Scottsville-Bremo Rebuild

General Information

Proposing entity name AEPSCT

Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project?

Yes

Company proposal ID AEP L

PJM Proposal ID 629

Project title Scottsville-Bremo Rebuild

Project description Rebuild the 7.5 mile long portion of the AEP-owned section of the Scottsville-Bremo 138 kV line.

Email nckoehler@aep.com

Project in-service date 06/2027

Tie-line impact Yes

Interregional project No

Is the proposer offering a binding cap on capital costs?

Additional benefits

Project Components

1. Scottsville-Bremo 138 kV Rebuild

Transmission Line Upgrade Component

Component title Scottsville-Bremo 138 kV Rebuild

Project description Rebuild the AEP owned portion of the Scottsville-Bremo 138 kV line, approximately 7.5 miles

Impacted transmission line Scottsville-Bremo 138 kV

2022-W3-629

Point A	Scottsville			
Point B	Bremo			
Point C				
Terrain description	The terrain around the existing line is mostly rolling hills, with a few mountains along the alignment.			
Existing Line Physical Characteristics				
Operating voltage	138			
Conductor size and type	397.5KCM ACSR "Lark"			
Hardware plan description	Existing Line hardware and structures will be replaced			
Tower line characteristics	Existing structures are 1940-1950s vintage double circuit lattice towers			
Proposed Line Characteristics				
	Designed	Operating		
Voltage (kV)	138.000000	138.000000		
	Normal ratings	Emergency ratings		
Summer (MVA)	173.000000	173.000000		
Winter (MVA)	211.000000	211.000000		
Conductor size and type	795 KCM ACSR "Drake"			
Shield wire size and type	2 - 0.646" 144 count Fiber OPGW			
Rebuild line length	7.5 miles			
Rebuild portion description	Rebuild the AEP owned portion of the Scottsville-Bremo line, approximately 7.5 miles. Dominion will then set the limits on the line. The light load emergency rating for Dominion will be 205 MVA.			
Right of way	Line will be rebuilt in or adjacent to existing ROW with supplemental easements obtained as needed.			

2022-W3-629 2

Construction responsibility AEP

Benefits/Comments

Component Cost Details - In Current Year \$

Engineering & design Detailed cost breakdown

Permitting / routing / siting Detailed cost breakdown

ROW / land acquisition Detailed cost breakdown

Materials & equipment Detailed cost breakdown

Construction & commissioning Detailed cost breakdown

Construction management Detailed cost breakdown

Overheads & miscellaneous costs Detailed cost breakdown

Contingency Detailed cost breakdown

Total component cost \$31,305,962.17

Component cost (in-service year) \$.00

Congestion Drivers

None

Existing Flowgates

None

New Flowgates

FG#	From Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type
FG-629-1	242792	05SCOTSV	314746	4BREMO	1	138	AEP	Light Load N-1

2022-W3-629 3

Financial Information

Capital spend start date 01/2024

Construction start date 07/2026

Project Duration (In Months) 41

Additional Comments

None

2022-W3-629 4