

# PJM Reliability Backstop RFI Summary



May 27, 2026

**CRA** Charles River  
Associates



# Agenda

## RFI Summary

- 1 Appendix 1 – Large Load
- 2 Appendix 2 – Supply
- 3 Appendix 3 – Regulatory & Tariff

**A robust response to the PJM Request For Information (RFI) was received.**

Responses across PJM from large load, supply, and utilities

**456**

Submissions Received

**119**

Organizations



# Large load interest is substantial, with most projects at an advanced development stage and seeking firm service.

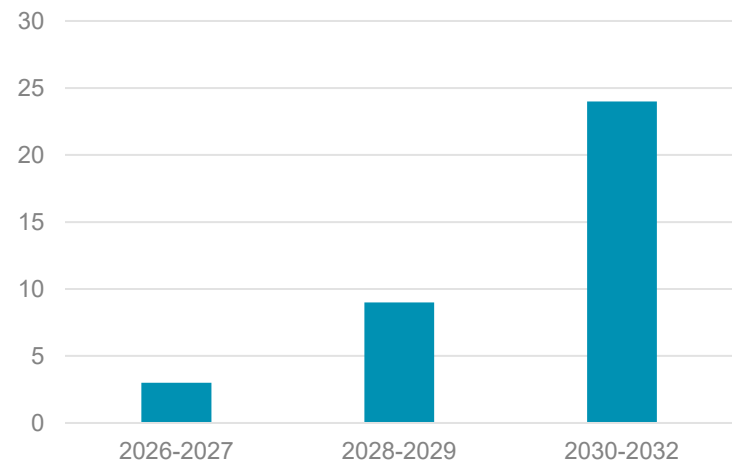
## Appendix 1 *Large Load*

**47**  
Projects Submitted

**21**  
Organizations

**91%**  
Ready to Engage Now

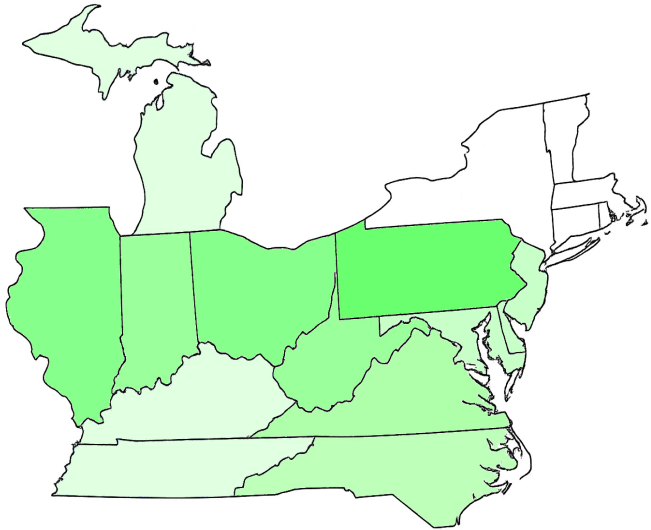
### Number of Projects by Latest COD



Preferred Contract Tenor	%
15+ years	21%
10–15 years	21%
5–10 years	3%
Flexible	55%

Project Level Planned Load	MW
Average Size	~850
Median Size	~300

### Load concentrated around similar areas as supply in Appendix 2





The supply-side response was significant and diverse across technologies.

**Appendix 2**  
*Supply*

**397**  
Projects Submitted

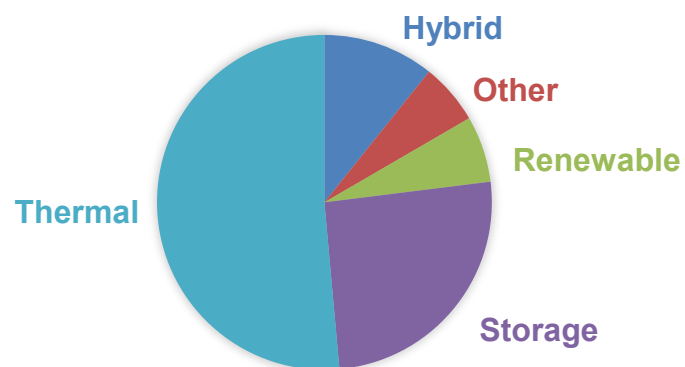
**87**  
Organizations

**~136 GW**  
Total Proposed Capacity

**72%**  
Ready to Engage Now

Maximum Installed Capacity	MW
Average Size	~350
Median Size	~200

Maximum Installed Capacity by Resource Type

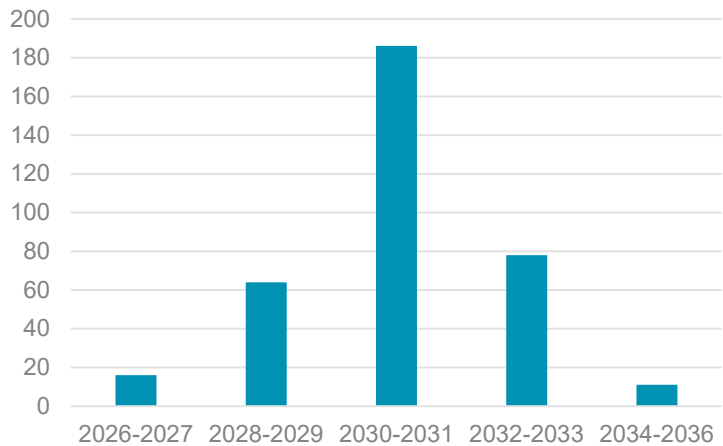


Minimum Contract Tenor	%
15+ years	32%
10–15 years	33%
5–10 years	16%
Flexible	13%
<5 years	5%



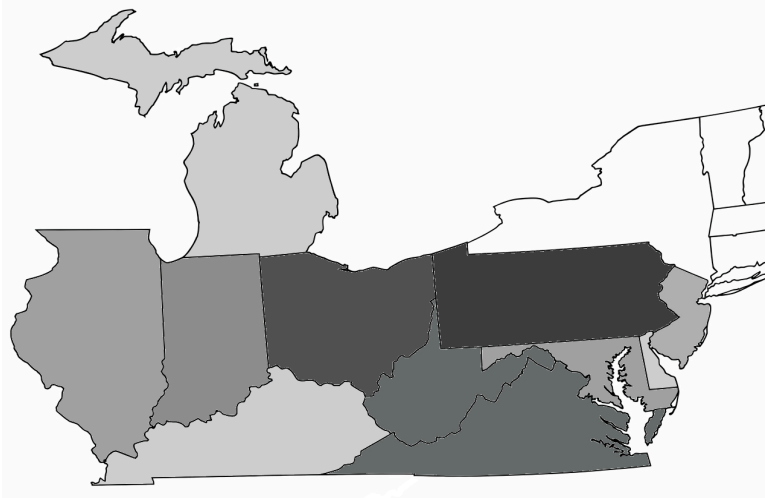
**Supply projects are geographically concentrated and primarily targeting CODs in the early 2030s as most projects are still in early permitting stages.**

**Number of Projects by Latest COD**



Development Status	%
Permitting underway	58%
Site control underway	12%
Conceptual	11%
Operating	9%
Fully permitted	7%
Under construction	3%

**Supply concentrated around similar areas as load in Appendix 1**





**Utilities support bilateral matching in principle but lack the tariff mechanisms, cost recovery frameworks, and regulatory approvals needed to participate today.**

**Appendix 3**  
*Regulatory & Tariff*

**12**  
Submissions

**11**  
Utilities

**7**  
States

**Critical Barriers**

- Cost allocation to large loads
- Significant regulatory coordination
- Credit/security framework modifications

**Readiness to Engage**

- Readiness to engage ranges from 6-12 months to >12 months