

Markets & Reliability Committee PJM Conference and Training Center, Audubon, PA / WebEx November 21, 2024 9:00 a.m. – 11:00 a.m. EPT

Administration

Lisa Drauschak and David Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

Consent Agenda

Items A through H were **approved/endorsed** by acclamation with no objections or abstentions:

- A. Draft minutes of the October 30, 2024 meeting of the Markets and Reliability Committee (MRC).
- B. Draft minutes of the November 7, 2024 Special MRC Reliability Resource Initiative (RRI) and Capacity Market Adjustments meeting.
- C. Draft minutes of the November 14, 2024 Special MRC CIR Transfer Efficiency Page Turn meeting.
- D. Proposed revisions to Manual 03: Transmission Operations resulting from its periodic review.
- E. Proposed revisions to Manual 10: Pre-Scheduling Operations resulting from its periodic review.
- F. Conforming changes to Manual 28: Operating Agreement Accounting regarding solar and hybrid Lost Opportunity Cost implementation, per FERC Docket ER23- 2484. <u>Issue Tracking: Solar-Battery Hybrid Resources</u>
- G. The proposed sunset of the CAPSTF. <u>Issue Tracking: Procurement of Clean Resource Attributes</u>
- H. Proposed Tariff, Reliability Assurance Agreement (RAA), and OA revisions as endorsed by the Governing Documents Enhancements and Clarifications Subcommittee (GDECS) in October.

Endorsements

1. Hybrids Phase 3

Maria Belenky reviewed a proposed solution to the Hybrids Phase 3 issue as endorsed by the Market Implementation Committee. She proposed an amendment to the proposal as follows in Tariff Attachment K Appendix section 1.4D (and Operating Agreement (OA) Schedule 1 section 1.4D):

For a Mixed Technology Facility that has components that participate in the capacity market, and that is eligible to participate in the capacity market as either a Hybrid Resource or as multiple Co-Located Resources, the modeling classification election must be indicated in the binding notice of intent pursuant to the timelines and processes set out in Tariff, Attachment DD, Section 5.5 for Planned Generation Capacity Resources, and may be changed pursuant to the rules outlined in RAA, Schedule 9.2.



There were no objections to this proposed amendment, and therefore it was incorporated into the main motion.

Following discussion, the committee endorsed the proposed solution and associated Tariff and Operating Agreement (OA) revisions by acclamation with no objections or abstentions.

Issue Tracking: Hybrid Resources Enhancements (Hybrids Phase 3)

- 2. Enhancing Capacity Interconnection Rights (CIR) Transfer Efficiency
 - A. Ed Franks reviewed a proposed solution (the main motion) addressing CIR transfer efficiency enhancements as endorsded by the Planning Committee.
 - B. Greg Poulos, Consumer Advocates of PJM States (CAPS), noted the intention to propose an alternative solution addressing CIR transfer efficiency enhancement should the main motion fail.

Following discussion, the committee **<u>endorsed</u>** the proposed main motion and associated Tariff revisions in a sector-weighted vote with 3.859 in favor.

Issue Tracking: Enhancing Capacity Interconnection Rights (CIR) Transfer Efficiency

First Readings

3. Load Drop Estimate Guidelines

Andrew Gledhill reviewed a proposed problem statement, issue charge, and solution addressing the calculation and use of load drop estimate guidelines for load forecasting purposes. The committee will be asked to approve the Issue Charge and endorse proposed Manual 19 revisions as part of the Quick Fix process outlined in Section 8.6.1 of Manual 34 at its next meeting.

- 4. Manuals
 - A. Kevin Hatch reviewed proposed revisions to Manual 13: Emergency Operations addressing greater transparency to the calculation for Day Ahead Scheduling Reserve (DASR). The committee will be asked to endorse the proposed Manual 13 revisions at its next meeting. <u>Issue Tracking: Day Ahead Scheduling Reserve Calculation</u>
 - B. Madalin How reviewed proposed revisions to Manual 14D: Generator Operational Requirements. The committee will be asked to endorse the proposed Manual 14D revisions at its next meeting.
 - C. Jonathan Thompson reviewed proposed revisions to Manual 14H: New Service Requests Cycle Process addressing site control requirements to the cycle process and site control modifications. The committee will be asked to endorse the proposed Manual 14H revisions at its next meeting.

Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates and Materials Materials Due

⊳j m [∙]		Minutes			
			to Secretary	Published	
Date	Time	Location	5:00 p.m. EPT deadline*		
December 18, 2024	9:00 a.m.	PJM Conference & Training Center and WebEx	December 6 2024	December 11 2024	

December 18, 2024	9:00 a.m.	PJM Conference & Training Center and WebEx	December 6, 2024	December 11, 2024
January 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	January 13, 2025	January 16, 2025
February 20, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	February 10, 2025	February 13, 2025
March 19, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	March 7, 2025	March 12, 2025
April 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	April 11, 2025	April 16, 2025
May 21, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	May 9, 2025	May 14, 2025
June 18, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	June 6, 2025	June 11, 2025
July 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	July 11, 2025	July 16, 2025
August 20, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	August 8, 2025	August 13, 2025
October 1, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	September 19, 2025	September 24, 2025
October 23, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	October 13, 2025	October 16, 2025
November 20, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	November 10, 2025	November 13, 2025
December 17, 2025	9:00 a.m.	PJM Conference & Training Center and WebEx	December 5, 2025	December 10, 2025

*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

Author: D. Anders