 106 if not			11.7270			11.72%			11.7270			11.7270		
	yet classified - End of year														
17	balance	Investment		20,680,597			8,069,022			86,565,629			22,188,863		
		Annual Depreciation													
18	Line 17 divided by line 12	or Amort Exp		492.395			192.120			2.061.086			528.306		
	Months in service for depreciation			. ,						,,			,		
19	expense from Attachment 6 Year placed in Service (0 if			13.00			13.00			13.00			13.00		
20				2006			2007			2007			2007		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006	20,680,597	492,395	4,652,471									
23		W Increased ROE	2006	20,680,597	492,395	4,652,471			. =						
24 25		W 11.68 % ROE W Increased ROE	2007 2007	20,188,202 20.188,202	492,395 492,395	4,553,422 4,553,422	8,069,022 8,069,022	80,050 80,050	1,703,202 1,703,202	86,565,629 86,565,629	858,786 858,786	18,272,191 18,272,191	22,188,863 22,188,863	484,281 484,281	4,947,757 4,947,757
26		W 11.68 % ROE	2008	19.695.807	492,395	4,454,372	7.988.972	192,120	1,799,169	85.706.843	2.061.086	19,301,739	21,704,582	528,306	4.894.366
27		W Increased ROE	2008	19,695,807	492,395	4,454,372	7,988,972	192,120	1,799,169	85,706,843	2,061,086	19,301,739	21,704,582	528,306	4,894,366
28		W 11.68 % ROE	2009	19,203,412	492,395	4,523,234	7,796,853	192,120	1,828,696	83,645,756	2,061,086	19,618,517	21,176,276	528,306	4,973,254
29		W Increased ROE	2009	19,203,412	492,395	4,523,234	7,796,853	192,120	1,828,696	83,645,756	2,061,086	19,618,517	21,176,276	528,306	4,973,254
30		W 11.68 % ROE	2010	18,711,016	492,395	4,095,968	7,604,733	192,120	1,656,722	81,584,670	2,061,086	17,773,557	20,647,970	528,306	4,504,919
31														528.306	
32		W Increased ROE	2010	18,711,016	492,395	4,095,968	7,604,733	192,120	1,656,722	81,584,670	2,061,086	17,773,557	20,647,970		4,504,919
		W 11.68 % ROE	2011	18,218,621	492,395	3,746,858	7,412,613	192,120	1,516,263	79,523,584	2,061,086	16,266,692	20,119,663	528,306	4,122,360
33		W 11.68 % ROE W Increased ROE	2011 2011	18,218,621 18,218,621	492,395 492,395	3,746,858 3,746,858	7,412,613 7,412,613	192,120 192,120	1,516,263 1,516,263	79,523,584 79,523,584	2,061,086 2,061,086	16,266,692 16,266,692	20,119,663 20,119,663	528,306 528,306	4,122,360 4,122,360
33 34		W 11.68 % ROE W Increased ROE W 11.68 % ROE	2011 2011 2012	18,218,621 18,218,621 17,726,226	492,395 492,395 492,395	3,746,858 3,746,858 3,154,416	7,412,613 7,412,613 7,220,494	192,120 192,120 192,120	1,516,263 1,516,263 1,276,451	79,523,584 79,523,584 77,462,497	2,061,086 2,061,086 2,061,086	16,266,692 16,266,692 13,693,952	20,119,663 20,119,663 19,591,357	528,306 528,306 528,306	4,122,360 4,122,360 3,470,422
33 34 35		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2011 2011 2012 2012	18,218,621 18,218,621 17,726,226 17,726,226	492,395 492,395 492,395 492,395	3,746,858 3,746,858 3,154,416 3,154,416	7,412,613 7,412,613 7,220,494 7,220,494	192,120 192,120 192,120 192,120	1,516,263 1,516,263 1,276,451 1,276,451	79,523,584 79,523,584 77,462,497 77,462,497	2,061,086 2,061,086 2,061,086 2,061,086	16,266,692 16,266,692 13,693,952 13,693,952	20,119,663 20,119,663 19,591,357 19,591,357	528,306 528,306 528,306 528,306	4,122,360 4,122,360 3,470,422 3,470,422
33 34		W 11.68 % ROE W Increased ROE W 11.68 % ROE	2011 2011 2012	18,218,621 18,218,621 17,726,226	492,395 492,395 492,395	3,746,858 3,746,858 3,154,416	7,412,613 7,412,613 7,220,494	192,120 192,120 192,120	1,516,263 1,516,263 1,276,451	79,523,584 79,523,584 77,462,497	2,061,086 2,061,086 2,061,086	16,266,692 16,266,692 13,693,952	20,119,663 20,119,663 19,591,357	528,306 528,306 528,306	4,122,360 4,122,360 3,470,422
33 34 35 36		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2011 2011 2012 2012 2012 2013	18,218,621 18,218,621 17,726,226 17,726,226 17,233,831	492,395 492,395 492,395 492,395 492,395	3,746,858 3,746,858 3,154,416 3,154,416 2,886,756	7,412,613 7,412,613 7,220,494 7,220,494 7,028,374	192,120 192,120 192,120 192,120 192,120	1,516,263 1,516,263 1,276,451 1,276,451 1,168,598	79,523,584 79,523,584 77,462,497 77,462,497 75,401,411	2,061,086 2,061,086 2,061,086 2,061,086 2,061,086	16,266,692 16,266,692 13,693,952 13,693,952 12,536,886	20,119,663 20,119,663 19,591,357 19,591,357 19,063,051	528,306 528,306 528,306 528,306 528,306	4,122,360 4,122,360 3,470,422 3,470,422 3,176,807
33 34 35 36 37		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2011 2011 2012 2012 2013 2013 2014 2014	18,218,621 18,218,621 17,726,226 17,723,831 17,233,831 16,741,436	492,395 492,395 492,395 492,395 492,395 492,395 492,395 492,395	3,746,858 3,746,858 3,154,416 3,154,416 2,886,756 2,886,756	7,412,613 7,412,613 7,220,494 7,220,494 7,028,374 7,028,374	192,120 192,120 192,120 192,120 192,120 192,120 192,120 192,120	1,516,263 1,516,263 1,276,451 1,276,451 1,168,598 1,168,598 1,034,441	79,523,584 79,523,584 77,462,497 77,462,497 75,401,411 75,401,411 73,340,324 73,340,324	2,061,086 2,061,086 2,061,086 2,061,086 2,061,086 2,061,086 2,061,086 2,061,086	16,266,692 16,266,692 13,693,952 13,693,952 12,536,886 12,536,886	20,119,663 20,119,663 19,591,357 19,591,357 19,063,051 19,063,051	528,306 528,306 528,306 528,306 528,306 528,306 528,306 528,306 528,306	4,122,360 4,122,360 3,470,422 3,470,422 3,176,807 3,176,807 2,812,043 2,812,043
33 34 35 36 37 38		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2011 2011 2012 2012 2013 2013 2014	18,218,621 18,218,621 17,726,226 17,726,226 17,233,831 17,233,831 16,741,436	492,395 492,395 492,395 492,395 492,395 492,395 492,395	3,746,858 3,746,858 3,154,416 3,154,416 2,886,756 2,886,756 2,555,172	7,412,613 7,412,613 7,220,494 7,220,494 7,028,374 7,028,374 6,836,255	192,120 192,120 192,120 192,120 192,120 192,120 192,120	1,516,263 1,516,263 1,276,451 1,276,451 1,168,598 1,168,598 1,034,441	79,523,584 79,523,584 77,462,497 77,462,497 75,401,411 75,401,411 73,340,324	2,061,086 2,061,086 2,061,086 2,061,086 2,061,086 2,061,086 2,061,086	16,266,692 16,266,692 13,693,952 13,693,952 12,536,886 12,536,886 11,097,629	20,119,663 20,119,663 19,591,357 19,591,357 19,063,051 19,063,051 18,534,745	528,306 528,306 528,306 528,306 528,306 528,306 528,306	4,122,360 4,122,360 3,470,422 3,470,422 3,176,807 3,176,807 2,812,043

| New Plant Carrying Charge Rate (FCR) if | Fixed Charge Rate (FCR) if | F

10		Details		No.	ew Freedom Loop (B04	100)	Matural	nen Transformer (B	0464)	Propabbura	-Flagtown-Somery	ille (B0160)	Eleatoum Co	merville-Bridgewa	otor (B0170)
10	"Yes" if a project under PJM	Details		INE	ew Freedom Loop (BU4	198)	wetuch	en Transformer (B	0161)	Branchburg	-Flagtown-Somerv	/ille (BU169)	Flagtown-So	merville-Bridgewa	ater (BU170)
	OATT Schedule 12, otherwise						I								
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42			42		
	"Yes" if the customer has paid a						ı								
	lumpsum payment in the amount of the investment on line 29.						ı								
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
	Input the allowed increase in		(1								
14	ROE	Increased ROE (Basis	Points)	0			0			0			0		
	From line 3 above if "No" on line 13 and From line 7 above if "Yes"						ı								
15	on line 13	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
	Line 14 plus (line 5 times line	11.00% NOE		11.7270			11.7270			11.7270			11.7270		
16	15)/100	FCR for This Project		11.72%			11.72%			11.72%			11.72%		
	Service Account 101 or 106 if not	1					ı						l		
	yet classified - End of year														
17	balance	Investment		27,005,248			25,799,055			15,731,554			6,961,495		
		Annual Depreciation					ı								
18	Line 17 divided by line 12	or Amort Exp		642,982			614,263			374,561			165,750		
	Months in service for depreciation						ı								
19	expense from Attachment 6 Year placed in Service (0 if			13.00			13.00			13.00			13.00		
20	CWIP)			2008			2009			2009			2008		
					Depreciation or		I	Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006				ı								
24		W 11.68 % ROE	2007				ı								
25		W Increased ROE	2007				ı								
26		W 11.68 % ROE	2008	24,921,237	88,646	837,584	ı						6,961,495	25,372	239,734
27		W Increased ROE W 11.68 % ROE	2008 2009	24,921,237 26.916.602	88,646 642,982	837,584	19.700.217	200 470	2 024 672	15 772 000	224 564	2 202 422	6,961,495	25,372	239,734
28 29		W 11.68 % ROE W Increased ROE	2009	26,916,602	642,982	6,292,837 6,292,837	19,700,217	288,478 288,478	2,831,673 2,831,673	15,773,880 15,773,880	234,561 234,561	2,302,423 2,302,423	6,936,122 6,936,122	165,750 165,750	1,621,657 1,621,657
30		W 11.68 % ROE	2010	26,273,620	642,982	5,703,044	25,488,527	613,738	5.522.598	15,539,319	375,568	3,368,301	6,770,372	165,750	1,469,662
31		W Increased ROE	2010	26,273,620	642,982	5,703,044	25,488,527	613,738	5,522,598	15,539,319	375,568	3,368,301	6.770.372	165,750	1,469,662
32		W 11.68 % ROE	2011	25,630,832	642,987	5,221,521	24,896,838	614,263	5,061,682	15,121,425	374,561	3,075,759	6,604,623	165,750	1,345,559
33		W Increased ROE	2011	25,630,832	642,987	5,221,521	24,896,838	614,263	5,061,682	15,121,425	374,561	3,075,759	6,604,623	165,750	1,345,559
34		W 11.68 % ROE	2012	24,987,652	642,982	4,395,482	24,282,576	614,263	4,260,879	14,746,864	374,561	2,589,159	6,438,873	165,750	1,132,702
35		W Increased ROE	2012	24,987,652	642,982	4,395,482	24,282,576	614,263	4,260,879	14,746,864	374,561	2,589,159	6,438,873	165,750	1,132,702
36		W 11.68 % ROE	2013	24,344,669	642,982	4,025,278	23,668,312	614,263	3,902,590	14,372,303	374,561	2,371,359	6,273,123	165,750	1,037,298
37		W Increased ROE	2013	24,344,669	642,982	4,025,278	23,668,312	614,263	3,902,590	14,372,303	374,561	2,371,359	6,273,123	165,750	1,037,298
38		W 11.68 % ROE	2014	23,701,687	642,982	3,563,358	23,054,049	614,263	3,454,841	13,997,743	374,561	2,099,276	6,107,373	165,750	918,263
39		W Increased ROE W 11.68 % ROE	2014 2015	23,701,687 23,058,705	642,982 642,982	3,563,358 3,346,067	23,054,049 22,439,786	614,263 614,263	3,454,841 3,244,794	13,997,743 13.623,182	374,561 374,561	2,099,276 1,971,555	6,107,373 5,941,623	165,750 165,750	918,263 862,264
40		W Increased ROE	2015	23,058,705	642,982	3,346,067	22,439,786	614,263	3,244,794	13,623,182	374,561	1,971,555	5,941,623	165,750	862,264

1	New Plant Carrying Charge			Page 3 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC Formula Line			
3	A 152 B 159	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	11.72% 12.41%	
5	С	Line B less Line A	0.69%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability	ity Project is 11.93%,	
9		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective Janu. For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Project 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year p	s, Line 17 is the	

													ł		
													ł		
10	"Yes" if a project under PJM	Details		Roseland	d Transformers (B	0274)	Wave '	Trap Branchburg (B01	72.2)	Reconductor Hu	dson - South Waterfre	ont (B0813)	Reconductor Soi	uth Mahwah J-3410 C	ircuit (B1017)
	OATT Schedule 12. otherwise						İ						ł		
-11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount						İ						ł		
	of the investment on line 29.						İ						ł		
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
l	Input the allowed increase in			_									1		
14	ROE From line 3 above if "No" on line	Increased ROE (Basis	Points)	0			0			0			0		
	13 and From line 7 above if "Yes"						İ		l				l		
15	on line 13	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
	Line 14 plus (line 5 times line	500 / TIL D													
16	15)/100 Service Account 101 or 106 if not	FCR for This Project		11.72%			11.72%		l	11.72%			11.72%		
	vet classified - End of year						İ						ł		
17	balance	Investment		21,073,706			27,988			9,158,918			20,626,991		
		Annual Depreciation					İ						ł		
18	Line 17 divided by line 12	or Amort Exp		501.755			666			218.069			491.119		
"	Months in service for depreciation									.,					
19	expense from Attachment 6 Year placed in Service (0 if			13.00			13.00			13.00			13.00		
20	CWIP)			2009			2008			2010			2011		
					Depreciation or			Depreciation or			Depreciation or		1	Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006				i						i		
23		W Increased ROE	2006				İ		l				l		
24 25		W 11.68 % ROE W Increased ROE	2007 2007				İ		l				l		
26		W 11.68 % ROE	2007				36.369	577	5,114				ł		
27		W Increased ROE	2008				36.369	577	5.114				ł		
28		W 11.68 % ROE	2009	21,092,458	268,347	2,634,066	35,792	866	8,379				ł		
29		W Increased ROE	2009	21,092,458	268,347	2,634,066	35,792	866	8,379				ł		
30		W 11.68 % ROE	2010	20,797,967	501,579	4,507,079	27,122	666	5,890	8,806,222	18,700	169,959	ł		
31		W Increased ROE	2010	20,797,967	501,579	4,507,079	27,122	666	5,890	8,806,222	18,700	169,959	00 000 054	000 400	0.405.700
32		W 11.68 % ROE W Increased ROE	2011 2011	20,302,520 20,302,520	501,725 501,725	4,128,443 4,128,443	25,878 25,878	666 666	5,289 5,289	9,140,218 9,140,218	218,069 218,069	1,850,822 1,850,822	20,623,951 20,623,951	300,198 300,198	2,435,793 2,435,793
33 34		W 11.68 % ROE	2011	19,802,055	501,725	3,475,512	25,076	666	4.453	8,922,149	218,069	1,557,946	20,326,793	491.119	3,543,678
35		W Increased ROE	2012	19.802.055	501,755	3,475,512	25,212	666	4,453	8.922.149	218,069	1,557,946	20,326,793	491,119	3,543,678
36		W 11.68 % ROE	2013	19,300,300	501,755	3,183,218	24,546	666	4,077	8,704,079	218,069	1,427,360	19,835,674	491,119	3,246,963
37		W Increased ROE	2013	19,300,300	501,755	3,183,218	24,546	666	4,077	8,704,079	218,069	1,427,360	19,835,674	491,119	3,246,963
38		W 11.68 % ROE	2014	18,798,545	501,755	2,817,996	23,880	666	3,609	8,486,010	218,069	1,263,663	19,344,555	491,119	2,874,636
39		W Increased ROE W 11.68 % ROE	2014 2015	18,798,545 18,296,790	501,755 501,755	2,817,996 2,646,618	23,880 23,213	666 666	3,609 3,388	8,486,010 8.267,940	218,069 218,069	1,263,663 1,187,289	19,344,555 18.853.437	491,119 491,119	2,874,636 2,701,236
40 41		W Increased ROE	2015	18,296,790	501,755	2,646,618	23,213	666	3,388	8.267,940	218,069	1,187,289	18,853,437	491,119	2,701,236

New Plant Carrying Charge Page 4 of 19 Fixed Charge Rate (FCR) if if not a CIAC Formula Line Net Plant Carrying Charge without Depreciation
Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation
Line B less Line A 11.72% 12.41% 0.69% 152 159 FCR if a CIAC D 153 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes 2.19% The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years. Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%, which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012. For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.

10	Details		Reconductor S	outh Mahwah K-3411 Cir	rcuit (B1018)	Branchbu	ırg 400 MVAR Capacitor	(B0290)	Saddle Brook	: - Athenia Upgrade Ca	able (B0472)	Branchburg-Somn	merville-Flagtown Reco B0665)	nductor (B0664 &
"Yes" if a project under PJM														
OATT Schedule 12, otherwi	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12 Useful life of the project	Life	(163 01 140)	42			42			42			42		
"Yes" if the customer has pa lumpsum payment in the am of the investment on line 29.	aid a nount								72			72		
13 Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No			No			No			No		
14 ROE From line 3 above if "No" on	Increased ROE (Basis	Points)	0			0			0			0		
13 and From line 7 above if	"Yes"													
15 on line 13 Line 14 plus (line 5 times lin	11.68% ROE e		11.72%			11.72%			11.72%			11.72%		
16 15)/100 Service Account 101 or 106	FCR for This Project if not		11.72%			11.72%			11.72%			11.72%		
yet classified - End of year 17 balance	Investment		21.170.273											
17 balance			21,170,273			80,435,315			14,404,842			18,664,931		
	Annual Depreciation or Amort Exp													
18 Line 17 divided by line 12 Months in service for depred	ciation		504,054			1,915,127			342,972			444,403		
19 expense from Attachment 6			13.00			13.00			13.00			13.00		
Year placed in Service (0 if 20 CWIP)			2011			2012			2012			2012		
21		Invest Yr	Endina	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	W 11.68 % ROE	2006	Litting	Amortization	Revenue	Litung	Amortization	HOVEHUU	Litung	Panor azadon	TOVERIGO	Linding	Amortization	Herende
23	W Increased ROE	2006												
24	W 11.68 % ROE W Increased ROE	2007 2007												
25 26	W 11.68 % ROE	2007												
27	W Increased ROE	2008												
28	W 11.68 % ROE	2009												
29	W Increased ROE	2009												
30	W 11.68 % ROE	2010												
31	W Increased ROE	2010												
32					284.735									
33	W 11.68 % ROE	2011	20,511,158	37,566										
	W Increased ROE	2011	20,511,158	37,566	284,735	70 007 404	4 0 40 000	0.000.770	44 404 477	040 440	4 507 540	40,000,557	040.040	0.000.000
34	W Increased ROE W 11.68 % ROE	2011 2012	20,511,158 21,132,707	37,566 504,054	284,735 3,677,641	79,937,194	1,240,233	9,062,770	14,401,477	210,412	1,537,549	19,820,557	318,342	2,326,229
34 35	W Increased ROE W 11.68 % ROE W Increased ROE	2011 2012 2012	20,511,158 21,132,707 21,132,707	37,566 504,054 504,054	284,735 3,677,641 3,677,641	79,937,194	1,240,233	9,062,770	14,401,477	210,412	1,537,549	19,820,557	318,342	2,326,229
34 35 36	W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2011 2012 2012 2013	20,511,158 21,132,707 21,132,707 20,628,652	37,566 504,054 504,054 504,054	284,735 3,677,641 3,677,641 3,370,070	79,937,194 79,195,082	1,240,233 1,915,127	9,062,770 12,917,996	14,401,477 14,194,429	210,412 342,972	1,537,549 2,315,058	19,820,557 18,294,505	318,342 443,163	2,326,229 2,984,887
34 35	W Increased ROE W 11.68 % ROE W Increased ROE	2011 2012 2012	20,511,158 21,132,707 21,132,707	37,566 504,054 504,054	284,735 3,677,641 3,677,641	79,937,194	1,240,233	9,062,770	14,401,477	210,412	1,537,549	19,820,557	318,342	2,326,229
34 35 36 37	W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2011 2012 2012 2013 2013	20,511,158 21,132,707 21,132,707 20,628,652 20,628,652	37,566 504,054 504,054 504,054 504,054	284,735 3,677,641 3,677,641 3,370,070 3,370,070	79,937,194 79,195,082 79,195,082	1,240,233 1,915,127 1,915,127	9,062,770 12,917,996 12,917,996	14,401,477 14,194,429 14,194,429	210,412 342,972 342,972	1,537,549 2,315,058 2,315,058	19,820,557 18,294,505 18,294,505	318,342 443,163 443,163	2,326,229 2,984,887 2,984,887
34 35 36 37 38	W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2011 2012 2012 2013 2013 2014	20,511,158 21,132,707 21,132,707 20,628,652 20,628,652 20,124,598	37,566 504,054 504,054 504,054 504,054 504,054	284,735 3,677,641 3,677,641 3,370,070 3,370,070 2,983,683	79,937,194 79,195,082 79,195,082 77,279,955	1,240,233 1,915,127 1,915,127 1,915,127	9,062,770 12,917,996 12,917,996 11,437,086	14,401,477 14,194,429 14,194,429 13,851,457	210,412 342,972 342,972 342,972	1,537,549 2,315,058 2,315,058 2,049,664	19,820,557 18,294,505 18,294,505 17,903,425	318,342 443,163 443,163 444,403	2,326,229 2,984,887 2,984,887 2,650,353

1	New Plant Carrying Charge			Page 5 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC			
	Formula	Line		
3	A 152	Net Plant Carrying Charge without Depreciation	11.72%	
4	B 159		12.41%	
5	C	Line B less Line A	0.69%	
e	FCR if a CIAC			
0	TOK II B CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subseque	ent years.	
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast	Grid Reliability Project is 11.93%,	
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become e	effective January 1, 2012.	
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmis	ssion Projects, Line 17 is the	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amort	tized in year plus one.	

W 11.68 % ROE 2006 W Increased ROE 2007 W 11.68 % ROE 2007 W 11.68 % ROE 2007 W 11.68 % ROE 2008 W 11.68 % ROE 2008 W 11.68 % ROE 2008 W 11.68 % ROE 2009 W 11.68 % ROE 2009 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2012 4.404,012 57,853 422,751 22,800,866 123,008 898,857 7,275,941 108,279 790,336 W 11.68 % ROE 2012 A,404,012 57,853 422,751 W 10,5313 45,385,800 1,083,543 7,389,162 9,926,683 192,972 1,305,797 22,127,065 248,542 1,69 W 10,5313 45,385,800 1,083,543 7,389,162 9,926,683 192,972 1,305,797 22,127,065 248,542 1,69 W 10,5313 45,385,800 1,083,543 7,389,162 9,926,683 192,972 1,305,797 22,127,065 248,542 1,69 W 10,5313 45,385,800 1,083,543 7,389,162 9,926,683 192,977 1,305,797 22,127,065 248,542 1,69																
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Vas Fall project under PIM OATT Scholded 12 (when PIM OATT Scholded 12								New Essex-Kearny 138		y 138 kV bus tie						
OATT Schedule 12, chrewbe Total	10		Details		Somerville-B	ridgewater Recondu	ctor (B0668)		(B0814)		Salem 500 k	kV breakers (B141	0-B1415)	230kV Lawrence	Switching Station U	pgrade (B1228)
11 No																
List of the fire control in a product of the protection of the interest of the protection of the interest of the protection of the interest of the protection of the interest of the protection of the interest of the protection of the interest of the protection of the interest of the protection of the interest of the protection of the	- 11		Schodulo 12	(Vee or No)	Voc			Von			Von			Voc		
"Yes" if the customer has paid a lumpsum pament in the amount of the investment on fina (2), the control of the investment on fina (2), the control of the investment on fina (2), the control of the investment on fina (2), the control of the investment on fina (2), the control of the investment on fina (2), the control of the investment on fina (2), the control of the investment on fina (2), the control of the investment on fina (2), the control of the investment on fina (2), the control of the investment on fina (2), the control of the investment on fina (2), the control of the investment on final (2), the control of the investmen				(163 01 140)												
Manyourn payment in the amount of the investment or line 29, 13 Otherwise Not Input the address of the 15 and From line 3 above 8 Not on line 13 and From line 3 above 8 Not on line 13 and From 8 above 9 Not on line 13 and From 8 above 9 Not on line 13 and From 8 above 9 Not on line 13 and From 8 above 9 Not on line 13 and From 8 above 9 Not on line 13 and From 8 above 9 Not on line 13 and From 8 above 9 Not on line 13 and 11.72% 11.	12		Lile		42			42			42			42		
13 Otherwise Nor Input the allowed increases in ROE																
Import the allowed increase in ROE Roce Roc																
14 NOE From time 2 above if "No" on line 13 and From time 7 above if "Yes" 11.69% ROE 11.72% 11.7	13		CIAC	(Yes or No)	No			No			No			No		
From line 3 above if "No" on line 13 and From from 5 above if "No" on line 13 and From line 7 above if "Yes 5 to nine 13 a line 14 plus (fine 5 times line 16 to 15)/100 Service Account 101 or 106 if not yet classified - End of year bladence or bladence in the 15 plus of the 12 Months in service for depreciation or Amort Exp 1.08% ROE			1005/0	B 1 - 3	_											
1.3 and From fine 7 above if Yes* 11.68% ROE 11.72%	14		Increased ROE (Basis	Points)	0			0			0			0		
11.72%																
15 15 170	15		11.68% ROE		11.72%			11.72%			11.72%			11.72%		
Service Account 101 or 106 if not yet classified - End of year investment 17 balance 18 Line 17 divided by line 12 Months in service for depreciation or Amort Exp 152,152 1,086,982 378,019 524,777 524,777 13.00		Line 14 plus (line 5 times line														
Vectors	16	15)/100	FCR for This Project		11.72%			11.72%			11.72%			11.72%		
15 15 15 15 15 15 15 15																
Annual Depreciation or Amort Exp 152 152 1,096,882 378,019 524,777																
18	17	balance	Investment		6,390,403			46,073,245			15,876,797			22,040,646		
10																
Months in service for depreciation 13.00	18	Line 17 divided by line 12	or Amort Exp		152 152			1 096 982			378 019			524 777		
Vast placed in Service (0 if 20 CWIP) 2012 2012 2013 2014 2013 2014 2013 2014 2013 2014 2013 2014 2013 2014 2013 2014 2015 20		Months in service for depreciation			,			,,,,,,,,,,			,					
20 CWIP) 2012 2012 2013 2013 2013 2014 2015 2015 2016 2017 2016 201	19				13.00			13.00			13.00			13.00		
No. No.																
21	20	CWIF)			2012			2012			2011			2013		
W 11.68 % ROE 2006 W Increased ROE 2007 W 11.68 % ROE 2007 W 11.68 % ROE 2007 W 11.68 % ROE 2008 W 11.68 % ROE 2008 W 11.68 % ROE 2008 W 11.68 % ROE 2009 W 11.68 % ROE 2009 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2011 W 11.68 % ROE 2012 W 11.68 % ROE 2013 W 11.68 % ROE 2014 W 11.68 % R						Depreciation or			Depreciation or			Depreciation or			Depreciation or	
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24 W 11.68 % ROE 2007 25 W Increased ROE 2008 W 11.68 % ROE 2008 W 11.68 % ROE 2008 W 11.68 % ROE 2009 W 11.68 % ROE 2009 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2012 4,404,012 57,853 422,751 W 11.68 % ROE 2012 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011	22															
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31					l			1								
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W 11.68 % ROE 2013 6,291,725 151,180 1,025,313 45,385,800 1,083,543 7,389,162 9,926,683 192,972 1,305,797 22,127,065 248,542 1,69 37 W Increased ROE 2013 6,291,725 151,180 1,025,313 45,385,800 1,083,543 7,389,162 9,926,683 192,972 1,305,797 22,127,065 248,542 1,69 38 38 38 38 38 38 38 38 38 38 38 38 38																
37 W Increased ROE 2013 6,291,725 151,180 1,025,313 45,385,800 1,083,543 7,389,162 9,926,683 192,972 1,305,797 22,127,065 248,542 1,69														22.127.065	248.542	1.698.840
																1.698.840
	38		W 11.68 % ROE	2014	6.181.332	152,152	913,777	44,747,660	1.094.148	6,607,679	15.445.872	289,093	1,755,636	21,792,104	524,777	3.209.866
																3,209,866
																3,017,865
			W Increased ROE	2015	6,029,218	152,152	858,935	43,772,546	1,096,982	6,228,271	15,276,916	378,019	2,168,874	21,267,327	524,777	3,017,865

10		Details		Branchburg-N	Middlesex Switch Ra	ack (B1155)	Aldene-Sprin	field Rd. Conversi	on (B1399)	Upgrade Camo	den-Richmond 230kV	Circuit (B1590)	Susquehanna	Roseland Breakers (b04	89.5-B0489.15)
	"Yes" if a project under PJM OATT Schedule 12. otherwise														
11		Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42			42		
	"Yes" if the customer has paid a														
	lumpsum payment in the amount														
13	of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
13	Input the allowed increase in	CIAC	(163 01 140)	140			NO			140			140		
14		Increased ROE (Basis	Points)	0			0			0			125		
	From line 3 above if "No" on line														
15	13 and From line 7 above if "Yes" on line 13	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
15	Line 14 plus (line 5 times line	11.00 /8 NOE		11.7270			11.72%			11.72%			11.7270		
16		FCR for This Project		11.72%			11.72%			11.72%			12.58%		
1	Service Account 101 or 106 if not			1											
	yet classified - End of year														
17	balance	Investment		62,887,804			71,770,224			11,164,570			5,857,687		
		Annual Depreciation													
18	Line 17 divided by line 12	or Amort Exp		1,497,329			1,708,815			265,823			139,469		
	Months in service for depreciation														
19	expense from Attachment 6 Year placed in Service (0 if			13.00			13.00			13.00			13.00		
20	CWIP)			2013			2014			2014			2010		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization or	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24 25		W 11.68 % ROE				ì									
25			2007												
		W Increased ROE	2007												
		W Increased ROE W 11.68 % ROE													
27		W Increased ROE	2007 2008												
		W Increased ROE W 11.68 % ROE W Increased ROE	2007 2008 2008												
27 28		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010										2,662,585	7,802	70,915
27 28 29		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2007 2008 2008 2009 2009 2010 2010										2,662,585	7,802	70,915
27 28 29 30		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011										2,662,585 5,849,885	7,802 116,061	70,915 966,188
27 28 29 30 31 32 33		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011										2,662,585 5,849,885 5,849,885	7,802 116,061 116,061	70,915 966,188 1,014,845
27 28 29 30 31 32 33		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011 2011 2012										2,662,585 5,849,885 5,849,885 5,733,823	7,802 116,061 116,061 139,469	70,915 966,188 1,014,845 1,000,541
27 28 29 30 31 32 33 34 35		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011 2011 2012 2012	20.876.222	404.040	605.000							2,662,585 5,849,885 5,849,885 5,733,823 5,733,823	7,802 116,061 116,061 139,469 139,469	70,915 966,188 1,014,845 1,000,541 1,051,531
27 28 29 30 31 32 33 34 35 36		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011 2011 2012 2012	20,876,286	101,812	695,908 605,009							2,662,585 5,849,885 5,849,885 5,733,823 5,733,823 5,594,354	7,802 116,061 116,061 139,469 139,469 139,469	70,915 966,188 1,014,845 1,000,541 1,051,531 916,713
27 28 29 30 31 32 33 34 35 36 37		W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 10.00 M	2007 2008 2008 2009 2010 2010 2011 2011 2012 2012 2013 2013	20,876,286	101,812	695,908	68.405.611	556 909	3.438.003	7 380 782	37 992	234 500	2,662,585 5,849,885 5,849,885 5,733,823 5,733,823 5,594,354 5,594,354	7,802 116,061 116,061 139,469 139,469 139,469	70,915 966,188 1,014,845 1,000,541 1,051,531 916,713 967,047
27 28 29 30 31 32 33 34 35 36 37 38		W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011 2012 2012	20,876,286 60,374,269	101,812 1,439,907	695,908 8,878,852	68,405,611 68,405,611	556,909 556,909	3,438,903	7,389,782 7 389 782	37,992 37,992	234,599 224,599	2,662,585 5,849,885 5,849,885 5,733,823 5,733,823 5,594,354 5,594,354 5,454,886	7,802 116,061 116,061 139,469 139,469 139,469 139,469 139,469	70,915 966,188 1,014,845 1,000,541 1,051,531 916,713 967,047 811,586
27 28 29 30 31 32 33 34 35 36 37		W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 10.00 M	2007 2008 2008 2009 2010 2010 2011 2011 2012 2012 2013 2013	20,876,286	101,812	695,908	68,405,611 68,405,611 71,213,315	556,909 556,909 1,708,815	3,438,903 3,438,903 10,056,881	7,389,782 7,389,782 11,126,578	37,992 37,992 266,823	234,599 234,599 1,570,150	2,662,585 5,849,885 5,849,885 5,733,823 5,733,823 5,594,354 5,594,354	7,802 116,061 116,061 139,469 139,469 139,469	70,915 966,188 1,014,845 1,000,541 1,051,531 916,713 967,047

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Fixed Charge Rate (FCR) If if not a CIAC
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Formula Line
Solution (1997)

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10		Details		Susquehar	nna Roseland < 500KV ((B0489.4)	Susquehanna	Roseland > 500KV	/ (B0489)	Burlington - Came	den 230kV Conver	rsion (B1156)	Mickleton-Glouc	ester-Camden(B1	398-B1398.7)
	"Yes" if a project under PJM												í		
	OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			i			Yes		
11		Life	(Yes or No)	42			1 es 42			Yes 42			Yes 42		
12	"Yes" if the customer has paid a	Lire		42			42			42			42		
	lumpsum payment in the amount									İ			ł		
	of the investment on line 29,									İ			ł		
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis	Dointe)	125			125			0			0		
14	From line 3 above if "No" on line	Increased IVOE (Dasis	i dina)	123			123			ı			ı		
	13 and From line 7 above if "Yes"									İ			ł		
15	on line 13	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
1	Line 14 plus (line 5 times line	FOR to This Post		40 500/		I.	40 500/			44.700/		ļ	44.700/		
16	15)/100 Service Account 101 or 106 if not	FCR for This Project		12.58%			12.58%			11.72%			11.72%		
	yet classified - End of year									İ			ł		
17	balance	Investment		40,538,248			722,214,982			355,828,868			437,541,572		
		Annual Depreciation								İ			ł		
	Line 17 divided by line 12	or Amort Exp		965.196			47 405 505								
18	Months in service for depreciation			900,190			17,195,595			8,472,116			10,417,656		
19	expense from Attachment 6			13.00			12.64			12.67			8.41		
	Year placed in Service (0 if					l.				İ			í		
20	CWIP)			2011			2012			2011			2013		
					Depreciation or	l.		Depreciation or		İ	Depreciation or		í	Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006							İ			ł		
23		W Increased ROE	2006							İ			ł		
24		W 11.68 % ROE W Increased ROE	2007 2007							İ			ł		
25 26		W 11.68 % ROE	2007							İ			ł		
26 27		W Increased ROE	2008			l.	1			i			i		
27		W 11.68 % ROE	2009			l.	1			i			i		
28		W Increased ROE	2009			l.	1			i			ł		
30		W 11.68 % ROE	2010			l.	1			i			ł		
31		W Increased ROE	2010			I.	1			1		ļ	1		
32		W 11.68 % ROE	2011	7,844,331	111,778	905,525	1			19,902,939	147,204	1,150,144	ł		
33		W Increased ROE	2011	7,844,331	111,778	952,449	1			19,902,939	147,204	1,150,144	ł		
34		W 11.68 % ROE	2012	7,628,074	184,491	1,331,330	4,694,511	8,598	62,828	19,848,511	475,501	3,452,558	1		
35		W Increased ROE	2012	7,628,074	184,491	1,399,243	4,694,511	8,598	66,040	19,848,511	475,501	3,452,558	i		
36		W 11.68 % ROE	2013	6,391,895	159,242	1,047,292	25,426,870	605,606	4,138,257	118,115,741	2,827,106	19,237,368	777,714	1,424	9,736
37		W Increased ROE	2013	6,391,895	159,242	1,104,801	25,426,870	605,606	4,367,027	118,115,741	2,827,106	19,237,368	777,714	1,424	9,736
38		W 11.68 % ROE	2014	40,082,737	717,210	4,387,056	666,963,000	10,160,548	62,692,814	333,325,376	6,107,990	37,392,933	83,696,796	854,944	5,279,191
39		W Increased ROE	2014	40,082,737	717,210	4,647,913	666,963,000	10,160,548	66,426,879	333,325,376	6,107,990	37,392,933	83,696,796	854,944	5,279,191
40		W 11.68 % ROE W Increased ROE	2015 2015	39,365,526 39,365,526	965,196 965,196	5,579,868 5,917,569	711,440,230 711,440,230	16,714,518 16,714,518	97,780,708 103,713,135	346,271,067 346,271,067	8,256,393 8,256,393	47,814,854 47,814,854	436,685,203 436,685,203	6,739,741 6,739,741	39,857,912 39,857,912

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New Plant Carrying Charge Rate (FCR) If If not a CIAC
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10		Details		North Central Reli	ability (West Oran (B1154)	ge Conversion	Northeast Grid Re	liability Praiost (P	1204 1 P1204 4\		rgen - Marion 138 kV Ind associated substa (B2436.10)			ayway - Bayonne 34 substation upgrade	
10	"Yes" if a project under PJM	Details			(61134)		Northeast Grid Re	nability Project (B	1304.1-01304.4)		(B2430.10)		arry associated	Substation upgrave	IS (D2430.33)
	OATT Schedule 12, otherwise														
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12		Life		42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29,														
13		CIAC	(Yes or No)	No			No			No			No		
14		Increased ROE (Basis I	Points)	0			25			0			0		
	From line 3 above if "No" on line														
15	13 and From line 7 above if "Yes" on line 13	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
13	Line 14 plus (line 5 times line	11.00% NOL		11.72/0			11.72/0			11.7276			11.72.70		
16	15)/100	FCR for This Project		11.72%			11.89%			11.72%			11.72%		
	Service Account 101 or 106 if not														
	yet classified - End of year balance														
17	balance	Investment		369,792,742			436,066,298						225,037		
		Annual Depreciation or Amort Exp													
18		or Amort Exp		8,804,589			10,382,531			-			5,358		
10	Months in service for depreciation expense from Attachment 6			12.96			9.83						1.00		
19	Year placed in Service (0 if			12.96			9.83			-			1.00		
20	CWIP)			2012			2013			2015			2015		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25		W Increased ROE	2007												
26 27		W 11.68 % ROE W Increased ROE	2008 2008												
28		W 11.68 % ROE	2008												
29		W Increased ROE	2009												
30		W 11.68 % ROE	2010												
31		W Increased ROE	2010												
32		W 11.68 % ROE	2011												
33		W Increased ROE	2011												
34		W 11.68 % ROE	2012	16,441,748	30,113	220,046									
35		W Increased ROE W 11.68 % ROE	2012 2013	16,441,748 257.640.264	30,113	220,046 41,929,935	23.466.022	86.647	592,253						
36 37		W 11.68 % ROE W Increased ROE	2013	257,640,264 257,640,264	6,135,009 6,135,009	41,929,935	23,466,022	86,647 86.647	592,253 598,801						
37		W 11.68 % ROE	2013	360.673.484	7,742,354	47,135,528	274.113.325	2.382.627	14,708,781						
38		W Increased ROE	2014	360,673,484	7,742,354	47,135,528	274,113,325	2,382,627	14,884,013						
40		W 11.68 % ROE	2015	355,885,266	8,777,921	50,370,637	433,597,024	7,852,675	46,296,391	-	-	-	225,037	412	2,441
41		W Increased ROE	2015	355,885,266	8,777,921	50,370,637	433,597,024	7,852,675	46,859,053	-	-	-	225,037	412	2,441

1	New Plant Carrying Charge			Page 9 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC			
	Formula Line			
3	A 152	Net Plant Carrying Charge without Depreciation	11.72%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.41%	
5	C	Line B less Line A	0.69%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subsequi	ent years.	
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast	Grid Reliability Project is 11.93%,	
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become 6	effective January 1, 2012.	
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmi	ssion Projects, Line 17 is the	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amor	tized in year plus one.	

10		Details		Linden "T" 138 k	derground portion V circuit to Bayway associated substat (B2436.60)	, convert it to		v Airport - Bayway ociated substation (B2436.70)		Ave "T" 138 kV ci	erhead portion of I rcuit to Bayway, c sociated substatio (B2436.81)	onvert it to 345		way - Linden "Z" 1 associated substat (B2436.83)	
	"Yes" if a project under PJM														
11	OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
		Life	(Yes or No)	Yes 42						Yes 42			Yes 42		
12	"Yes" if the customer has paid a	Life		42			42			42			42		
	lumpsum payment in the amount														
	of the investment on line 29,														
13		CIAC	(Yes or No)	No			No			No			No		
	Input the allowed increase in														
14	ROE From line 3 above if "No" on line	Increased ROE (Basis F	Points)	0			0			0			0		
	13 and From line 7 above if "Yes"														
15	on line 13	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
	Line 14 plus (line 5 times line														
16		FCR for This Project		11.72%			11.72%			11.72%			11.72%		
	Service Account 101 or 106 if not														
	yet classified - End of year														
17	balance	Investment		225,037			225,037			225,037			225,037		
		Annual Depreciation													
18	Line 17 divided by line 12	or Amort Exp		5.358			5.358			5.358			5.358		
	Months in service for depreciation			-,			-,			-,			-,		
19	expense from Attachment 6			1.00			1.00			1.00			1.00		
20	Year placed in Service (0 if CWIP)			2015			2015			2015			2015		
20	OW /			2013			2013			2013			2013		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21		141 44 00 01 000	Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE W 11.68 % ROE	2006 2007												
24 25		W 11.68 % ROE W Increased ROE	2007												
26		W 11.68 % ROE	2007												
27		W Increased ROE	2008												
28		W 11.68 % ROE	2009	l			l			ĺ			ĺ		
29		W Increased ROE	2009												
30		W 11.68 % ROE	2010	l			l			ĺ			ĺ		
31		W Increased ROE	2010	1											
32		W 11.68 % ROE	2011												
33		W Increased ROE	2011	l			l			ĺ			ĺ		
34		W 11.68 % ROE	2012	l			l			ĺ			ĺ		
35		W Increased ROE	2012												
36		W 11.68 % ROE	2013	l			l			ĺ			ĺ		
37		W Increased ROE	2013	1											
38		W 11.68 % ROE	2014	1											
39		W Increased ROE	2014												
40		W 11.68 % ROE	2015	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441
41		W Increased ROE	2015	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441

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New Plant Carrying Charge

	New I lant Carrying Char	90		
2	Fixed Charge Rate (FCF if not a CIAC	R) if		
		Formula Line		
3	A	152	Net Plant Carrying Charge without Depreciation	11.72%
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.41%
5	С		Line B less Line A	0.69%
6	FCR if a CIAC			
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%
			The FCR resulting from Formula in a given year is used for that year only.	
			Therefore actual revenues collected in a year do not change based on cost data for subsequent years.	
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability	Project is 11.93%,
			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January	1, 2012.
9			For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, L	ine 17 is the
			13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus	s one.

10		Details		to 345 kV a	ayway - Linden "W nd any associated pgrades (B2436.84	substation	to 345 kV ar	nyway - Linden "M" nd any associated pgrades (B2436.85	substation		5/138 kV transforn bstation upgrades			345/138 kV transfor substation upgrade	
	"Yes" if a project under PJM														
11	OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
	Useful life of the project	Life	(42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29,			-			_								
13	Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No			No			No			No		
14	ROE From line 3 above if "No" on line 13 and From line 7 above if "Yes"	Increased ROE (Basis I	Points)	0			0			0			0		
15	on line 13 Line 14 plus (line 5 times line	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
16	15)/100	FCR for This Project		11.72%			11.72%			11.72%			11.72%		
	Service Account 101 or 106 if not yet classified - End of year														
17	balance	Investment		225,037			225,037			225,037			225,037		
		Annual Depreciation													
18	Line 17 divided by line 12	or Amort Exp		5,358			5,358			5,358			5,358		
19	Months in service for depreciation expense from Attachment 6			1.00			1.00			1.00			1.00		
20	Year placed in Service (0 if CWIP)			2015			2015			2015			2015		
21			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25		W Increased ROE W 11.68 % ROE	2007 2008												
26		W Increased ROE	2008												
27 28		W 11.68 % ROE	2008												
28		W Increased ROE	2009												
30		W 11.68 % ROE	2010												
31		W Increased ROE	2010												
32		W 11.68 % ROE	2011												
33		W Increased ROE	2011										1		l
34		W 11.68 % ROE	2012							ĺ			l		
35		W Increased ROE	2012										1		l
36		W 11.68 % ROE	2013							ĺ			l		
37		W Increased ROE	2013										1		
38		W 11.68 % ROE	2014										1		l
39		W Increased ROE	2014							ĺ			l		
40		W 11.68 % ROE	2015	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441
41		W Increased ROE	2015	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441

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1		New Plant Carrying Char	ge		
2		Fixed Charge Rate (FC	R) if		
			Formula Line		
3		A	152	Net Plant Carrying Charge without Depreciation	11.72%
4		В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.41%
5	i	С		Line B less Line A	0.69%
6	ı	FCR if a CIAC			
7		D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%
				The FCR resulting from Formula in a given year is used for that year only.	
				Therefore actual revenues collected in a year do not change based on cost data for subsequent years.	
٤	ı			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability	Project is 11.93%,
ę				which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, L 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus	ine 17 is the

10		Details		Upgrade Eagl	e Point-Gloucester (B1588)	230kV Circuit	Mickleton-G	loucester 230kV Ci	rcuit (B2139)	Ridge Roa	d 69kV Breaker Statio	n (B1255)	Cox's Corner	-Lumberton 230kV	Circuit (B1787)
	"Yes" if a project under PJM														
11	OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life	,	42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29,														
13		CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE From line 3 above if "No" on line	Increased ROE (Basis	Points)	0			O			0			0		
	13 and From line 7 above if "Yes"														
15	on line 13 Line 14 plus (line 5 times line	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
16		FCR for This Project		11.72%			11.72%			11.72%			11.72%		
	Service Account 101 or 106 if not														
	yet classified - End of year														
17	balance	Investment		11,980,348			18,260,361			-			17,370,246		
		Annual Depreciation or Amort Exp													
18	Line 17 divided by line 12 Months in service for depreciation			285,246			434,770			-			413,577		
19	expense from Attachment 6			9.87			6.94			_			5.82		
	Year placed in Service (0 if CWIP)														
20	CWIP)			2015			2015						2015		
21			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22		W 11.68 % ROE	2006												
23 24		W Increased ROE W 11.68 % ROE	2006 2007												
25		W Increased ROE	2007												
26		W 11.68 % ROE	2008												
27		W Increased ROE	2008												
28		W 11.68 % ROE	2009												
29		W Increased ROE W 11.68 % ROE	2009 2010												
30 31		W 11.68 % ROE W Increased ROE	2010												
31		W 11.68 % ROE	2010												
33		W Increased ROE	2011	l			l						1		
34		W 11.68 % ROE	2012	l			l						1		
35		W Increased ROE	2012	l			l						1		
36		W 11.68 % ROE	2013	l			l						1		
37		W Increased ROE W 11.68 % ROE	2013 2014												
38 39		W 11.68 % ROE W Increased ROE	2014												
40		W 11.68 % ROE	2015	11,980,348	216,491	1,282,387	18,260,361	232,128	1,375,013	-	-	-	17,370,246	185,057	1,096,185
41		W Increased ROE	2015	11,980,348	216,491	1,282,387	18,260,361	232,128	1,375,013	-	-	-	17,370,246	185,057	1,096,185

1	New Plant Carrying Charge			Page 12 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC			
	Formula Line		44 9004	
3	A 152	Net Plant Carrying Charge without Depreciation	11.72%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.41%	
5	С	Line B less Line A	0.69%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliab	bility Project is 11.93%,	
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective Jar	nuary 1, 2012.	
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Proje	cts, Line 17 is the	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year	r plus one.	

10		Details		Sewaren Swit	tch 230kV Convers	sion (B2276)	Susquehanna F	oseland < 500KV (B0	189.4) (CWIP)	Susquehanna R	oseland >= 500kV (B	80489) (CWIP)	North Central Relia	ability (West Orange Co	onversion) (B1154)
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29,														
13	Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No			No			No			No		
14	ROE	Increased ROE (Basis	Points)	0			125			125			0		
	From line 3 above if "No" on line 13 and From line 7 above if "Yes"														
15	on line 13	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
	Line 14 plus (line 5 times line	500 / THE D													
16	15)/100 Service Account 101 or 106 if not	FCR for This Project		11.72%			12.58%			12.58%			11.72%		
	yet classified - End of year														
17	balance	Investment		13,591,177						15,544,417			-		
		Annual Depreciation or Amort Exp													
18	Line 17 divided by line 12 Months in service for depreciation	,		323,599			-			370,105			-		
19	expense from Attachment 6 Year placed in Service (0 if			6.30						13.00			-		
20	CWIP)			2015											
21			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25 26		W Increased ROE W 11.68 % ROE	2007 2008							8,927,082		819.421			
26		W Increased ROE	2008							8,927,082		858.682			
28		W 11.68 % ROE	2009				8.601.534		794.647	33.993.795		3,927,226			
29		W Increased ROE	2009				8.601.534		833.737	33.993.795		4.120.411			
30		W 11.68 % ROE	2010				10,121,290		1,719,499	83,961,998		10,780,919			
31		W Increased ROE	2010				10,121,290		1,811,185	83,961,998		11,355,769			
32		W 11.68 % ROE	2011	l			30,831,150		3,376,923	133,618,838		19,674,374	19,588,655		1,299,846
33		W Increased ROE	2011	l			30,831,150		3,565,874	133,618,838		20,775,227	19,588,655		1,299,846
34		W 11.68 % ROE	2012				38,077,851		5,359,127	264,235,891		27,190,938	139,052,337		10,137,161
35		W Increased ROE	2012				38,077,851		5,676,479	264,235,891		28,801,108	139,052,337		10,137,161
36 37		W 11.68 % ROE W Increased ROE	2013 2013				40,538,248 40,538,248		5,381,625 5,730,133	567,928,477 567,928,477		56,420,758 60.074.507	79,292,223 79,292,223		21,408,869 21,408,869
37 38		W 11.68 % ROE	2013	l			12.476.737		1,537,307	34,481,067		28,945,163	79,292,223 31.617.517		3,895,715
38		W Increased ROE	2014				12,476,737		1,646,580	34,481,067		31,002,624	31,617,517		3,895,715
40		W 11.68 % ROE	2015	13,591,177	156,762	928,580	, 0,		- ,0 .0,000	15,544,417		1,822,213			-
41		W Increased ROE	2015	13,591,177	156,762	928,580	-		-	15,544,417		1.955,563	-		-

1	New Plant Carrying Charge			Page 13
2	Fixed Charge Rate (FCR) if if not a CIAC			
	Formula Line			
3	A 152	Net Plant Carrying Charge without Depreciation	11.72%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.41%	
5	С	Line B less Line A	0.69%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subsequent years		
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Rel	bility Project is 11.93%,	
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective	nuary 1, 2012.	
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Pro	acts. Line 17 is the	
-		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in y		
		13 month average balance from Attach 6a, and time 19 will be number of months to be amortized in y	ii pius orie.	

10		Details		Mickleton-Glouces	ster-Camden(B1398-B1398.	7) (CWIP)	Mickleton-Gloucester-	Camden Breakers (B1398.15-B1398		nden 230kV Conversion (B1156) (CWIP)	Burlington - Camde	en 230kV Conversion (B1 (CWIP)	156.13-B1156.20)
	"Yes" if a project under PJM	Dottailo		mickicion Giodec	ster Gamaen, Broso Broso.	.,,(01111.)		(01111)	Durnington Gun	iden 200k Footballion (B1100) (OWIII)		(01111)	
	OATT Schedule 12, otherwise												
- 11	"No"	Schedule 12	(Yes or No)	Yes			Yes		Yes		Yes		
12	Useful life of the project	Life		42			42		42		42		
	"Yes" if the customer has paid a lumpsum payment in the amount												
	of the investment on line 29.												
13	Otherwise "No"	CIAC	(Yes or No)	No			No		No		No		
	Input the allowed increase in												
14	ROE From line 3 above if "No" on line	Increased ROE (Basis	Points)	0			0		0		0		
	13 and From line 7 above if "Yes"												
15	on line 13	11.68% ROE		11.72%			11.72%		11.72%		11.72%		
	Line 14 plus (line 5 times line												
16	15)/100	FCR for This Project		11.72%			11.72%		11.72%		11.72%		
	Service Account 101 or 106 if not												
17	yet classified - End of year balance	Investment		81.558.947			204.760						
17	balarice			01,330,947			204,760						
		Annual Depreciation or Amort Exp											
18	Line 17 divided by line 12	or Amort Exp		1,941,880			4,875		-		-		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00						
19	Year placed in Service (0 if			13.00			13.00						
20	CWIP)												
20	CWIP)				Develotion or			Daniel at land		Paradatlar as		Daniel de la constant	
	CWIP)		Invest Yr	Ending	Depreciation or	Revenue		Depreciation or	Ending	Depreciation or	Ending	Depreciation or	Revenue
21 22	CWIP)	W 11.68 % ROE	Invest Yr 2006	Ending		Revenue	Ending	Depreciation or Amortization Revenue	Ending	Depreciation or Amortization Revenue	Ending	Depreciation or Amortization	Revenue
21		W 11.68 % ROE W Increased ROE		Ending		Revenue			Ending		Ending		Revenue
21 22		W Increased ROE W 11.68 % ROE	2006 2006 2007	Ending		Revenue			Ending		Ending		Revenue
21 22 23 24 25		W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007	Ending		Revenue			Ending		Ending		Revenue
21 22 23 24 25 26		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008	Ending		Revenue			Ending		Ending		Revenue
21 22 23 24 25 26 27		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008	Ending		Revenue			Ending		Ending		Revenue
21 22 23 24 25 26 27 28		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009	Ending		Revenue			Ending		Ending		Revenue
21 22 23 24 25 26 27 28 29		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2009	Ending		Revenue			Ending		Ending		Revenue
21 22 23 24 25 26 27 28 29 30		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010	Ending		Revenue			Ending		Ending		Revenue
21 22 23 24 25 26 27 28 29 30 31		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010 2010	, and the second						Amortization Revenue	Ending		Revenue
21 22 23 24 25 26 27 28 29 30		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010	Ending 1,648,851 1,648,851		56,106			Ending 22,089,377 22,089,377	Amortization Revenue	Ending		Revenue
21 22 23 24 25 26 27 28 29 30 31 32		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010 2010 2011	1,648,851	Amortization F				22,089,376 22,089,376	Amortization Revenue	Ending 9,231,712	Amortization	Revenue 791,084
21 22 23 24 25 26 27 28 29 30 31 32 33		W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 10.00 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2010 2011	1,648,851 1,648,851	Amortization F	56,106 56,106	Ending	Amortization Revenue	22,089,376 22,089,376 0 128,653,136	Amortization Revenue 3 1,874,440 3 1,874,440 3 1,574,431 3 1,574,431		Amortization	791,084 791,084
21 22 23 24 25 26 27 28 29 30 31 32 33		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	1,648,851 1,648,851 22,706,717 21,705,738,986	Amortization F	56,106 56,106 1,587,335 1,587,335 7,924,475	532,375 532,375 532,375	Amortization Revenue 24.6 24.6 73.9	22,089,376 22,089,376 0 128,653,138 0 128,653,138 5 155,344,766	Amortization Revenue 1.874,440 3 1.874,440 3 10,501,318 3 10,501,318 5 22,819,318	9,231,712 9,231,712 8,854,018	Amortization	791,084 791,084 1,275,855
21 22 23 24 25 26 27 28 29 30 31 32 33 34		W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 10.00 % ROE W 10.00 % ROE W 10.00 % ROE W 10.00 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 10.00 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2012 2012 2013 2013	1,648,851 1,648,851 22,706,717 22,706,717 117,558,986	Amortization F	56,106 56,106 1,587,335 1,587,335 7,924,475	532,375 532,375 532,375 532,375	Amortization Revenue 24,6 24,6 73,9 73,9	22,089,378 22,089,378 0 128,653,138 0 128,653,138 155,344,766 5 155,344,766	Amortization Revenue 1.874.440 1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440 1.1.874.440	9,231,712 9,231,712 8,854,018 8,854,018	Amortization	791,084 791,084 1,275,855 1,275,855
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 10.00 W Increased ROE W 11.68 % ROE W 10.00 W Increased ROE W 10.00 W Increased ROE W 11.68 % ROE W 10.00 W Increased ROE W 11.68 % ROE W 10.00 W Increased ROE W 11.68 % ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	1,648,851 1,648,851 22,706,717 22,706,717 117,558,986 117,558,986 160,260,925	Amortization F	56,106 56,106 1,587,335 1,587,335 7,924,475 7,924,475 5,099,944	532,375 532,375 532,375 532,375 532,375	24,6 24,6 73,9 65,5;	22,089,377 22,089,378 0 128,653,138 155,344,766 5 55,374,766 5 55,974,766	Amortization Revenue 3 1,874,440 3 1,874,440 3 10,501,318 3 10,501,318 3 22,819,788 5 2,819,788 6 7,020,285	9,231,712 9,231,712 8,854,018 8,854,018 3,745,932	Amortization	791,084 791,084 1,275,855 1,275,855 461,551
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37		W Increased ROE W 11.88 % ROE W Increased ROE W 11.88 % ROE W 11.88 % ROE W 11.88 % ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2011 2011 2011 2012 2012 2013 2014 2014	1,648,851 1,648,851 22,706,717 117,558,986 110,260,925 160,260,925	Amortization F	56,106 56,106 1,587,335 1,587,335 7,924,475 6,099,944	532,375 532,375 532,375 532,375 532,375 532,375	Amortization Revenue 24.6 24.6 73.9 73.9 65,5 65,5	22,089,377 22,089,376 0 128,653,131 0 126,653,131 55,344,766 5 155,344,766 6 56,976,436 5 56,976,436	Amortization Revenue 1.874,440 1.874,440 1.874,440 1.874,440 1.874,440 1.874,440 1.874,440 1.874,440 1.874,440 1.874,440 1.874,874,874 1.020,285 1.020,285 1.020,285 1.020,285	9,231,712 9,231,712 8,854,018 8,854,018	Amortization	791,084 791,084 1,275,855 1,275,855
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 10.00 W Increased ROE W 11.68 % ROE W 10.00 W Increased ROE W 10.00 W Increased ROE W 11.68 % ROE W 10.00 W Increased ROE W 11.68 % ROE W 10.00 W Increased ROE W 11.68 % ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	1,648,851 1,648,851 22,706,717 22,706,717 117,558,986 117,558,986 160,260,925	Amortization F	56,106 56,106 1,587,335 1,587,335 7,924,475 7,924,475 5,099,944	532,375 532,375 532,375 532,375 532,375	24,6 24,6 73,9 65,5;	22,089,377 22,089,377 0 128,653,134 0 128,653,134 5 155,344,766 6 55,976,436 6 55,976,436	Amortization Revenue 3 1,874,440 3 1,874,440 3 10,501,318 3 10,501,318 3 22,819,788 5 2,819,788 6 7,020,285	9,231,712 9,231,712 8,854,018 8,854,018 3,745,932	Amortization	791,084 791,084 1,275,855 1,275,855 461,551

1	New Plant Carrying Cha	arge			Page 14 of 19
2	Fixed Charge Rate (FO	•			
		Formula Line			
3	A	152	Net Plant Carrying Charge without Depreciation	11.72%	
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.41%	
5	С		Line B less Line A	0.69%	
6	FCR if a CIAC				
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%	
			The FCR resulting from Formula in a given year is used for that year only.		
			Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Pro-	oject is 11.93%,	
			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1,	2012.	
9			For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line	e 17 is the	
			13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus or		

10		Details		Northeast Grid Re	eliability Project (B130 (CWIP)	04.1-B1304.4)	Northeast Grid Re	liability Project (B13 (CWIP)	04.5-B1304.21)	circuit 345 kV an	gen - Marion 138 kV p d associated substat (B2436.10) (CWIP)		345 kV and any	ion - Bayonne "L" 1 associated substat (B2436.21) (CWIP)	
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
-11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
	Useful life of the project "Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29.	Life		42			42			42			42		
13		CIAC	(Yes or No)	No			No			No			No		
14	ROE From line 3 above if "No" on line 13 and From line 7 above if "Yes"	Increased ROE (Basis I	Points)	25			25			0			0		
15	on line 13 Line 14 plus (line 5 times line	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
16	15)/100 Service Account 101 or 106 if not yet classified - End of year	FCR for This Project		11.89%			11.89%			11.72%			11.72%		
17	balance	Investment		232,789,181			31,157,349			79,833,944			14,281,935		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		5.542.600			741.842			1,900.808			340.046		
	Months in service for depreciation			.,. ,			,-			,,			,.		
	expense from Attachment 6 Year placed in Service (0 if CWIP)			14.92			8.20			5.30			6.50		
21			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24 25		W 11.68 % ROE W Increased ROE	2007 2007												
26		W 11.68 % ROE	2008												
27		W Increased ROE	2008												
28		W 11.68 % ROE	2009												
29		W Increased ROE	2009												
30		W 11.68 % ROE	2010												
31															
31		W Increased ROE	2010												
31		W 11.68 % ROE	2011												
		W 11.68 % ROE W Increased ROE	2011 2011												
32 33 34		W 11.68 % ROE W Increased ROE W 11.68 % ROE	2011 2011 2012	81,587,177		6,341,372	5,537,185		457,198						
32 33 34 35		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2011 2011 2012 2012	81,587,177		6,416,475	5,537,185		462,613						
32 33 34 35 36		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2011 2011 2012 2012 2013	81,587,177 184,611,449		6,416,475 18,512,179	5,537,185 18,052,410		462,613 1,627,531						
32 33 34 35 36 37		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2011 2011 2012 2012 2013 2013	81,587,177 184,611,449 184,611,449		6,416,475 18,512,179 18,751,945	5,537,185 18,052,410 18,052,410		462,613 1,627,531 1,648,610	0.400.040		204 200	4.500.544		64 500
32 33 34 35 36 37 38		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2011 2011 2012 2012 2013 2013 2014	81,587,177 184,611,449 184,611,449 211,553,988		6,416,475 18,512,179 18,751,945 28,743,491	5,537,185 18,052,410 18,052,410 33,293,621		462,613 1,627,531 1,648,610 3,699,551	9,496,612		391,383	1,589,541		61,526
32 33 34 35 36 37		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2011 2011 2012 2012 2013 2013	81,587,177 184,611,449 184,611,449		6,416,475 18,512,179 18,751,945	5,537,185 18,052,410 18,052,410		462,613 1,627,531 1,648,610	9,496,612 9,496,612 79,833,944		391,383 391,383 3.818.309	1,589,541 1,589,541 14,281,935		61,526 61,526 836,684

1	New Plant Carrying Charge				Page 15 of 19
2	Fixed Charge Rate (FCR) if not a CIAC	if ormula Line			
3 4 5	A B C	152 159	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Line B less Line A	11.72% 12.41% 0.69%	
6	FCR if a CIAC				
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%	
			The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Pro-		
9			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 3. Abandoned Transmission Projects, Lin 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus or	e 17 is the	

10		Details		to 345 kV a	arion - Bayonne "C' and any associated ades (B2436.22) (C'	substation					orth Ave - Bayonne 345 kV o d substation upgrades (B243 (CWIP)		a new North Ave - Airp ociated substation up (CWIP)	
	"Yes" if a project under PJM OATT Schedule 12, otherwise													
11		Schedule 12	(Yes or No)	Yes			Yes			Yes		Yes		
12	Useful life of the project	Life	,,	42			42			42		42		
	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29.													
13		CIAC	(Yes or No)	No			No			No		No		
14	Input the allowed increase in ROE	Increased ROE (Basis F	Dointo)	0			0			0		0		
14	From line 3 above if "No" on line 13 and From line 7 above if "Yes"		-onits)	0			0			0		0		
15	on line 13	11.68% ROE		11.72%			11.72%			11.72%		11.72%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		11.72%			11.72%			11.72%		11.72%		
	Service Account 101 or 106 if not			11270			11.7270			11.7270		11.7270		
	yet classified - End of year													
17	balance	Investment		14,081,213			7,520,100			1,567,639		3,286,3	307	
		Annual Depreciation or Amort Exp												
18				335,267			179,050			37,325		78,2	245	
19	Months in service for depreciation expense from Attachment 6			6.46			7.83			7.48		6	.01	
	Year placed in Service (0 if													
20	CWIP)	1												
21			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization Reven	ue Ending	Depreciation or Amortization	Revenue
22		W 11.68 % ROE	2006											
23		W Increased ROE W 11.68 % ROE	2006 2007											
24 25		W 11.68 % ROE W Increased ROE	2007											
26		W 11.68 % ROE	2008											
27		W Increased ROE	2008											
28		W 11.68 % ROE	2009											
29		W Increased ROE	2009											
30		W 11.68 % ROE	2010											
31		W Increased ROE	2010											
32		W 11.68 % ROE W Increased ROE	2011 2011											
33 34		W 11.68 % ROE	2011											
34		W Increased ROE	2012	l			l							
36		W 11.68 % ROE	2013	1										
37		W Increased ROE	2013	l			l							
38		W 11.68 % ROE	2014	1,531,032		58,653	2,114,342		74,197	1,476,460		912 838,9		41,991
39		W Increased ROE	2014	1,531,032		58,653	2,114,342		74,197	1,476,460		912 838,9		41,991
40		W 11.68 % ROE	2015	14,081,213		819,896	7,520,100		530,656	1,567,639	105			178,025
41		W Increased ROE	2015	14,081,213		819,896	7,520,100		530,656	1,567,639	105	699 3,286,3	07	178,025

1	New Plant Carrying Cha	arge			Page 16 of 19
2	Fixed Charge Rate (For if not a CIAC	CR) if Formula Line			
3	A	152	Net Plant Carrying Charge without Depreciation	11.72%	
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.41%	
5	С		Line B less Line A	0.69%	
6	FCR if a CIAC				
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%	
			The FCR resulting from Formula in a given year is used for that year only.		
			Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Pr	roject is 11.93%,	
			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1	, 2012.	
9			For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Lin	ne 17 is the	
			13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus of	one.	

10		Details		Linden "T" 138 I 345 kV, and any	derground portion (V circuit to Baywa associated substa (B2436.60) (CWIP)	y, convert it to	Construct a new	Airport - Bayway 345 Ibstation upgrades (B	5 kV circuit and	Ave "T" 138 kV 345 kV, and	erhead portion of L circuit to Bayway, I any associated su des (B2436.81) (CV	convert it to ubstation		ayway - Linden "Z" ny associated subst (B2436.83) (CWIP)	tation upgrades
	"Yes" if a project under PJM														
11	OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12		Life	(162 OLINO)	42			42			42			42		
12	"Yes" if the customer has paid a	Life		42			42			42			42		
	lumpsum payment in the amount of the investment on line 29,														
13		CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis I	Dointo\	0			0			0			0		
14	From line 3 above if "No" on line	IIICI ediseu NOE (Dasis I	ruiiis)	0			0			U			U		
	13 and From line 7 above if "Yes"														
15	on line 13	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
	Line 14 plus (line 5 times line														
16		FCR for This Project		11.72%			11.72%			11.72%			11.72%		
	Service Account 101 or 106 if not yet classified - End of year														
17		Investment		3.386.828			7.110.556			4.018.145			4.018.145		
		Annual Depreciation		.,,			, .,			, , ,					
		or Amort Exp													
18	Line 17 divided by line 12 Months in service for depreciation			80,639			169,299			95,670			95,670		
19				6.85			6.47			6.90			6.90		
	Year placed in Service (0 if														
20	CWIP)														
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25		W Increased ROE W 11.68 % ROE	2007 2008												
26 27		W Increased ROE	2008												
27		W 11.68 % ROE	2008							l					
28		W Increased ROE	2009												
30		W 11.68 % ROE	2010												
31		W Increased ROE	2010												
32		W 11.68 % ROE	2011												
33										1			I		
34		W Increased ROE	2011												
		W 11.68 % ROE	2012												
35		W 11.68 % ROE W Increased ROE	2012 2012												
36		W 11.68 % ROE W Increased ROE W 11.68 % ROE	2012 2012 2013												
36 37		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2012 2012 2013 2013	400.517			4.000.000								
36 37 38		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2012 2012 2013 2013 2014	433,918		21,259	1,370,003		56,093	597,317		24,145	597,317		24,145
36 37		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2012 2012 2013 2013	433,918 433,918 3,386,828		21,259 21,259 209,207	1,370,003 1,370,003 7,110,556		56,093 56,093 414,795	597,317 597,317 4,018,145		24,145 24,145 249,912	597,317 597,317 4,018,145		24,145 24,145 249,912

Page 17 of 19

Row Plant Carrying Charge Rate (FCR) If find a CIAC
Formula Line
Reference of the Note Plant Carrying Charge without Depreciation 11.72%
Reference of the Note Plant Carrying Charge without Depreciation 11.72%
Reference of the Note Plant Carrying Charge without Depreciation 12.41%
Reference of the Note Plant Carrying Charge without Depreciation 12.41%
Reference of the Note Plant Carrying Charge without Depreciation 12.41%
Reference of the Note Plant Carrying Charge without Depreciation 12.41%
Reference of the Note Plant Carrying Charge without Depreciation Return, nor Income Taxes 2.19%
Reference of the Note Plant Carrying Charge without Depreciation, Return, nor Income Taxes 2.19%
Reference of the Note Plant Carrying Charge without Depreciation, Return, nor Income Taxes 2.19%
Reference of the Note Plant Carrying Charge without Depreciation, Return, nor Income Taxes 3.19%
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Reference of the Note Plant Carrying Charge without Depreciation, Return, nor Income Taxes 3.19%
Reference of the Note Plant Carrying Charge without Depreciation, Return, nor Income Taxes 3.19%
Reference of the Note Plant Carrying Charge without Depreciation Charge Plant Carrying Charge without Depreciation Charge Plant Carrying Charge without Depreciation Charge Plant Carrying Charge without Depreciation Charge Plant Carrying Charge without Depreciation Charge Plant Carrying Charge without Depreciation Charge Plant Carrying Charge without Depreciation Charge Plant Carrying Charge without Depreciation Charge Plant Carrying Charge Without Depreciation Cha

10		Details		345 kV and any	vay - Linden "W" 13 associated substati B2436.84) (CWIP)					circuits to Mario	- Hudson "B" and n 345 kV and any a grades (B2436.90)	ssociated	345 kV at Mari	dson 2 generation t on and any associa (B2436.91) (CWIP)	
	"Yes" if a project under PJM														
	OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
		Life	(162 OLIVO)	42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29,	Life		42			42			42			42		
13	Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No			No			No			No		
	ROE From line 3 above if "No" on line 13 and From line 7 above if "Yes"	Increased ROE (Basis F	Points)	0			0			0			0		
	on line 13	11.68% ROE		11.72%			11.72%			11.72%			11.72%		
		FCR for This Project		11.72%			11.72%			11.72%			11.72%		
	Service Account 101 or 106 if not yet classified - End of year														
17	balance	Investment		3,852,871			3,852,871			14,750,089			13,603,685		
		Annual Depreciation or Amort Exp													
	Line 17 divided by line 12 Months in service for depreciation			91,735			91,735			351,193			323,897		
19	expense from Attachment 6 Year placed in Service (0 if			6.82			6.82			6.39			6.36		
	CWIP)														
21			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE W 11.68 % ROE	2006 2007												
24 25		W Increased ROE	2007												
26		W 11.68 % ROE	2008												
27		W Increased ROE	2008												
28		W 11.68 % ROE	2009												
29		W Increased ROE	2009												
30		W 11.68 % ROE	2010	ĺ											
31 32		W Increased ROE W 11.68 % ROE	2010 2011										1		
32		W Increased ROE	2011												
34		W 11.68 % ROE	2012	ĺ											
35		W Increased ROE	2012												
36		W 11.68 % ROE	2013	ĺ											
37		W Increased ROE	2013	ĺ											
38		W 11.68 % ROE	2014	569,297		24,114			24,114	1,581,597		63,898			48,434
39		W Increased ROE	2014	569,297		24,114			24,114	1,581,597		63,898	1,286,903		48,434
40		W 11.68 % ROE	2015	3,852,871		236,839	3,852,871		236,839	14,750,089		849,382	13,603,685		780,003

1	New Plant Carrying Charge			1	Page 18 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC				
	Formula Line				
3	A 152	Net Plant Carrying Charge without Depreciation	11.72%		
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.41%		
5	C	Line B less Line A	0.69%		
6	FCR if a CIAC				
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	2.19%		
		The FCR resulting from Formula in a given year is used for that year only.			
		Therefore actual revenues collected in a year do not change based on cost data for subsequent years.			
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Pr	ject is 11.93%,		
9		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Lin 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus of	e 17 is the		

					345/230 kV transform			345/138 kV transfor			138 kV transformer #1 and a		345/138 kV transform	
10	IVI If	Details		associated subs	tation upgrades (B2	2437.10) (CWIP)	associated sub	station upgrades (B2437.11) (CWIP)	associated substa	tion upgrades (B2437.20) (CV	(IP) associated sub	station upgrades (B	2437.21) (CWIP)
	"Yes" if a project under PJM OATT Schedule 12, otherwise													
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes		Yes		
12	Useful life of the project	Life		42			42			42		42		
	"Yes" if the customer has paid a													
	lumpsum payment in the amount													
13	of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No		No		
13	Input the allowed increase in	CIAC	(162 01 140)	INU			INU			INO		INO		
14	ROE	Increased ROE (Basis I	Points)	0			0			0		0		
	From line 3 above if "No" on line													
	13 and From line 7 above if "Yes" on line 13													
15	on line 13 Line 14 plus (line 5 times line	11.68% ROE		11.72%			11.72%			11.72%		11.72%		
16	15)/100	FCR for This Project		11.72%			11.72%			11.72%		11.72%		
	Service Account 101 or 106 if not	TOTATOL TIMO T TOJOUL		11.7270			11.7270			11.7270		11270		
	yet classified - End of year													
17	balance	Investment		20,855,739			21,058,511			2,601,853		2,602,39	5	
		Annual Depreciation												
18	Line 17 divided by line 12	or Amort Exp		496,565			501.393			61.949		61.96	2	
10	Months in service for depreciation			430,303			301,333			01,545		01,00	_	
19	expense from Attachment 6			8.01			8.06			6.32		6.3	2	
	Year placed in Service (0 if CWIP)													
20	CWIP)													
					Depreciation or			Depreciation or			Depreciation or		Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization Revenu	e Ending	Amortization	Revenue
22		W 11.68 % ROE	2006											
23		W Increased ROE	2006											
24 25		W 11.68 % ROE W Increased ROE	2007 2007											
26		W 11.68 % ROE	2007											
27		W Increased ROE	2008											
28		W 11.68 % ROE	2009											
29		W Increased ROE	2009	l						l				
30		W 11.68 % ROE	2010											
31		W Increased ROE	2010	l						l				
32		W 11.68 % ROE	2011											
33		W Increased ROE	2011	l						l				
34		W 11.68 % ROE	2012											
35		W Increased ROE	2012											
36		W 11.68 % ROE	2013	l						l				
37		W Increased ROE	2013											
38		W 11.68 % ROE	2014	4,799,334		220,160	5,002,105		223,171	123,509	4,9			4,952
39		W Increased ROE	2014	4,799,334		220,160	5,002,105		223,171	123,509	4,9			4,952
40		W 11.68 % ROE W Increased ROE	2015 2015	20,855,739		1,506,352 1,506,352	21,058,511		1,530,122	2,601,853	148,2			148,345 148,345
41			2015	20.855.739		1.506.352	21,058,511		1.530.122	2,601,853	148,2	81 2,602,39	5	148.345

1 New Plant Carrying Charge Rate (FCR) if
if not a CIAC

Formula Line

Rate Plant Carrying Charge without Depreciation
11.72%
12 B 159
Net Plant Carrying Charge without Depreciation 11.72%
12 B 159
Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.41%
12 B 159
Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.41%
12 B 159
Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.41%
13 B 159
Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.41%
15 B 159
Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes 2.19%
16 FCR if a CIAC
17 The FCR resulting from Formula in a given year is used for that year only.
18 Per FER Corder dated benefine 30, 2011 note Note Ret Note Ret 2.54, the ROE for the Northeast Grid Reliability Project is 11, 39%, which includes a 25 basis-point transmission ROE adder as authoritzed by FERC to become effective January 1, 2012.
18 Per FER Corder dated benefine 30, 2011 and line 19 will be from Match Age authorited in year plus one.

					15/230 kV transford		New Bayonne 34	5/69 kV transformer a	nd any associated							
10		Details			(CWIP)	- (,		on upgrades (B2437.3			oject (B0829-B0830) Aban	doned				
	"Yes" if a project under PJM															
	OATT Schedule 12, otherwise															
11		Schedule 12	(Yes or No)	Yes			Yes			Yes						
12	Useful life of the project "Yes" if the customer has paid a	Life		42			42			1						
	lumpsum payment in the amount															
	of the investment on line 29,															
13		CIAC	(Yes or No)	No			No			No						
1.4	Input the allowed increase in ROE	Increased ROE (Basis F	Dointe\	0			0			0						
14	From line 3 above if "No" on line	IIICIGASGU NOL (DASIS I	i dilita)	0			Ü			0						
	13 and From line 7 above if "Yes"															
15		11.68% ROE		11.72%			11.72%			0.00%						
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		11.72%			11.72%			0.00%						
16	Service Account 101 or 106 if not	FCR for This Project		11.72%			11.72%			0.00%						
	yet classified - End of year															
17	balance	Investment		2,972,226			258,129			-						
		Annual Depreciation														
18	Line 17 divided by line 12	or Amort Exp		70,767			6,146									
	Months in service for depreciation			70,707			0,140									
19				3.77			8.94			-						
20	Year placed in Service (0 if CWIP)															
- 20	S															
					Depreciation or			Depreciation or			Depreciation or					
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Total	Incentive Charged		
22		W 11.68 % ROE W Increased ROE	2006 2006										\$ 4,652,471 \$ 4,652,471	\$ 4.652.471	\$ 4,652,471	s -
23		W 11.68 % ROE	2006										\$ 29,476,571	\$ 4,052,471	\$ 29,476,571	Φ -
25		W Increased ROE	2007	l			ĺ						\$ 29,476,571	\$ 29,476,571	Ψ 23,410,3/1	s -
26		W 11.68 % ROE	2008										\$ 32,346,385	, ,,,,,,,,,	\$ 32,346,385	
27		W Increased ROE	2008	l			ĺ						\$ 32,385,646	\$ 32,385,646		\$ 39,261
28		W 11.68 % ROE	2009	1									\$ 51,356,608		\$ 51,356,608	
29		W Increased ROE	2009	l			ĺ						\$ 51,588,883	\$ 51,588,883		\$ 232,275
30		W 11.68 % ROE	2010	1									\$ 61,349,032		\$ 61,349,032	
31		W Increased ROE W 11.68 % ROE	2010 2011	1									\$ 62,015,568 \$ 78,438,322	\$ 62,015,568	\$ 78,438,322	\$ 666,536 \$ -
32		W Increased ROE	2011										\$ 78,438,322 \$ 79,823,709	\$ 79,823,709	φ 10,438,322	\$ 1,385,386
33		W 11.68 % ROE	2012										\$ 129,728,618	φ 19,023,109	\$ 129,728,618	φ 1,303,300
35		W Increased ROE	2012										\$ 131.858.773	\$ 131,858,773	Ψ 123,720,010	\$ 2,130,155
36		W 11.68 % ROE	2012	l			ĺ			1,750,000	3,500,000		\$ 279,708,533	101,000,770	\$ 279,708,533	,.00,.00
37		W Increased ROE	2013							1,750,000	3,500,000		\$ 284,314,797	\$ 284,314,797		\$ 4,606,265
38		W 11.68 % ROE	2014	337,481		13,854	133,460		5,677				\$ 342,977,142	1	\$ 342,977,142	i
39		W Increased ROE	2014	337,481		13,854	133,460		5,677				\$ 349,823,024	\$ 349,823,024		\$ 6,845,883
40		W 11.68 % ROE	2015	2,972,226		101,157	258,129		20,804				\$ 434,110,713		\$ 434,110,713	l
41		W Increased ROE	2015	2,972,226		101,157	258,129		20,804				\$ 441,614,467	\$ 441,614,467		\$7,503,754

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 8 - Depreciation Rates

Plant Type	PSE&G
Transmission	2.40
Distribution	
High Voltage Distribution	2.49
Meters	2.49
Line Transformers	2.49
All Other Distribution	2.49
General & Common	
Structures and Improvements	1.40
Office Furniture	5.00
Office Equipment	25.00
Computer Equipment	14.29
Personal Computers	33.33
Store Equipment	14.29
Tools, Shop, Garage and Other Tangible Equipment	14.29
Laboratory Equipment	20.00
Communications Equipment	10.00
Miscellaneous Equipment	14.29

ATTACHMENT B

Public Service Electric and Gas Company
Annual Report of Construction Work In Progress (CWIP) in Transmission Rate Base
Federal Energy Regulatory Commission Authorized Incentive Projects
(per section 2B of PSE&G's Attachment H-10B Formula Rate Implementation Protocols)

PJM Project #	RTEP Project	tual Projects thru Dec 2015	JDC Year 2009		AFUDC Year 2011	AFUDC Year 2012	AFUDC Year 2013	AFUDC Year 2014	AFUDC Year 2015	2015 CWIP Revenue equirement	Status	Projected In-Service Date
	Build new 500 kV transmission facilities from											
	Pennsylvania - New Jersey border at Bushkill											
	to Roseland (500 kV and above elements of											
B0489	the project)	\$ -	\$ 78,361							\$ 1,955,563	Completed	May 2015
B1398-B1398.7	Mickleton - Gloucester-Camden	\$ -								\$ 9,560,846	Completed	June 2015
B1398.15-B1398.19	Mickleton - Gloucester-Camden	\$ -								\$ 24,003	Completed	June 2015
B1304.1-B1304.4	Northeast Grid Reliability Project	\$ 232,789,181			\$ 32,527					\$ 31,772,294	Under Construction	July 2016
B1304.5-B1304.21	Northeast Grid Reliability Project	\$ 31,157,349								\$ 2,336,445	Under Construction	July 2016
B2436.10-B2436.91 & B2437.10- B2437.33	Bergen Linden Corridor	\$ 225,513,180						\$ 13,596		\$ 12,971,220	Under Construction	May 2016-June 2018
	Total	\$ 489,459,710	\$ 78,361	\$ -	\$ 32,527	\$ -	\$ -	\$ 13,596	\$ -	\$ 58,620,371		

ATTACHMENT C

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC UTILITY PLANT IN SERVICE -EXCLUDES ASSET RETIREMENT COST (ARC) ATTACHMENT 5 (COST SUPPORT LINES 6, 19 & 20) 2015 TRUE UP FILING

SOURCE	DESCRIPTION	Dec-14	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	AVERAGE	
p207.104g	Total Electric Plant In Service	13,930,973,808														
FERC FORM I Page 207 Line 57g	Asset Retirement Cost for Transmission Plant	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(5,786,445)		
FERC FORM I Page 205 Line 44g	Asset Retirement Cost for Other Production	(602,955)	(602,955)	(602,955)	(1,218,796)	(1,218,796)	(1,218,796)	(1,218,796)	(1,218,796)	(1,218,796)	(1,218,796)	(1,218,796)	(1,218,796)	(818,803)		
FERC FORM I Page 207 Line 74g	Asset Retirement Cost for Distribution Plant	(96,237,520)	(96,237,520)	(96,237,520)	(96,237,520)	(96,237,520)	(96,237,520)	(96,237,520)	(96,237,520)	(96,237,520)	(96,237,520)	(96,237,520)	(77,551,207)	(42,120,095)		
FERC FORM I Page 207 Line 98g	Asset Retirement Cost for General Plant	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(89,951)		
		(107,625,440)	(107,625,440)	(107,625,440)	(108,241,281)	(108,241,281)	(108,241,281)	(108,241,281)	(108,241,281)	(108,241,281)	(108,241,281)	(108,241,281)	(89,554,968)	(48,815,294)		
Electric Plant in Service																Appendix A
(Excludes ARC) -Cost Support Line 6		13,823,348,368	(107,625,440)	(107,625,440)	(108,241,281)	(108,241,281)	(108,241,281)	(108,241,281)	(108,241,281)	(108,241,281)	(108,241,281)	(108,241,281)	(89,554,968)	(48,815,294)	969,522,845	item 6
P207.58	Total Transmission Plant	5,845,024,495	5,886,986,119	5,934,477,209	6,009,147,958	6,069,378,394	6,308,302,801	6,560,842,589	6,599,519,286	6,634,112,842	6,804,030,997	7,089,822,103	7,234,859,511	7,553,519,316		
FERC FORM I Page 207 Line 57g	Asset Retirement Cost for Transmission Plant	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(10,063,278)	(5,786,445)		_
Transmission Plant in Service																Appendix A
(Excludes ARC) Cost Support Line 19		5,834,961,217	5,876,922,841	5,924,413,931	5,999,084,680	6,059,315,117	6,298,239,523	6,550,779,311	6,589,456,008	6,624,049,564	6,793,967,719	7,079,758,825	7,224,796,233	7,547,732,871	6,492,575,218	=item 19
P207.99	Total General Plant	241,323,752	237,293,617	236,323,558	241,086,200	241,615,657	238,232,440	236,583,994	238,628,045	233,727,817	236,942,197	229,828,036	234,205,510	237,131,726		
FERC FORM I Page 207 Line 98g	Asset Retirement Cost for General Plant	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(721,687)	(89,951)		_
General																Appendix A
(Excludes ARC) - Cost Support Line 20		240,602,065	236,571,930	235,601,870	240,364,512	240,893,970	237,510,753	235,862,306	237,906,358	233,006,130	236,220,510	229,106,349	233,483,823	237,041,775	236,474,796	item 20

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY ACCOUNT No. 397 DIRECTLY ASSIGNED TO TRANSMISSION ATTACHMENT 5 (COST SUPPORT LINE 29) 2015 TRUE UP FILING

SOURCE	COMPANY	DESCRIPTION	Dec-14	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	AVERAGE	_
FERC FORM I Page 207 Line 94	Total Transmission and Distribution	Communication Equipment	26,180,024	26,009,202	25,019,655	24,952,710	25,012,736	25,132,742	25,393,365	25,322,831	25,653,405	25,246,057	25,186,843	29,283,507	29,946,311	26,026,107	Appendix A item 24
Company Records	Distribution	Communication Equipment	(8,121,441)	(7,930,226)	(6,805,704)	(6,524,226)	(6,524,226)	(6,577,013)	(6,753,965)	(6,524,226)	(6,761,413)	(6,299,657)	(6,189,486)	(10,235,667)	(10,830,161)		
Cost support Line 29	Transmission	Communication Equipment	18,058,583	18,078,976	18,213,951	18,428,484	18,488,510	18,555,728	18,639,401	18,798,605	18,891,992	18,946,400	18,997,357	19,047,840	19,116,150	18,635,537	Appendix A item29

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY PLANT HELD FOR FUTURE USE - INCLUDING LAND ATTACHMENT 5 (COST SUPPORT LINE 46) 2015 TRUE UP FILING

SOURCE	COMPANY	ACCOUNT	DESCRIPTION	1/1/2015	ADDITIONS	12/31/2015	AVERAGE
FERC FORM I Page 214 Line 47d			Total Electric	15,473,126	10,662,386	26,135,512	
Company Records	Distribution		Distribution TOTAL	(2,180,661)	-	(2,180,661)	
Company Records Company Records	Transmission Transmission		PHFU - Land and Land Rights PHFU - Station Equipment	930,744 12,361,721	- 10,662,386	930,744 23,024,107	
Cost support Line 46			TRANSMISSION TOTAL	13,292,465	10,662,386	23,954,850	18,623,658 App

PUBLIC SERVICE ELECTRIC AND GAS COMPANY ACTUAL PBOP EXPENSE ATTACHMENT 5 (COST SUPPORT LINE 64) 2015 TRUE UP FILING

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SOURCE	DESCRIPTION	AMOUNT
FERC FORM I Page 323 Line 187b	Employee Pensions and Benefits	69,577,938
Company Records	Other Employee Benefits	(36,529,421)
Company Records	Benefits OPEB Active - Gross	6,448,424
Company Records	Benefits OPEB Inactive Gross	26,600,093
Cost support Line 64		33,048,517 Appendix A item

Attachment C Page 5 of 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY DEPRECIATION GENERAL EXPENSE ASSOCIATED WITH ACCT. 397 ATTACHMENT 5 (COST SUPPORT LINES 83 & 89) 2015 TRUE UP FILING

SOURCE	DESCRIPTION	COMPANY	ACCOUNT	DEPRECIATION	
		Total Transmission and			
FERC FORM I Page 336 Line 10b	General Plant Depreciation	Distribution		11,979,978.00	
Company Records	General Plant Depreciation Other than Communication Equipment			(7,159,362.25)	
Company Records		Distribution Transmission &	C397	409,117	
Company Records	Amount of General Depreciation	Distribution	E397	2,546,236	
Cost support Line 83	Expense Associated with Acct. 397			2,955,354	Appendix A it
Company Records	Depreciation Conoral Expense	Transmission	E397	1,865,262	
Cost support Line 89	Depreciation-General Expense Associated with Acct. 397			1,865,262	Appendix A it

Attachment C Page 6 of 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY AMORTIZED INVESTMENT TAX CREDIT ATTACHMENT 5 (COST SUPPORT LINE 125) 2015 TRUE UP FILING

SOURCE	DESCRIPTION	AMORTIZATION	
FERC FORM I Page 266 Line 8f	Total Electric Utility	10,137,270	
Company Records	Solar Generation Tax Credits	(9,248,145)	
Cost support Line 125	ITC Amortization	889,125	Appendix A item 125

ATTACHMENT D

Attachment D

Derivation of 2015 Actual Annual PBOP Expense

DESCRIPTION	Amount	Source
Total Gross OPEB Costs for PSE&G	\$55,133,000	Per Actuarial Report - See Exhibit E
Less: OPEB Costs charged to Gas (Applicable to Gas Division)	(12,325,128.00)	Per Company Records
Sub Total Gross OPEB Costs for Electric Division	42,807,872.00	
Less: Portion of OPEB Costs charged to Capital Projects	(9,759,355.00)	Per Company Records
Total Electric OPEB Costs Charged to FERC Acct 926	\$33,048,517	

ATTACHMENT E

Public Version Privileged and Confidential Documents Have Been Removed Pursuant To 18 C.F.R. 388.112