

# **Interregional Coordination Update**

Mike Handlin Interregional Market Operations MC Webinar

December 16, 2024

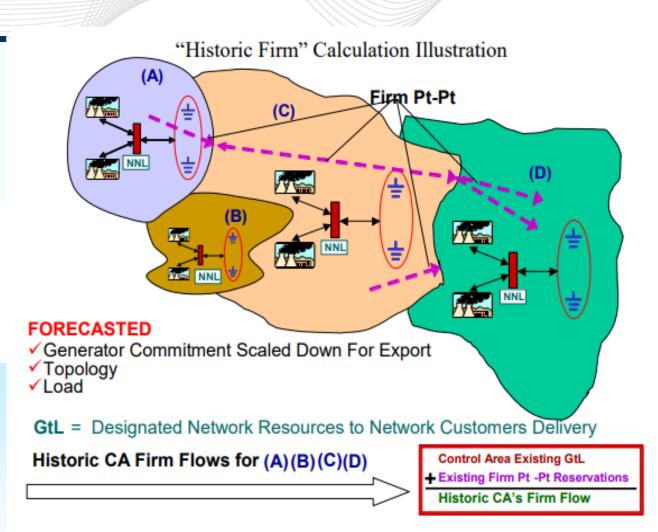


#### **Congestion Management Process / Freeze Date**

CMP members continue to meet on a regular basis working through Freeze Date data analysis.

Dec 12, 2024Dec 11, 2024Jan 30, 2025NextLast CMPWGLast CMPCMPWG meetingmeetingCouncil meeting

 Dec CMPWG to review GPS determination as submittal process to PFV





**Congestion Management Process / Freeze Date** 

#### Other Areas of Focus in CMPWG

Firm Flow Limit Update Considering PFV for FFL	Energy Storage Resource Considerations in Market Flow Calculation	
FERC Order 881 Impacts to	Review Current Transmission	
Flowgate Allocation	Upgrade Study Process	



#### Market to Market

### Market-to-Market Metrics based on Joint Operating Agreements

#### M2M Coordination with MISO

- **PJM-MISO JOA Attachment 2** Congestion Management Process
- PJM-MISO JOA Attachment 3 M2M Coordination
- **PJM-NYISO JOA Schedule D** M2M Coordination & PAR Coordination



#### **CMP** Flowgate Coordination

#### November 2024 : Flowgate Coordination Test Results

Flowgate Owner	Requested	Passed	Failed
MISO	15	4	11
PJM	6	6	0
SPP	10	0	10
TVA	1	0	1
Total	32	10	22

#### Study Results Breakdown

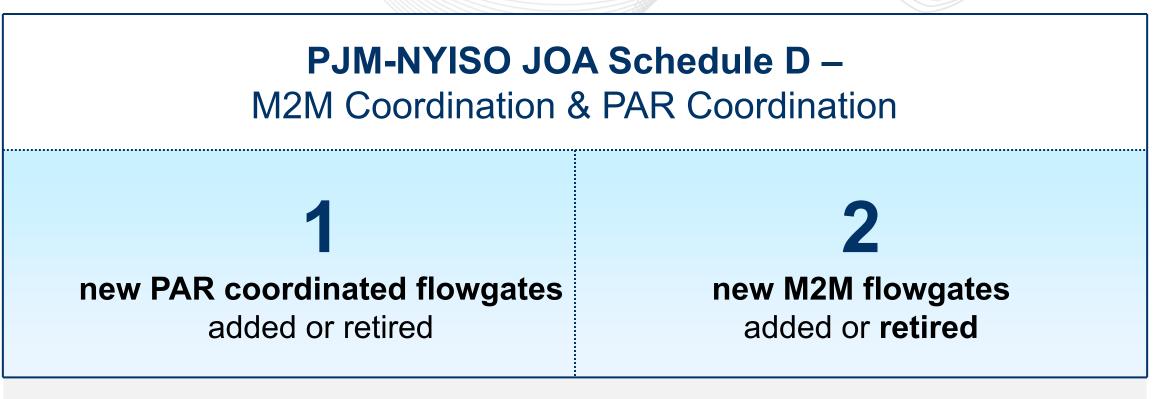
Flowgate Owner	Study 1	Study 2	Study 3	Study 4	25/35%
MISO	3	1	2	0	0
PJM	2	6	0	2	0
SPP	0	0	0	0	0
TVA	0	0	0	0	0
Total	5	7	2	2	0

\*Study 1: IDC GLDF SDX \*Study 2: IDC PSSE GLDF

\*Study 3: IDC PSSE GLDF OATF N-2 \*Study 4: IDC PSSE TDF



M2M and PAR Coordination With NYISO

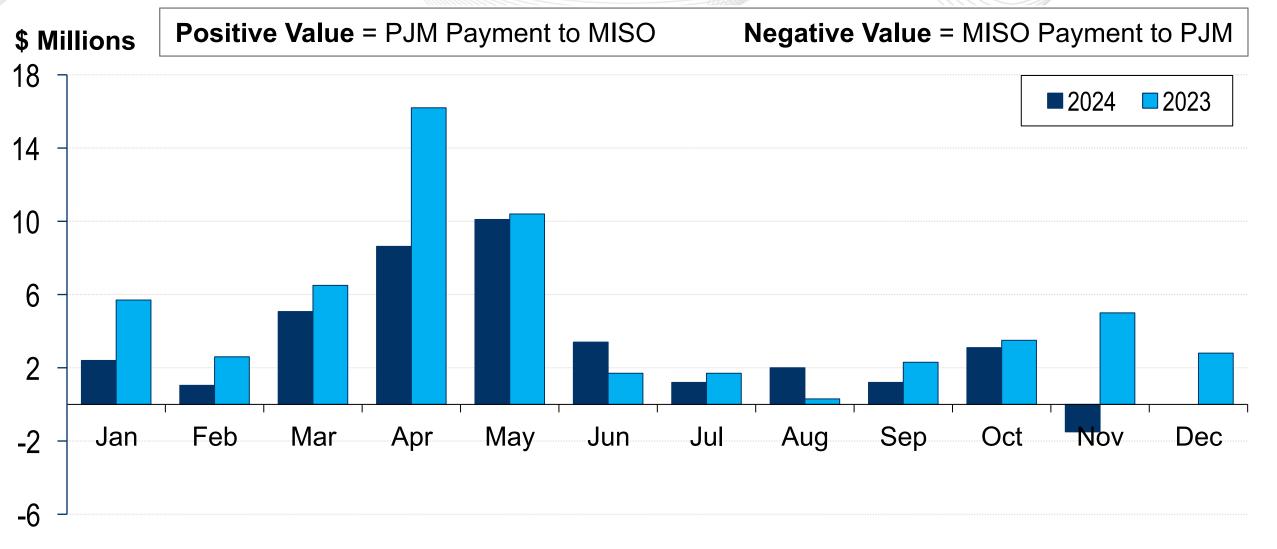


List of coordinated flowgates found here:

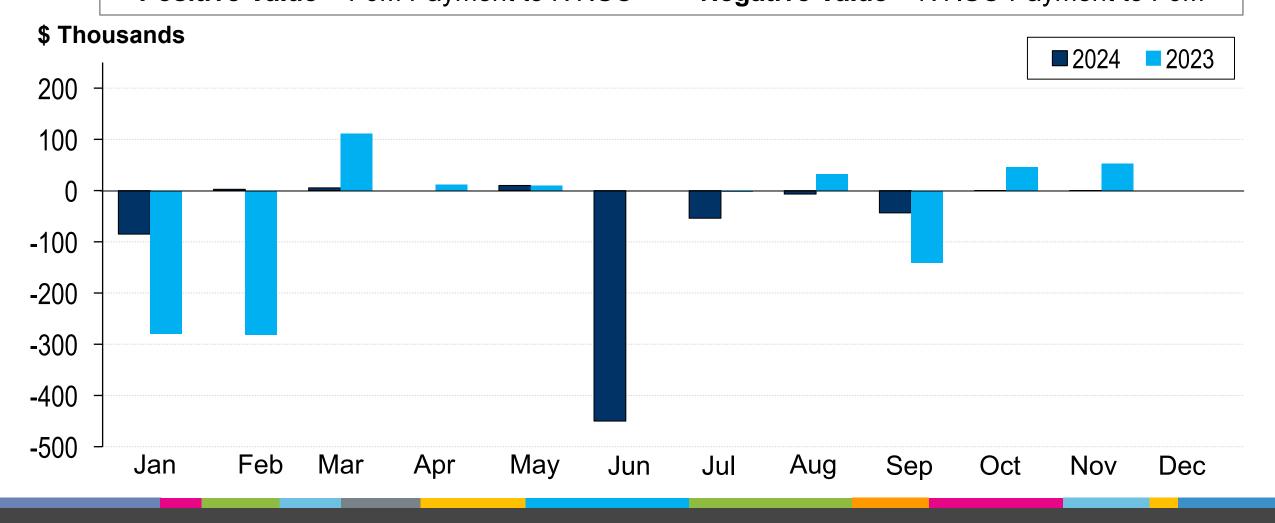
https://www.nyiso.com/documents/20142/3694424/Coordinated-Flowgates-and-Entitlements.xlsx/253db8ce-9f36-19b9-9a23-71798ccfa7d5



#### **YTD MISO M2M Settlement**

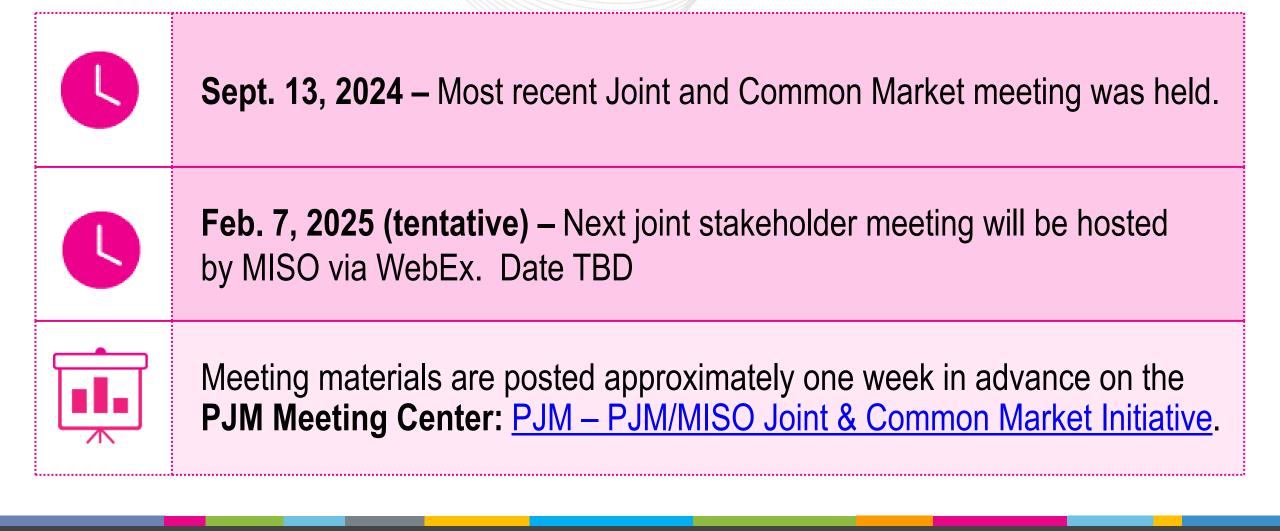


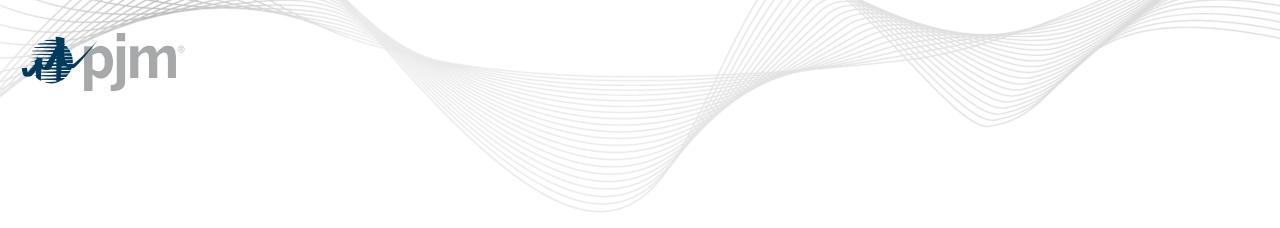
# YTD NYISO PAR Coordination Settlement Positive Value = PJM Payment to NYISO Negative Value = NYISO Payment to PJM





**MISO/PJM Joint Stakeholder Meeting** 





# Appendix



#### Freeze Date Next Steps

## CMPC requested the CMPWG to review principles and the usage of PFV as an alternative to Freeze Date.

# CMPC understands the urgency of the Freeze Date solution.



#### Parallel Flow Visualization (PFV)

- PFV is an Eastern Interconnect agreed solution that improves the wide area view of RCs and equips them to assign relief obligations during periods of congestion that are more representative of those contributing to congestion.
- Uses Generation to Load (GTL) Flow Concept for all BAs, replacing the previous used Network and Native Load (NNL) Flow relief obligation and Market Flow construct
- GTL Priorities GTL incorporates new methods to establish transmission priority of a generator. (established under v3.3 of the NAESB WEQ-008 TLR standard)
- Specifically looking to leverage the Generator Prioritization Method and associated Generator Prioritization Schedules (GPS) to establish Firm Market Flow entitlements for use in M2M settlements vs the Freeze Date method.
- The GPS data submission to the IDC is required of the RTO/ISO (i.e. all the market entities have designated this methodology under the NAESB standard)





The IDC PFV engine already calculates real time firm and non-firm right values based on the GPS method for market entities.

Aligns entities with Industry Standard NAESB WEQ-008 version 3.3

Reduces complexity of processes by utilizing real time data.





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**Interregional Coordination Update** 

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