Market Monitor Report

MC Webinar 2/21/2023

IMM



Components of Real Time LMP December 23



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Components of Real Time LMP December 24





2023 YTD PJM Real-Time Daily Load



2023 YTD PJM Real-Time Daily LMP



Monthly Average Load-Weighted DLMP and PLMP

					Percent				Percent
Year	Month	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference
2022	Jan	\$64.57	\$64.80	\$0.22	0.3%	\$66.43	\$69.06	\$2.64	4.0%
2022	Feb	\$49.96	\$50.35	\$0.39	0.8%	\$45.93	\$46.76	\$0.83	1.8%
2022	Mar	\$45.25	\$45.50	\$0.25	0.6%	\$41.83	\$43.56	\$1.73	4.1%
2022	Apr	\$64.10	\$64.18	\$0.08	0.1%	\$60.38	\$63.91	\$3.52	5.8%
2022	May	\$83.17	\$83.24	\$0.06	0.1%	\$79.04	\$83.16	\$4.12	5.2%
2022	Jun	\$90.24	\$90.54	\$0.29	0.3%	\$91.44	\$97.89	\$6.46	7.1%
2022	Jul	\$96.07	\$96.38	\$0.32	0.3%	\$84.03	\$92.48	\$8.45	10.1%
2022	Aug	\$106.18	\$106.07	(\$0.10)	(0.1%)	\$105.68	\$113.74	\$8.06	7.6%
2022	Sep	\$82.86	\$82.80	(\$0.06)	(0.1%)	\$74.08	\$78.29	\$4.22	5.7%
2022	Oct	\$58.30	\$58.37	\$0.07	0.1%	\$52.27	\$55.90	\$3.63	6.9%
2022	Nov	\$56.29	\$55.24	(\$1.05)	(1.9%)	\$50.86	\$52.93	\$2.07	4.1%
2022	Dec	\$93.02	\$93.39	\$0.37	0.4%	\$143.65	\$142.22	(\$1.42)	(1.0%)
2022	Jan - Dec	\$75.35	\$75.44	\$0.08	0.1%	\$76.34	\$80.14	\$3.80	5.0%
2023	Jan	\$36.53	\$36.58	\$0.05	0.1%	\$34.66	\$35.75	\$1.09	3.1%

Daily Average Real-Time DLMP and PLMP





Fast Start Units as a Percent of Marginal Units

			Dispatch Run			Pricing Run					
					All Fast				All Fast		
Year	Month	СТ	Diesel	Wind	Start Units	СТ	Diesel	Wind	Start Units		
2022	Jan	1.3%	0.3%	0.2%	1.8%	4.9%	0.9%	0.2%	6.2%		
2022	Feb	0.6%	0.2%	0.3%	1.1%	3.2%	0.5%	0.3%	4.0%		
2022	Mar	0.5%	0.2%	0.4%	1.1%	3.4%	0.5%	0.4%	4.4%		
2022	Apr	0.8%	0.1%	0.1%	1.2%	4.4%	0.3%	0.1%	5.0%		
2022	Мау	1.4%	0.7%	0.1%	2.4%	6.6%	1.2%	0.1%	8.1%		
2022	Jun	2.3%	0.3%	0.1%	2.6%	9.3%	0.8%	0.1%	10.2%		
2022	Jul	2.7%	0.6%	0.1%	3.3%	16.3%	1.4%	0.0%	17.7%		
2022	Aug	2.0%	0.4%	0.0%	2.4%	12.0%	1.3%	0.0%	13.3%		
2022	Sep	0.8%	0.3%	0.1%	1.2%	5.6%	1.0%	0.1%	6.7%		
2022	Oct	2.2%	0.2%	0.3%	2.6%	6.6%	0.9%	0.2%	7.7%		
2022	Nov	1.3%	0.2%	0.2%	1.7%	5.1%	0.9%	0.2%	6.1%		
2022	Dec	1.3%	0.7%	0.2%	2.2%	6.3%	1.5%	0.2%	8.0%		
2022	Jan - Dec	1.4%	0.3%	0.2%	2.0%	7.0%	0.9%	0.1%	8.1%		
2023	Jan	1.6%	0.5%	0.1%	2.1%	6.2%	2.8%	0.0%	9.0%		
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Fast Start Impacts: Zonal Average Differences

	2023 Jan									
		Day-A	head			Real-	Time			
	Average	Average		Percent	Average	Average		Percent		
Zone	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference		
ACEC	\$31.11	\$31.16	\$0.05	0.2%	\$31.01	\$31.84	\$0.83	2.7%		
AEP	\$36.64	\$36.69	\$0.05	0.1%	\$34.56	\$35.61	\$1.05	3.0%		
APS	\$38.21	\$38.26	\$0.05	0.1%	\$35.72	\$36.90	\$1.19	3.3%		
ATSI	\$37.09	\$37.15	\$0.05	0.1%	\$34.44	\$35.49	\$1.06	3.1%		
BGE	\$41.70	\$41.75	\$0.05	0.1%	\$37.36	\$38.48	\$1.12	3.0%		
COMED	\$32.58	\$32.63	\$0.05	0.1%	\$31.52	\$32.48	\$0.95	3.0%		
DAY	\$38.17	\$38.22	\$0.05	0.1%	\$35.71	\$36.79	\$1.08	3.0%		
DUKE	\$37.03	\$37.08	\$0.05	0.1%	\$34.76	\$35.81	\$1.05	3.0%		
DOM	\$39.13	\$39.18	\$0.05	0.1%	\$36.36	\$37.51	\$1.16	3.2%		
DPL	\$31.13	\$31.17	\$0.04	0.1%	\$30.71	\$31.57	\$0.86	2.8%		
DUQ	\$36.46	\$36.51	\$0.05	0.1%	\$34.33	\$35.37	\$1.04	3.0%		
EKPC	\$36.52	\$36.57	\$0.05	0.1%	\$34.56	\$35.60	\$1.04	3.0%		
JCPLC	\$31.68	\$31.72	\$0.05	0.1%	\$31.20	\$32.02	\$0.82	2.6%		
MEC	\$36.70	\$36.76	\$0.05	0.1%	\$35.13	\$36.47	\$1.34	3.8%		
OVEC	\$36.14	\$36.19	\$0.05	0.1%	\$34.14	\$35.17	\$1.03	3.0%		
PECO	\$29.57	\$29.61	\$0.04	0.1%	\$29.86	\$30.62	\$0.76	2.5%		
PE	\$37.02	\$37.08	\$0.06	0.2%	\$34.31	\$35.44	\$1.12	3.3%		
PEPCO	\$40.43	\$40.48	\$0.05	0.1%	\$36.96	\$38.12	\$1.16	3.2%		
PPL	\$32.50	\$32.56	\$0.05	0.2%	\$31.46	\$32.28	\$0.81	2.6%		
PSEG	\$32.25	\$32.30	\$0.05	0.2%	\$31.43	\$32.27	\$0.83	2.6%		
REC	\$34.45	\$34.50	\$0.05	0.1%	\$32.79	\$33.68	\$0.89	2.7%		

Fast Start Impacts: Hub Average Differences

				2023 .	Jan				
		Day-A	head		Real-Time				
	Average	Average		Percent	Average	Average		Percent	
Hub	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference	
AEP GEN HUB	\$35.93	\$35.98	\$0.05	0.1%	\$33.82	\$34.84	\$1.02	3.0%	
AEP-DAYTON HUB	\$36.17	\$36.22	\$0.05	0.1%	\$34.22	\$35.25	\$1.03	3.0%	
ATSI GEN HUB	\$36.25	\$36.30	\$0.06	0.2%	\$33.55	\$34.60	\$1.05	3.1%	
CHICAGO GEN HUB	\$32.23	\$32.28	\$0.05	0.1%	\$31.13	\$32.07	\$0.94	3.0%	
CHICAGO HUB	\$32.66	\$32.71	\$0.05	0.1%	\$31.60	\$32.55	\$0.95	3.0%	
DOMINION HUB	\$38.28	\$38.33	\$0.05	0.1%	\$35.74	\$36.87	\$1.13	3.2%	
EASTERN HUB	\$31.74	\$31.78	\$0.04	0.1%	\$31.01	\$31.89	\$0.88	2.9%	
N ILLINOIS HUB	\$32.48	\$32.53	\$0.05	0.1%	\$31.41	\$32.36	\$0.95	3.0%	
NEW JERSEY HUB	\$31.83	\$31.88	\$0.05	0.2%	\$31.26	\$32.09	\$0.83	2.6%	
OHIO HUB	\$35.99	\$36.04	\$0.05	0.1%	\$34.09	\$35.12	\$1.02	3.0%	
WEST INT HUB	\$37.21	\$37.26	\$0.05	0.1%	\$34.60	\$35.67	\$1.07	3.1%	
WESTERN HUB	\$38.07	\$38.12	\$0.05	0.1%	\$34.96	\$36.01	\$1.05	3.0%	

Zonal PLMP-DLMP Difference Frequency

					2023 Jan					
Zone	< (\$50)	(\$50) to (\$10)	(\$10) to \$0	\$0	\$0 to \$10	\$10 to \$20	\$20 to \$50	\$50 to \$100	\$100 to \$200	>= \$200
PJM-RTO	0.0%	0.0%	0.4%	48.2%	49.6%	1.3%	0.4%	0.1%	0.0%	0.0%
ACEC	0.0%	0.0%	6.8%	48.5%	42.8%	1.3%	0.4%	0.1%	0.0%	0.0%
AEP	0.0%	0.0%	0.6%	48.6%	48.8%	1.4%	0.5%	0.1%	0.0%	0.0%
APS	0.0%	0.0%	0.9%	48.5%	48.3%	1.7%	0.5%	0.1%	0.0%	0.0%
ATSI	0.0%	0.0%	0.6%	48.2%	49.3%	1.4%	0.4%	0.1%	0.0%	0.0%
BGE	0.0%	0.0%	5.6%	48.1%	44.0%	1.6%	0.6%	0.1%	0.0%	0.0%
COMED	0.0%	0.0%	1.0%	48.6%	48.7%	1.2%	0.4%	0.0%	0.0%	0.0%
DAY	0.0%	0.0%	0.4%	48.4%	49.2%	1.4%	0.5%	0.1%	0.0%	0.0%
DUKE	0.0%	0.0%	0.4%	48.6%	49.1%	1.4%	0.5%	0.1%	0.0%	0.0%
DOM	0.0%	0.0%	1.9%	48.4%	47.5%	1.6%	0.5%	0.1%	0.0%	0.0%
DPL	0.0%	0.0%	8.3%	48.4%	41.4%	1.2%	0.5%	0.1%	0.0%	0.0%
DUQ	0.0%	0.0%	0.9%	48.2%	49.1%	1.4%	0.4%	0.1%	0.0%	0.0%
EKPC	0.0%	0.0%	0.5%	48.6%	49.0%	1.4%	0.5%	0.1%	0.0%	0.0%
JCPLC	0.0%	0.0%	6.2%	48.5%	43.6%	1.2%	0.4%	0.0%	0.0%	0.0%
MEC	0.0%	0.1%	2.7%	47.9%	46.1%	2.4%	0.7%	0.1%	0.0%	0.0%
OVEC	0.0%	0.0%	0.7%	48.6%	48.9%	1.4%	0.5%	0.1%	0.0%	0.0%
PECO	0.0%	0.0%	8.4%	48.3%	41.7%	1.1%	0.4%	0.0%	0.0%	0.0%
PE	0.0%	0.0%	0.7%	48.0%	49.1%	1.7%	0.5%	0.1%	0.0%	0.0%
PEPCO	0.0%	0.0%	2.8%	48.4%	46.5%	1.6%	0.6%	0.1%	0.0%	0.0%
PPL	0.0%	0.0%	7.2%	48.1%	43.0%	1.2%	0.4%	0.0%	0.0%	0.0%
PSEG	0.0%	0.0%	5.4%	48.6%	44.3%	1.3%	0.4%	0.0%	0.0%	0.0%
REC	0.0%	0.0%	5.0%	48.3%	44.9%	1.3%	0.4%	0.1%	0.0%	0.0%

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Hourly Average Load and LMP Difference: Jan 2023



Real-Time Average Load-Weighted LMP

		202	2		2023					
				Percent				Percent		
	Off Peak	On Peak	Difference	Difference	Off Peak	On Peak	Difference	Difference		
Jan	\$74.99	\$62.54	(\$12.46)	(16.6%)	\$33.20	\$38.53	\$5.32	16.0%		
Feb	\$45.70	\$47.86	\$2.16	4.7%						
Mar	\$41.58	\$45.41	\$3.83	9.2%						
Apr	\$55.93	\$71.89	\$15.96	28.5%						
Мау	\$66.12	\$100.85	\$34.73	52.5%						
Jun	\$61.63	\$126.83	\$65.20	105.8%						
Jul	\$71.83	\$114.14	\$42.31	58.9%						
Aug	\$85.89	\$136.31	\$50.42	58.7%						
Sep	\$66.36	\$89.76	\$23.40	35.3%						
Oct	\$47.61	\$64.50	\$16.90	35.5%						
Nov	\$45.48	\$60.50	\$15.01	33.0%						
Dec	\$153.54	\$129.51	(\$24.03)	(15.7%)						

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RTO Reserve MW

Real-time market clearing

		Synchronized	Nonsynchronized	Total Primary	Secondary	Total Thirty-Minute
Year	Month	Reserve MW	Reserve MW	Reserve MW	Reserve MW	Reserve MW
2022	Oct	1,832	955	2,787	1,843	4,630
2022	Nov	1,822	1,012	2,834	1,331	4,165
2022	Dec	1,900	965	2,865	1,131	3,996
2023	Jan	1,935	861	2,796	1,100	3,895

• Day-ahead market clearing

		Synchronized	Nonsynchronized	Total Primary	Secondary	Total Thirty-Minute
Year	Month	Reserve MW	Reserve MW	Reserve MW	Reserve MW	Reserve MW
2022	Oct	2,078	1,650	3,728	8,264	11,992
2022	Nov	2,128	1,080	3,207	8,867	12,075
2022	Dec	1,993	1,324	3,317	10,425	13,742
2023	Jan	1,904	1,404	3,309	11,941	15,249

MAD Reserve MW

Real-time market clearing

		Synchronized	Nonsynchronized	Total Primary	Secondary	Total Thirty-Minute
Year	Month	Reserve MW	Reserve MW	Reserve MW	Reserve MW	Reserve MW
2022	Oct	1,831	810	2,641	NA	NA
2022	Nov	1,820	857	2,677	NA	NA
2022	Dec	1,896	823	2,719	NA	NA
2023	Jan	1,933	792	2,725	NA	NA

• Day-ahead market clearing

Year	Month	Synchronized Reserve MW	Nonsynchronized Reserve MW	Total Primary Reserve MW	Secondary Reserve MW	Total Thirty-Minute Reserve MW
2022	Oct	1,926	815	2,740	NA	NA
2022	Nov	1,994	930	2,924	NA	NA
2022	Dec	1,941	1,062	3,004	NA	NA
2023	Jan	1,891	1,119	3,009	NA	NA

Real-Time Reserves and Requirements



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Day-Ahead Reserves and Requirements



Reserve Settlements by Month

			Total Day-Ahead	Total Balancing	Total LOC	Total Shortfall	Total
Product	Year	Month	Credits	MCP Credits	Credits	Charge	Credits
	2022	Oct	676,211	(67,992)	1,711,285	19,273	2,300,231
Synchronized	2022	Nov	2,275,752	(121,388)	1,357,764	14,882	3,497,246
Reserve	2022	Dec	4,874,437	(12,713,479)	14,118,985	14,636,427	(8,356,484)
	2023	Jan	505,419	(114,061)	990,498	293,093	1,088,764
	2022	Oct	137,051	(13,639)	1,051	NA	124,464
Nonsynchronized	2022	Nov	395,965	1,731	0	NA	397,696
Reserve	2022	Dec	292,838	(24,666,147)	608,585	NA	(23,764,724)
	2023	Jan	73,610	(155,466)	4,850	NA	(77,007)
	2022	Oct	0	0	61,173	0	61,173
Secondary	2022	Nov	0	0	10,667	0	10,667
Reserve	2022	Dec	0	(3,780,478)	4,451,194	0	670,716
	2023	Jan	0	0	5,150	0	5,150

For secondary reserve, the shortfall charge is part of the balancing MCP credit. For synchronized reserve, it is separate.



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