Approved 2027 North American Electric Reliability Corporation (10-NERC) and Reliability First Corporation (10-RFC) Rates

Posted pursuant to Schedule 10 of the PJM Open Access Transmission Tariff.

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2027 Schedule 10 Rates

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($ in millions)	**FERC Approved 2027 Funding**	**Estimated Billing Determinants**	**2027 Rate**
NERC Fees (Schedule 10-NERC)	$17.9	757,500,000 Megawatt Hours of Energy Serving Load in the PJM Footprint excluding the Dominion and East Kentucky Power Cooperative zones	**$0.0236**
RFC Fees (Schedule 10-RFC)	$28.0	757,500,000 Megawatt Hours of Energy Serving Load in the PJM Footprint excluding the Dominion and East Kentucky Power Cooperative zones	**$0.0370**

- The 10-NERC rate and 10-RFC rate will be charged to network integration and point-to-point transmission service used to serve load in PJM's footprint exclusive of the Dominion and East Kentucky Power Cooperative zones.
- These rates will be charged each month for load as described above at the rates listed in the table above. The billing for December 2027 business, which will occur in January 2028, will incorporate a true-up adjusting that month's billing for any credit or deficiencies based actual revenues collected for the 2027 calendar year.

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