

Board of Managers Meeting Minutes

October 27, 2025

A meeting of the PJM Interconnection, L.L.C. (PJM) Board of Managers (Board) was convened via Teams at approximately 3 p.m. on October 27, 2025.

The following Board members were present constituting a quorum:

- Manu Asthana, President and Chief Executive Officer (ex officio)
- David Mills, Chair
- Paula Conboy
- Jeanine Johnson
- Margo Loebel
- Matt Nelson
- Charles Robinson
- Vickie VanZandt

Present for the meeting, or a portion of the meeting, were the following PJM personnel:

- Maria Belenky, Lead Market Design Specialist
- Jason Connell, Vice President, Planning
- Carl Coscia, Vice President, Chief Risk Officer
- Thomas DeVita, Associate General Counsel
- Lisa Drauschak, Sr. Vice President, Chief Financial Officer and Treasurer
- Asim Haque, Sr. Vice President, Governmental & Member Services
- Adam Keech, Vice President, Market Design & Economics
- Aftab Khan, Executive Vice President, Operations, Planning & Security
- Pete Langbein, Sr. Manager, Capacity Market & Demand Response Operations
- Steve McElwee, Vice President, Chief Security Officer
- Tom O'Brien, Sr. Vice President, Chief Information Officer
- Chris O'Hara, Sr. Vice President, General Counsel
- Ricardo Rodriguez, Executive Director, Internal Audit
- Lisa Salmon, Executive Assistant to the President & PJM Board
- Nora Swimm, Sr. Vice President, Corporate Client Services

Revisions to PJM's Reliability Assurance Agreement for FERC Order No. 2222 Clean-up Filing

- Thomas DeVita reviewed the materials and presented revisions to PJM's Reliability Assurance Agreement (RAA) needed to effectuate a "clean-up" filing regarding the implementation of Order No. 2222.
- DeVita explained that PJM's capacity accreditation methodology originally resided in RAA Schedule 9.1, at the start of PJM's Order 2222 compliance process, but has since transitioned to RAA Schedule 9.2 through the CIPF capacity filing in 2023.
- DeVita explained that because Schedule 9.1 has now sunset, PJM needs to integrate and reconcile the Commission approved redlines from Order 2222 into Schedule 9.2.
- **Upon a motion duly made and seconded, the Board unanimously endorsed the proposed resolution approving revisions to the RAA needed to effectuate a "clean-up" filing regarding the implementation of Order No. 2222. (Attachment A)**

DeVita and Maria Belenky exited the meeting at 3:15 p.m.

Demand Response Performance

- Pete Langbein reviewed the materials and presented an informational update on Demand Response performance during the summer 2025 load management events.
- Langbein explained that a Curtailment Service Provider (CSP) is the entity responsible for demand response activity for electricity consumers in the PJM wholesale markets and that PJM would be meeting with key CSPs to discuss performance events and how to improve future performance.

Langbein exited the meeting at 3:45 p.m.

Proposed 2026 Budget

- Lisa Drauschak reviewed the materials on the proposed 2026 Operating and Capital Budget, including the financial assumptions, areas of uncertainty and key budget drivers.
- **Upon a motion duly made and seconded, the Board unanimously approved the 2026 PJM interconnection, LLC budget. (Attachment B)**

Payment Default – Pennoni Associates Inc.

- Lisa Drauschak reviewed the materials and provided an overview of the default by Pennoni Associates Inc. on their July-September 2025 monthly invoices. She explained that PJM management is recommending that a write-off of \$45,226 representing the unpaid amounts due to PJM from Pennoni using Schedule 9-4 Capacity Resource and Obligation Management Service.
- **Upon a motion duly made and seconded, the Board unanimously approved the write-off representing the unpaid amounts due to PJM from Pennoni using Schedule 9-4 Capacity Resource and Obligation Management Service.**

Jason Connell, Carl Coscia, Drauschak, Asim Haque, Adam Keech, Aftab Khan, Steve McElwee, Tom O'Brien, Chris O'Hara, Ricardo Rodriguez, and Lisa Salmon exited the meeting at 4:30 p.m.

Closed Session

The Board met in Closed Session.

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The Board adjourned at approximately 5:45 p.m.

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Resolution for the Meeting of the Board of Managers

October 27, 2025

Revisions to PJM's Reliability Assurance Agreement

WHEREAS, Reliability Assurance Agreement Among Load Serving Entities in the PJM Region (RAA), section 16.4, provides that the RAA may only be amended by action of the PJM Board of Managers (Board);

WHEREAS, PJM has completed its Order No. 2222 compliance process at the Federal Energy Regulatory Commission (FERC), permitting PJM to facilitate the participation of Distributed Energy Resource Aggregators in PJM's markets;

WHEREAS, because the Order No. 2222 compliance process took five years to complete (2020-2025), certain Schedules and Articles of the RAA have changed over that time, and now need to be updated and reconciled by integrating the RAA amendments ultimately approved by FERC in PJM's Order No. 2222 compliance proceeding;

WHEREAS, upon Board approval, PJM shall submit the RAA amendments to FERC for acceptance, pursuant to section 205 of the Federal Power Act; and

WHEREAS, the Board has reviewed the proposed RAA amendments described above and agrees they should be made.

NOW, THEREFORE, BE IT RESOLVED, that the Board hereby approves the proposed amendments to the RAA, as requested.

Resolution for the Meeting of the Board of Managers

October 27, 2025

Approval of 2026 Net Operating Expense and Capital Budgets and Federal Energy Regulatory Commission (FERC) Fee Service Category Rate

WHEREAS, Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., section 7.5.2 provides that the PJM Board of Managers (Board) is responsible for approving PJM's annual operating and capital budgets;

WHEREAS, by letter dated September 30, 2025, the PJM Finance Committee has recommended that the Board approve a 2026 net operating expense budget in the amount of \$430 million, a 2026 capital budget in the amount of \$65 million, and a 2026 FERC fee service category rate of \$0.0916 per megawatt hour of load served;

WHEREAS, the Board has reviewed the components of the proposed 2026 net operating expense and capital budgets and the FERC fee service category rate presented to the PJM Finance Committee; and

WHEREAS, the Board has carefully considered the PJM Finance Committee advice and recommendations and agrees that the net operating expense and capital budgets and FERC fee service category rate should be approved as proposed.

NOW, THEREFORE, BE IT RESOLVED, that the Board hereby approves a 2026 net operating expense budget of \$430 million, a 2026 capital budget of \$65 million, and a 2026 FERC fee service category rate of \$0.0916 per megawatt hour of load served to be effective January 1, 2026.