

# Administrative Rate Review

Members Committee July 28, 2021

#### Background

## In 2016

PJM filed a revised stated-rate schedule that increased the Schedule 9 rates and provided an escalation of 2.5 percent each year, beginning in 2019, until the composite rate is \$0.41/MWh.



A few factors are highlighting the need to review PJM's rates:



Energy Forecast Change



Cost of Service Review



Billing Determinant Shifts









#### PJM/Stakeholder Jointly Developed Objectives

**2021 PJM Rate Filing Objectives** 

#### **2016 Stated Rate Filing Objectives**

1	Maintain low rate volatility and provide multi-year service fee certainty for 5–10 years	1	Ensure revenue adequacy and rate equity
2	Establish cost recovery for post-AC <sup>2</sup> Rider ongoing costs of second control center	2	Examine cost allocation to PJM member classes
3	Maintain enhanced rate and cost transparency to members	3	Maintain enhanced rate and cost transparency to members
4	Deploy effective operation and capital cost management	4	Deploy effective operation and capital cost management
5	Maintain creditworthiness for cost-effective borrowing purposes	5	Maintain creditworthiness for cost-effective borrowing purposes

#### **Rate Review Process**

January 2021 Finance Committee	February 2021 Finance Committee		March 2021 Finance Committee	May 2021 Finance Committee	
Cost Assignment Based on historical data and staff interviews, assign PJM costs to its service schedules and derive cost assignment percentages to be applied in future years	Rates SchedulesAnalyze how PJM's membership uses PJM's servicesReview and evaluate PJM's service rate schedules and its billing units	Rate Design Assess most suitable rate structure— stated rate, formula rate, or reconciling rate	Proposal presented to Finance Committee	Revenue RequirementDefine a Test Year (2021) and assign PJM's budgeted cost of service to its service to its service tate schedulesPSI ProposalPSI cost recovery proposal	

#### **ISO/RTO Composite Expense Rate Trends**



#### Public Market Implementation Committee

#### **Operating Expense Comparison**

2016 Stated Rate Filing Projections vs. Current Forecast



#### PJM Finance Committee Protocol – Composition and Role

## **Finance Committee composition**

2 elected representatives from each PJM member sector

- 3 year terms
- Sector terms staggered
- Represent interests of respective sectors

2 PJM Board Members (non voting)

1 PJM representative (non voting) – Chairperson of Committee

#### Serves in an advisory capacity to the PJM Board

#### PJM Finance Committee Protocol – Planning Process

### Annual Budget Process

- Revenue, Operating Expenses, Capital Projects, Deferred Regulatory Liability, etc.
- Preliminary Budget (August)
- Proposed Budget (September)
- Long-range projections
  - Revenue, Operating Expenses, Capital expenditures, etc.



- PJM Finance Committee Member Representative Budget Recommendation (September)
- PJM Board of Managers (September/October)

#### Formula vs Stated Rate Monthly Billing



## **Projected 2021 Monthly Billing**

Public Market Implementation Committee

#### Formula vs Stated Rate Monthly Billing



## **Evaluating Rate Options Against Objectives**

	RATE		
Objectives for PJM Rate Filing	Formula	Stated	
1 Ensure Revenue Adequacy and Rate Equity		×	
2 Examine cost allocation to PJM member classes			
3 Maintain enhanced rate and cost transparency to members			
4 Deploy effective operation and capital cost management			
5 Maintain creditworthiness for cost-effective borrowing purposes			



#### **PJM's Schedule 9 Administrative Rates**

Utilize Formula Rate cost recovery mechanism

Factor in 2021 cost of service study assignment results

Consolidate Schedules 9-3 and 9-4

Recover PJM Settlement, Inc. costs via a per invoice issued basis

- Utilize current determinants for rate schedules
- Maintain PJM Finance Committee Protocol

- Keep annual membership costs at current levels
- Schedules 9 and 10 pass through rates remain unchanged

#### PJM Administrative Rate Review Timeline

	Rate Structure and Rate Level Governance							
2020				2021				
Q3	Q4	Q1		Q2			Q3	
Discuss drivers necessitating review	Development of options			Finance Committee recommendation	Members Committee endorsement	Board of Managers approval	FERC filing & approval request	
<ul> <li>Stated-rate history</li> <li>Rate analysis review</li> <li>Rate structure and level governance review plan</li> </ul>	<ul> <li>Members' rate objectives</li> <li>2017–2030 cost drivers</li> </ul>	<ul> <li>Cost of Service Study</li> <li>Rate Schedules Review</li> <li>Cost projections</li> </ul>	<ul> <li>Identify Perspective Rate Options</li> <li>Develop Recommendation</li> </ul>	<ul> <li>Finalize Recom</li> <li>First read on pro</li> <li>Recommendation</li> <li>Endorsement vol</li> </ul>	ospective rate opt on letter	tions	Target effective date	
PJM Staff PJM Staff & Finance Committee				Finance Committee & Member Representatives PJM			PJM Staff	
Dublic								



- Members Committee first read
- Members Committee Endorsement request, September
- Rate Filing 9/30/2021
- Target Effective Date 1/1/2022



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#### **PJM Administrative Rate Review**

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