



PJM Interconnection, LLC
2750 Monroe Blvd.
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Vasiliki Karandrikas
Associate General Counsel
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September 30, 2025

Re: Electric Distributor Sector Meeting

Dear Members,

As you may be aware, PJM Interconnection, L.L.C.'s ("PJM" or "Company") Board of Managers ("Board") has agreed to conduct closed session meetings between representatives of the PJM Board and each individual sector in an effort to foster elevated and strategic communications. To this end, at 9 a.m. on September 30, 2025, independent PJM Board members Vicki VanZandt, Margo Loeb, David Mills, and President and CEO Manu Asthana met with executive leadership and other representatives from the Electric Distributor Sector. See Attachment A (the "Participants"). PJM Sr. Director of Stakeholder Affairs, Dave Anders, was also permitted to attend.

At the outset of the meeting, PJM's General Counsel Chris O'Hara reminded attendees of the following principles governing the meeting:

1. The meeting is conducted in accordance with PJM's Antitrust Policy and Codes of Conduct, including specifically the Addendum to the Board Code of Conduct;
2. The purpose of the meeting is for the Board representatives to listen to comments from the sector, and any comments from a Board member express the views of that Board member, as no single Board member speaks for the Board;
3. Discussions will be confined to the agenda and remain at a strategic and educational level, and shall not address matters pending before the Board and were cautioned not to discuss the particulars of PJM's ongoing market reforms or Critical Issue Fast Path; and
4. The meeting is *ex parte*, and PJM will disclose briefly, by public posting on its website, the agenda and topics discussed promptly following the meeting.

Meeting Agenda Topics and Summary of Discussion:

1. Resource Adequacy – The Participants identified improved load forecasting as a key component of PJM's resource adequacy strategy. The Participants expressed concern about the potential for inflated load forecasts that include speculative data centers or double count data centers that may be shopping in multiple locations. In the Participants' view, in its role as a Regional Transmission Organization, PJM can play an important role in tracking large load additions to ensure accurate forecasts, which are essential to sending accurate price signals. In addition, the Participants recommended potential enhancements to PJM's Effective Load Carrying Capability ("ELCC") methodology, such as consideration of a shorter look back period, adjustments to remove atypical data stemming from events such as Winter Storm Elliott, and unit-specific ELCC values. The Participants further stated mechanisms to facilitate large load participation in Demand Response ("DR") should be explored and that the imposition of performance obligations and enhanced verification procedures should be considered for DR in general.

2. Transmission Cost Allocation to Large Load Additions – The Participants voiced concern over the impact of transmission cost allocations associated with large load additions on affordability. The Participants noted that large load additions are generating significant costs and those causing such cost increases should be responsible. The Participants stated that current norms must be challenged when it comes to cost allocation and recovery, and a cost causation-based approach is necessary. The Participants also recommended that PJM establish definitions and related provisions pertaining to the issue of large load additions as a means of enhancing load forecasting and addressing cost allocation. According to the Participants, this would assist in distinguishing certain supplemental transmission projects related to large loads and lead to enhanced cost allocation for such projects, which otherwise impose significant costs on the Participants and their constituents.

The meeting concluded approximately 1.5 hours after its start.

Sincerely,

/s/ Vasiliki Karandrikas

Vasiliki (“Vicki”) Karandrikas
Assistant Secretary

Attachment A

PJM Voting Member	Name	Title	In-Person / Remote
American Municipal Power, Inc.	Lisa McAlister	Senior Vice President and General Counsel for Regulatory Affairs	In-Person
American Municipal Power, Inc.	Lynn Horning	Director of PJM Regulatory Affairs (MC Chair)	In-Person
Buckeye Power, Inc. (Ohio's Electric Cooperatives)	Kevin Zemanek	Vice President Operations	In-Person
Indiana Municipal Power Agency	Kyle Brouillette	Senior Vice President, Market Operations and Planning	In-Person
North Carolina Electric Membership Corp	Charlie Bayless	Senior Vice President and General Counsel	In-Person
Northern Virginia Electric Cooperative (NOVEC)	Kristen Senechal	President and CEO	In-Person
Northern Virginia Electric Cooperative (NOVEC)	Rory Sweeney	Principal, FERC & PJM Regulatory Lead	In-Person
Northeastern REMC (Northeastern Rural Electric Membership Corp.)	Eric Jung	President and CEO	In-Person
Old Dominion Electric Cooperative	Jack Robb	Senior Vice President and Chief Legal Officer	In-Person
Old Dominion Electric Cooperative	Bill Pezalla	Vice President of Regulatory Affairs	In-Person
Southern Maryland Electric Cooperative, Inc.	Damon Krieger	Group Vice President, Legal, Strategy, and Sustainability, and Deputy General Counsel	In-Person
Southern Maryland Electric Cooperative, Inc.	John Rohrbach	ED Regulatory Strategy (ED Sector Whip)	In-Person
Wolverine Power Cooperative	Tom King	Vice President of Regulatory Affairs	In-Person